BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

IN THE MATTER OF THE APPLICATION OF)	
OKLAHOMA GAS AND ELECTRIC COMPANY)	
FOR AN ORDER OF THE COMMISSION)	CASE NO. PUD 2023-000087
AUTHORIZING APPLICANT TO MODIFY ITS)	
RATES, CHARGES, AND TARIFFS FOR RETAIL)	
ELECTRIC SERVICE IN OKLAHOMA)	



RESPONSIVE TESTIMONY

OF

DAVID SCALF

APRIL 26, 2024

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1 **EXECUTIVE SUMMARY** 2 On December 29, 2023, Oklahoma Gas and Electric Company ("OG&E" or "Company") 3 filed an Application for a modification of its rates, charges, and tariffs for electric utility 4 service in Oklahoma. The Public Utility Division ("PUD") of the Oklahoma Corporation 5 Commission ("OCC") reviewed the Application, workpapers and testimony filed by 6 Company witnesses and prior Commission Orders. PUD issued data requests and reviewed 7 the responses provided by OG&E as well as the responses to data requests issued by other parties in the case. Additionally, PUD conducted multiple onsite and virtual audit 8 9 conferences with Company personnel discussing test year and post-test year adjustments. 10 After review, PUD recommends that the Commission accept the following adjustment: 11 PUD Adjustment H-7 to increase Customer Growth, Annualization, and Large New 12 Customer related revenues by \$16,610,291 based upon the Company's six-month 13 post-test year update. 14 **INTRODUCTION** 15 Q: Please state your name and your business address. 16 A: My name is David Scalf. My business address is the Oklahoma Corporation Commission, 17 Public Utility Division, Will Rogers Office Building, Suite 414, 2401 North Lincoln 18 Boulevard, Oklahoma City, Oklahoma 73105. 19 Q: What is your professional experience and educational background? 20 I received a Bachelor of Science degree with a major in Finance from Southwestern A: 21 Oklahoma State University in Weatherford, Oklahoma. I am a Certified Public Accountant

1 with ten years of experience in public accounting from 1984 to 1994. I was employed by 2 the PUD from June 1994 to August 2003, leaving PUD as a CPA/Regulatory Audit 3 Manager. I worked at ONE Gas Inc./Oklahoma Natural Gas, from August 2003 to 4 December 2021 at which time I retired. At the time of my retirement, I was the Vice 5 President of Rates and Regulatory Reporting in charge of the regulatory strategy and filings 6 associated with ONE Gas Inc.'s regulatory operations in the states of Kansas (Kansas Gas 7 Service), Oklahoma (Oklahoma Natural Gas), and Texas (Texas Gas Service). 8 Q: Have you previously testified before the Commission and were your qualifications 9 accepted? 10 A: Yes. I have previously testified before the Commission and my qualifications were 11 accepted at that time. 12 Q: Who employs you and what is your position? 13 I am employed by the Oklahoma Corporation Commission's Public Utility Division as a A: 14 Programs Manager VI. 15 Q: How long have you been so employed? Currently, I have been employed by the Commission since July 2022. 16 A: 17 What are your duties and responsibilities with PUD? **Q**: As a Programs Manager, I assist with case management and support a team of analysts as 18 A: 19 we conduct research and review utility applications, reports, financial records and

workpapers to ensure that PUD makes accurate recommendations. My work focuses in the

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2 areas of Cost of Service and Rate Design. 3 **PURPOSE** 4 Q: What is the purpose of your Responsive Testimony regarding OG&E's Application for 5 a modification in its rates, charges, and tariffs in Case No. PUD 2023-000087? 6 A: The purpose of my Responsive Testimony is to: 7 1) Explain PUD's review process; 8 2) Identify PUD's review of Customer Growth, Annualization and Large New Customers 9 and the associated recommendation; and 10 3) Introduce PUD's witnesses. 11 **PUD'S REVIEW PROCESS** 12 Please explain PUD's review process in this Case. Q: 13 PUD reviewed the Direct Testimony and associated workpapers filed by the Company A: 14 witnesses. PUD issued data requests and reviewed the responses, as well as the responses 15 to data requests issued by other parties to this Case. PUD conducted multiple on-site and 16 virtual audit conferences with the Company to discuss the areas under review in this filing. During the on-site audit and virtual audit conferences, PUD analysts posed 17 18 questions to the Company and reviewed documentation requested both on an informal basis 19 and through data requests. Additionally, PUD reviewed Commission orders, prior 20 testimony and workpapers. Finally, PUD conducted subsequent virtual audit conferences 21 with OG&E personnel to discuss six-month post-test year adjustments.

CUSTOMER GROWTH, ANNUALIZATION, AND LARGE NEW CUSTOMER

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2 REVENUES 3 Q: Please explain PUD's objectives in reviewing customer growth, annualization and 4 large new customers ("Customer Growth) related revenues? 5 PUD's objective was to ensure that the appropriate level of revenue associated with A: 6 Customer Growth was reflected within the total revenues of the Company. 7 Q: Please describe PUD's review and analysis of Customer Growth related revenues. 8 A: PUD reviewed the H-2-8 Workpapers and its six-month post-test year update, additional 9 supporting workpapers, and responses to related data requests. PUD held discussions with 10 Company personnel to gain an understanding of the process in which these revenues were 11 developed and updated to the six-month post-test year adjustment. 12 What is the Company requesting regarding Customer Growth? Q: 13 OG&E increased test year base revenues by \$12,700,1381 to project customer growth A: 14 through the end of March 2024. This projection modifies revenues, kilowatt-hours, 15 kilowatts, and customer counts to account for customers that have either left the Company, 16 are new to the Company, migrated to a differing rate class, or were re-billed in a month 17 different that the month that usage occurred.

¹ Direct Testimony of Johnny Nguyen dated December 29, 2023, page 4, Table 1 – Adjustment Summary.

- 1 Q: Please identity the Company's proposed post-test year adjustment.
- 2 A: OG&E updated its projected Customer Related Growth revenues to \$29,310,429².
- Compared to the associated revenues as filed, this is an increase of \$16,610,291.
- 4 Q: Does PUD have a recommendation regarding Customer Growth related revenues?
- 5 A: Yes. PUD recommends Adjustment H-7 to increase revenues by \$16,610,291 based on the
- 6 six-month post-test year update as discussed above.

7 <u>AREAS REVIWED BY PUD</u>

- 8 Q: Please discuss the areas reviewed by PUD and PUD's consultants in this filing
- 9 A: The table below lists the PUD analysts and PUD's consultants and their assigned areas of
- 10 review.

PUD AREAS OF REVIEW

	I UD AKEAS OF KEVIEW
Farzad Khalili &	Current Income and Accumulated Deferred Income Taxes
Catherine Nichols	Excess Deferred Income Taxes
	Ad Valorem Taxes
	Interest Synchronization
	Internal Auditor's Reports
	Investment Tax Credits
	Federal and State Income Tax Computation
	Cash Working Capital
	Accumulated Cash Working Capital
	Unbilled Revenue Over/Under Amounts
	Tax Refund Provision
	PUD Revenue Requirement Exhibit

² OG&E's Supplemental Response to PUD Data Request 10-7.

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A 1 C '1	Town Town Install
Andrew Scribner	Long Term Incentive Compensation
	Short Term Incentive Compensation
	OPEB Expenses
	Payroll Expense
	Payroll Distribution
	Prepaid Pension Expense
	Prepaid Retiree Medical
	Wage and Salary Surveys
	Payroll Taxes
	Director's Fees and Executive Salaries
	Director's/Executive Expense Vouchers
	Employee Benefits
	Executive Salary Surveys
Trent Campbell	Fuel Related O&M Expense
_	Rider Removal – Moving to Base Rates
McKlein Aguirre	Legal Fees and Expenses
_	Rate Case Expenses
	Franchise Fees
	Prepayments
	Marketing and Sales Expense
	SEC Form 10-K
	Advertising Expense
	Dues and Donations
	Legal Settlements
	Covid-19 Regulatory Asset
	Outside Services/Attorney Fees
	Credit Line Fee Expense
	Informational/ Instructional Expense
	Miscellaneous Sales Expense
William Dunkel	Depreciation Rates/Models and all Associated Issues
Hannah Hubler	EV Charging Stations
	Special Contracts
	Renewable Energy Credits
	Energy Efficiency Program Savings
	VPP Normalization
	Municipal Free Service and Discount Payments
John Givens	Generation Capital Additions
John Givens	Depreciation Expense
	Depreciation Expense
David Scalf	Customer Growth and Annualization
David Scall	Large New Customers
	Cost of Service
	Rate Design
	Raic Design

Cody Alsup	Materials and Supplies
Cody Alsup	Bad Debt Expense
	Lease/Rent Expense
	Affiliate Transactions
	Insurance-Self Insurance Expense
	<u> </u>
	Insurance- Property and Casualty
	Injuries and Damages Expense
	Legislative Advocacy
	Annual Assessment Rider
	Miscellaneous Revenue
	CIAC/Customer Advances
	Customer Deposits
	Interest on Customer Deposits
	Refundable CIAC
	Weather Normalization
	Storm Recovery Rider
	Storm Expense
Paul Alvarez	SPP Transmission Cost Tariff Expense
(The Wired Group)	1
	SPP Revenues
	Transmission and Distribution
	Transmission Investment – 3 rd Parties
	Day-Ahead Pricing
	Production Maintenance
	Plant In Service
	Plant O&M Expense
	Repairs and Maintenance Expense
	Capitalized Maintenance
	Capital Work In Progress
Geoffrey Rush	Capital Structure
	Cost of Capital
	Long-Term Debt

RECOMMENDATION

- 2 Q: What is the Public Utility Division's ("PUD") recommendation to the Oklahoma
- 3 Corporation Commission ("Commission") in Case No, PUD 2023-000087?
- 4 A: PUD recommends the Commission accept Adjustment H-7 to increase revenues by
- 5 \$16,610,291 based on the Company's six-month post-test year update.

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I state, under penalty of perjury under the laws of Oklahoma, that the foregoing is true and correct to the best of my knowledge and belief.

David Scalf
David Scalf

CERTIFICATE OF ELECTRONIC SERVICE

This is to certify that on the 26th day of April, 2024, a true and correct copy of the above and foregoing was electronically served via the Electronic Case Filing System to those on the Official Electronic Case Filing Service List, or via electronic mail to the following persons:

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