

BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

IN THE MATTER OF THE APPLICATION OF)	
OKLAHOMA GAS AND ELECTRIC COMPANY)	
FOR AN ORDER OF THE COMMISSION)	
AUTHORIZING APPLICANT TO MODIFY ITS)	CAUSE NO. PUD 202100164
RATES, CHARGES, AND TARIFFS FOR RETAIL)	
ELECTRIC SERVICE IN OKLAHOMA)	

JUNE 30, 2022 AMENDED JOINT STIPULATION AND SETTLEMENT AGREEMENT

COME NOW the undersigned parties to the above entitled Cause ("Stipulating Parties") and present the following Joint Stipulation and Settlement Agreement ("Joint Stipulation") for the Oklahoma Corporation Commission's ("Commission") review and approval as their compromise and settlement of issues in this proceeding. The Stipulating Parties represent to the Commission that this Joint Stipulation represents a fair, just and reasonable settlement of these issues, that they believe the terms and conditions of the Joint Stipulation are in the public interest, and the Stipulating Parties request the Commission issue an order in this cause adopting and approving this Joint Stipulation.

I. Jurisdiction of the Commission

The Stipulating Parties agree that the Commission has jurisdiction with respect to the issues presented in this proceeding by virtue of Article IX, §18 *et seq.* of the Oklahoma Constitution, 17 O.S. §152 *et seq.*, 17 O.S. §251 *et seq.*, the Commission's Rules of Practice (OAC 165:5), and the Commission's Electric Utility Rules (OAC 165:35).

II. General Recommendations of the Stipulating Parties

This Joint Stipulation represents a comprehensive settlement to become effective with the issuance of a Commission order approving this Joint Stipulation ("Effective Date").

1. **Revenue Requirement:** OG&E's requested revenue requirement increase was \$163,540,554. For settlement purposes, the Stipulating Parties agree to a base rate revenue requirement increase of \$30 million.

2. **State Tax Change Refund:** The Stipulating Parties agree OG&E shall issue a refund for the tax expense savings arising from the reduction in the state corporate income tax rate from 6% to 4% for the period between January 1, 2022 and the date of a final order approving this Joint Stipulation. Such credit shall be provided to customers over a 12-month period through the modified Federal Tax Change Rider.
3. **Low Income Assistance Program ("LIAP"):** The Stipulating Parties agree to increase the LIAP discount by \$3.00 per month.
4. **Return on Equity:** The Stipulating Parties agree there shall be no change in the Company's currently authorized return on equity.
5. **Capital Structure:** The Stipulating Parties agree to utilize OG&E's actual capital structure reflected in the Company's Application.
6. **Depreciation Rates:** The Stipulating Parties agree OG&E shall utilize depreciation rates as recommended by the Attorney General in his responsive testimony with the exception of depreciation rates for transmission and general plant accounts, which shall be based on the rates recommended by Oklahoma Industrial Energy Consumers ("OIEC").
7. **Performance Based Rates:** The Stipulating Parties agree OG&E shall withdraw its proposal to implement Performance Based Rates in this Cause.
8. **Grid Enhancement Plan Projects:** The Stipulating Parties agree OG&E's Grid Enhancement Plan projects recorded in plant-in-service as of March 31, 2022 are considered prudent and to be included in rate base.
9. **Grid Enhancement Mechanism ("GEM"):** The Stipulating Parties agree OG&E's GEM shall:
 - o Continue upon issuance of a final order in this Cause.

- Include a \$6 million revenue requirement cap for each annual investment plan for 2022, 2023 and 2024.
- Allow the following project categories in each annual investment plan, subject to each plan's \$6 million cap:
 - Investments in grid automation and related communication and technology systems;
 - Overhead to underground highway conversions;
 - Replacing exposed wired secondary with covered cable on certain circuits; and
 - Structural design upgrades.
- Terminate with the implementation of new rates upon issuance of a final order in the first rate case following completion of projects included in the 2024 annual investment plan; however, recovery under such mechanism shall terminate no later than July 1, 2025.
- Continue currently approved GEM reporting requirements, including: annual investment plan project review and approval, quarterly reporting and factor submittals and bi-annual stakeholder meetings that include the opportunity for stakeholders to request additional information, ask questions, and receive timely answers.
- Continue to exempt customers who are qualified for LIHEAP and are subscribed to the Company's LIAP and Senior Citizen Discount programs from any payment under the Mechanism.

10. Southwest Power Pool Cost Tracker ("SPPCT"): The Stipulating Parties agree OG&E shall amend its SPPCT to include SPP Schedule 1-A and Schedule 12 fees.

11. Federal Tax Change ("FTC-ARL") Rider: The Stipulating Parties agree OG&E's FTC-ARL Rider shall be amended to adopt the following modifications:

- Issue the State tax change expense credit over a 12-month period, as discussed in Paragraph 2.

- Amortize the excess accumulated deferred income tax balance resulting from the State corporate tax rate change from 6% to 4% over 5 years.
- Include language to recognize both State and federal tax law changes so that future State and federal corporate tax rate changes can be reflected in rates as soon as possible.
- Ensure PUD and all Stipulating Parties have a 45-day review of any updated factors to the FTC-ARL Rider and the tax changes requiring the updated factors prior to implementation. If an objection is raised that cannot be resolved between the Company and Stipulating Parties, the Company will initiate a docket to address any such dispute.

12. Production Tax Credit (“PTC”) Rider: The Stipulating Parties agree OG&E’s PTC Rider shall be amended to include State Investment Tax Credits (“ITCs”).

13. Regulatory Accounting: The Stipulating Parties agree OG&E shall adopt the following regulatory accounting treatments:

- Establish a regulatory asset to defer costs associated with OG&E’s S/4 HANA project for consideration in future rate proceedings. The carrying costs will accrue at the Company’s short-term cost of debt.
- Amortization of COVID regulatory asset balance over 5 years
- Amortization of regulatory liability for the gain on sale of assets over 5 years.
- Amortization of rate case expenses over 2 years with the Company thereafter using the annual amortization to reduce any regulatory asset for rate case expense after the 6-month post test year, which shall be subject to Commission review in OG&E’s next rate case. To the extent there is no remaining balance, the Company will accrue a regulatory liability in the amount of the annual amortization.
- Base rate level pension expense shall be based upon the Company’s pro forma adjustment contained in its original application without the six-month post-test year adjustment.
- Amortization of over/under-recovery balance of pension tracker over 15 years.

14. Cost of Service/Rate Design: The Stipulating Parties agree to accept the methodologies the Company utilizes in its Cost of Service and Rate Design proposal with the following modifications:

- The residential class customer charge will remain at \$13.00.
- Revenue allocation shall utilize the methodology proposed in the Public Utility Division's responsive testimony.

15. Resource Planning: No later than OG&E's next triennial Integrated Resource Plan in 2024, OG&E agrees to, at least, model the impacts of any final Ozone Transport rule promulgated by the EPA on OG&E's existing coal units, including consideration of the cost-effectiveness of retiring those units as one means of compliance. OG&E also agrees to provide that draft IRP containing the results of that modeling to interested stakeholders pursuant the Commission's rules.

16. Electric Vehicle Time of Use Tariffs:

- The Residential Electric Vehicle Time of Use Tariff (EV TOU) proposed by OG&E shall remove the 2,000 participation limitation.
- OG&E agrees to prepare and file for approval by the Commission within nine months of the Final Order in this Cause pilot EV TOU tariffs for general service, fleet and public school customers.

17. Transportation Electrification Plan: Within six months of the Final Order in this Cause, OG&E shall develop a draft comprehensive transportation electrification plan (TEP) to be provided for review and input by interested parties. The TEP is to address plans for programs that reach a wide range of customer groups such as Single-family housing, Multifamily housing, Fleet Charging, Municipal Transit Charging Infrastructure, Workplace Charging, Electric School Buses, and Off-road Pilot projects, along with customer education and marketing needs.

18. Co-subscription: OG&E agrees to continue the co-subscription option for customers on DAP/FP and LR tariffs. The Company has drafted additional tariff language clarifying the

billing process for co-subscription customers during a LR event. All other changes to DAP, FP, and LR remain as proposed.

19. **Tariff Changes:** The Stipulating Parties will not oppose any new tariffs and tariff changes proposed by OG&E in direct testimony unless otherwise addressed in this Joint Stipulation, subject to final review of changes to be set forth in the Company's compliance package described below. Attached as Exhibit A are the tariffs discussed in this Stipulation.
20. **Timing:** Within 10 days of the issuance of a final Commission order adopting this Joint Stipulation, the Company will submit its Compliance Package and Proof of Revenue to PUD and all other Stipulating Parties.
21. **Fuel Adjustment Clause Rider:** The Stipulating Parties agree in the event OG&E seeks to implement an interim adjustment to its fuel factor prior to December 31, 2022, such fuel adjustment clause over/under recovery shall be collected from or credited to customer classes over a period of 24 months on the same basis that such fuel costs were previously collected until such over/under balance has been fully collected or credited to the customer classes.

Stipulating Parties shall be notified at least 15 days prior to the proposed implementation date of an interim adjustment to FCA charges, and the Company shall provide the PUD and Stipulating Parties the information supporting such proposed adjustment at the time notice of the proposed interim adjustment is provided. The Company will also facilitate a meeting with PUD and Stipulating Parties no later than 10 days prior to the proposed effective date of any interim adjustment to FCA charges to explain and answer questions regarding the Company's redetermined factors.
22. **1 MW Customers:** The Company shall continue to evaluate 1MW customers, at least those initially being served by OG&E after January 1, 2014, through a separate Cost of Service (COS) during their next rate case to allow parties to verify the accuracy of the decision by the Company used in this case to treat the 1MW customers class's coincident peak as their own customer class.

The Company shall also develop a rate tariff for prospective 1MW customers and submit such rate tariff with its Compliance Package submittal referenced in Paragraph 20. The initial pricing shall be the same as LPL-TOU (or PL-TOU). The cost allocation method with respect to this new class will be the same as the cost allocation methods used for other customers.

In addition, within 60 days of the issuance of a final order, the PUD will initiate and facilitate a meeting between the Company and OAEC and both parties' consultants and rate design experts to explore common ground positions and solutions that could potentially resolve disagreements around how 1MW loads under 17 O.S. §158.25(E) are treated from a ratemaking perspective. The AG and other Stipulating Parties will be given notice and an opportunity to participate in such meeting.

III. General Reservations

The Stipulating Parties represent and agree that, except as specifically provided:

A. Negotiated Settlement

This Joint Stipulation represents a negotiated settlement for the purpose of compromising and resolving the issues presented in this Cause.

B. Authority to Execute

Each of the undersigned affirmatively represents to the Commission that he or she has fully advised his or her respective client(s) that the execution of this Joint Stipulation constitutes a resolution of issues which were raised in this proceeding; that no promise, inducement or agreement not herein expressed has been made to any Stipulating Party; that this Joint Stipulation constitutes the entire agreement between and among the Stipulating Parties; and each of the undersigned affirmatively represents that he or she has full authority to execute this Joint Stipulation on behalf of his or her client(s).

C. Joint Stipulation Represents a Balance and Compromise of Positions

The Stipulating Parties stipulate and agree that the agreements contained in this Joint Stipulation have resulted from negotiations among the Stipulating Parties. The Stipulating Parties hereto specifically state and recognize that this Joint Stipulation represents a balancing of positions of each of the Stipulating Parties in consideration for the agreements and commitments made by the other Stipulating Parties in connection therewith. Therefore, in the event that the Commission

does not approve and adopt all of the terms of this Joint Stipulation, this Joint Stipulation shall be void and of no force and effect, and no Stipulating Party shall be bound by the agreements or provisions contained herein. The Stipulating Parties agree that neither this Joint Stipulation nor any of the provisions hereof shall become effective unless and until the Commission shall have entered an Order approving all of the terms and provisions as agreed to by the parties to this Joint Stipulation.

D. No Admissions Nor Waivers

The Stipulating Parties agree and represent that the provisions of this Joint Stipulation are intended to relate only to the specific matters referred to herein, and by agreeing to this settlement, no Stipulating Party waives any claim or right which it may otherwise have with respect to any matters not expressly provided for herein. In addition, except as specifically set forth in this Joint Stipulation, none of the signatories hereto shall be deemed to have approved or acquiesced in any ratemaking principle, valuation method, cost of service determination, depreciation principle or cost allocation method underlying or allegedly underlying any of the information submitted by the parties to this cause and except as specifically provided in this Joint Stipulation, nothing contained herein shall constitute an admission by any Stipulating Party that any allegation or contention in this proceeding is true or valid or shall constitute a determination by the Commission as to the merits of any allegations or contentions made in this proceeding.

E. No Precedential Value

The Stipulating Parties agree that the provisions of this Joint Stipulation are the result of negotiations based upon the unique circumstances currently represented by the Company's Application and that the processing of this cause sets no precedent for any future causes that the Applicant or others may file with this Commission. The Stipulating Parties further agree and represent that neither this Joint Stipulation nor any Commission order approving the same shall constitute or be cited as precedent or deemed an admission by any Stipulating Party in any other proceeding except as necessary to enforce its terms before the Commission or any court of competent jurisdiction. The Commission's decision, if it enters an order approving this Joint Stipulation, will be binding as to the matters decided regarding the issues described in this Joint Stipulation, but the decision will not be binding with respect to similar issues that might arise in other proceedings. A Stipulating Party's support of this Joint Stipulation may differ from its position or testimony in other causes. To the extent there is a difference, the Stipulating Parties

are not waiving their respective positions in other causes. Because this is a stipulated agreement, the Stipulating Parties are under no obligation to take the same position as set out in this Joint Stipulation in other dockets.

F. Outstanding Discovery and Motions

As between and among the Stipulating Parties, any pending requests for information or discovery and any motions that may be pending before the Commission are hereby withdrawn.

WHEREFORE, the Stipulating Parties hereby submit this Joint Stipulation and Settlement Agreement to the Commission as their negotiated settlement of this proceeding with respect to all issues raised within the Application filed herein by Oklahoma Gas and Electric Company or by Stipulating Parties to this Cause, and respectfully request the Commission to issue an Order approving the recommendations of this Joint Stipulation and Settlement Agreement.

OKLAHOMA GAS AND ELECTRIC COMPANY

Dated: 6/30/22

By: Ken Miller

PUBLIC UTILITY DIVISION
OKLAHOMA CORPORATION COMMISSION

Dated: 6/30/22

By: [Signature]

OKLAHOMA OFFICE OF THE ATTORNEY GENERAL

Dated: 6/30/2022

By: Andy Ferguson

OKLAHOMA INDUSTRIAL ENERGY CONSUMERS

Dated: 6/30/2022

By: [Signature]

OG&E SHAREHOLDERS ASSOCIATION

Dated: 6-30-22

By: Jack B. Clark Jr.

WALMART INC

Dated: _____

By: _____

AARP

Dated: _____

By: _____

FEDERAL EXECUTIVE AGENCIES

Dated: _____

By: _____

OKLAHOMA SUSTAINABILITY NETWORK

Dated: 6-30-2022

By: Heborah R Thompson

CMC STEEL

Dated: 6/30/22

By: Paul C. Furr

SIERRA CLUB¹

Dated: 6-30-22

By: Jacquelyn Dill

OKLAHOMA ASSOCIATION OF ELECTRIC
COOPERATIVES

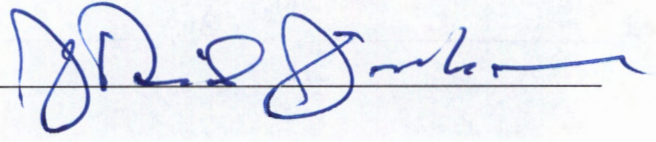
Dated: 6/30/22

By: AS2

¹ Sierra Club takes no position with regard to the provisions of Section II of this Joint Stipulation other than Paragraph 15, which Sierra Club supports and joins.

PETROLEUM ALLIANCE OF OKLAHOMA²

Dated: 6/30/2022

By: 

² Petroleum Alliance takes no position on this stipulation, as it has entered into a separate Joint Stipulation with OG&E.

WALMART INC

Dated: _____

By: _____

AARP

Dated: _____

By: _____

FEDERAL EXECUTIVE AGENCIES

Dated: June 30, 2022

By: Holly Buchanan

OKLAHOMA SUSTAINABILITY NETWORK

Dated: _____

By: _____

CMC STEEL

Dated: _____

By: _____

SIERRA CLUB¹

Dated: _____

By: _____

OKLAHOMA ASSOCIATION OF ELECTRIC
COOPERATIVES

Dated: _____

By: _____

¹ Sierra Club takes no position with regard to the provisions of Section II of this Joint Stipulation other than Paragraph 15, which Sierra Club supports and joins.

BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

IN THE MATTER OF THE APPLICATION OF)	
OKLAHOMA GAS AND ELECTRIC COMPANY)	
FOR AN ORDER OF THE COMMISSION)	
AUTHORIZING APPLICANT TO MODIFY ITS)	CAUSE NO. PUD 202100164
RATES, CHARGES, AND TARIFFS FOR RETAIL)	
ELECTRIC SERVICE IN OKLAHOMA)	

JUNE 30, 2022 AMENDED JOINT STIPULATION AND SETTLEMENT AGREEMENT

EXHIBIT A

OKLAHOMA GAS AND ELECTRIC COMPANY

Original Sheet No. 3.60

P. O. Box 321

Oklahoma City, Oklahoma 73101

Date Issued XXXX, XX, XXXX

STANDARD PRICING SCHEDULE: R-EV-TOU

STATE OF OKLAHOMA

RESIDENTIAL ELECTRIC VEHICLE TIME-OF-USE

Code No. 13EVT

EFFECTIVE IN: All territory served.**AVAILABILITY:** Alternating current service for domestic use in a residence or apartment dwelling unit for use in conjunction with the charging of electric vehicles.

No commercial, resale, breakdown, auxiliary, or supplementary service permitted.

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA_{on}, FCA_{off}, and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows. The FCA_{on} shall apply to all On-Peak kWh sales; the FCA_{off} shall apply to all Off-Peak and Super-Off-Peak kWh sales; and, the FCA_w shall apply to kWh sales during the seven revenue months of November through May.**Customer Charge:** \$13.00 per month.**Energy Charge:****Summer Season:** The five OG&E Revenue Months of June through October.**On-Peak Hours:** 19.40¢ per kWh per month. From June 1 through September 30, beginning each day at 2:00 p.m. through 7:00 p.m. local time, excluding Saturdays, Sundays, Independence Day (as observed) and Labor Day.**Off-Peak Hours:** 4.00¢ per kWh per month. From June 1 through September 30, beginning each day at 6:00 a.m. through 2:00 p.m. and 7:00 p.m. through 11:00 p.m. local time.**Super-Off-Peak Hours:** 2.70¢ per kWh per month. From June 1 through September 30, beginning each day at 11:00 p.m. through the next day at 6:00 a.m. local time. (Including 12:00 am to 6:00 am on June 1)**Winter Season:** The seven OG&E Revenue Months of November through May.**Super-Off-Peak Hours:** 2.70¢ per kWh per month. From November 1 through May 31, beginning each day at 11:00 p.m. through the next day at 6:00 a.m. local time. (Including 12:00 am to 6:00 am on November 1)**All other Hours:** 7.40¢ per kWh.**BEST BILL PROVISION:** After the first year, the customer will automatically renew under this rate schedule unless the customer notifies the Company otherwise. At the end of the initial enrollment period the customer's billing will be compared to their previous tariff billing using actual usage for the entire period and, if the amount actually paid is higher than what the customer would have paid under their previous tariff, the customer will receive a credit on their bill equal to the difference between the amount actually paid and the amount that would have been paid under their previous tariff. In the case where a customer was not previously subscribed to another tariff, the tariff for comparison shall be the R-1 tariff. The Best Bill Provision will only be applied after

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
XXXX, XX, XXXX	XXXXXX	PUD 202100164

OKLAHOMA GAS AND ELECTRIC COMPANY**Original Sheet No. 3.61****P. O. Box 321****Oklahoma City, Oklahoma 73101****Date Issued XXXX, XX, XXXX****STANDARD PRICING SCHEDULE: R-EV-TOU****STATE OF OKLAHOMA****RESIDENTIAL ELECTRIC VEHICLE TIME-OF-USE****Code No. 13EVT**

the first full year of subscription to the tariff and will not be available to that customer in the ensuing years.

SENIOR CITIZENS TOU DISCOUNT: Customers that meet the following Eligible Customer Requirements and are subscribed to this rate will receive a \$5.00 discount each month during the five Summer Season months.

Eligible Customer Requirements:

1. Primary Account Holder must be at least 65 years of age.
2. Primary Account Holder must supply date of birth at time of signing up for this rate.

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge.

The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

TERM: One Year.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
XXXX, XX, XXXX	XXXXXX	PUD 202100164

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

5th Revised Sheet No. 33.00
Replacing 4th Revised Sheet No. 33.00
Date Issued XXXX XX, 20XX

STANDARD PRICING SCHEDULE: DAP
DAY-AHEAD PRICING

STATE OF OKLAHOMA
Code No. DAP

SERVICE TERRITORY: Service under this tariff is available in all territories served by OG&E Electric Services (Company), which are within the Oklahoma Corporation Commission's (Commission) jurisdiction.

AVAILABILITY: This tariff is available on an annual basis to PL, PL-TOU, PS-LG, PS-LG-TOU, LPL, and LPL-TOU customers who execute a written contract for such service, including customers taking service under the Company's Load Reduction Rider (LR). This tariff is not available to customers taking service under the Company's FP, BUS, MS, SS, or IS pricing schedules. At the Company's sole election, the Company may allow other non-residential customers to subscribe to this tariff.

The Company's Rules, Regulations, and Conditions of Service and the Commission's Rules and Regulations apply to service provided under this tariff. This tariff is not available for resale, stand-by, breakdown, or auxiliary service.

SERVICE TYPE: The Company will provide single or three phase service delivered at approximately 60 hertz. The Company shall determine the appropriate voltage(s) for delivery to the customers' premises.

SERVICE TERMINATION: A customer may cancel service under this tariff and return to their standard tariff schedule upon giving 30 days written notice to the Company. If the thirtieth day of the notice period does not fall on the last day of the billing month, service will continue under this schedule through the next billing period. A customer may return to another tariff schedule without penalty, and with the same billing determinants (including elapsed time on the billing demand ratchet) which existed prior to taking service under this tariff. Consumption under this tariff will not affect a customer's billing determinants for other tariff schedules.

If a customer terminates service under this tariff, the customer will not be eligible to receive service under this tariff for 12 months after the termination.

DAY-AHEAD PRICE: The customer's bill under this tariff will consist of two parts: (1) the Standard Bill component and (2) the hourly price component. The Standard Bill component will be determined by multiplying the Customer's Base Line (CBL) billing determinants by the customer's standard tariff rate(s). The hourly price component will be the sum over all hours of the difference between each hour's actual kilowatt-hour use and the CBL kilowatt-hour use multiplied by the respective hourly Day-Ahead Price. The hourly Day-Ahead Prices will be based on the Southwest Power Pool's hourly Day-Ahead Locational Marginal Price for OGE, OGE's hourly marginal capacity costs, adjustments for service-level loss and the Risk and Recovery Factor.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
XXXXXX XX, 20XX	XXXXXX	PUD 202100164
July 1, 2018	679358	PUD 201700496
May 1, 2017	662059	PUD 201500273
March 1, 2014	599558	PUD 201100087

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

5th Revised Sheet No. 33.01
Replacing 4th Revised Sheet No. 33.01
Date Issued XXXX XX, 20XX

STANDARD PRICING SCHEDULE: DAP
DAY-AHEAD PRICING

STATE OF OKLAHOMA
Code No. DAP

PRICE NOTICE: By a method specified by the Company and by 6:00 p.m. (local time) each day, the Company will make available to Day-Ahead Pricing customers the hourly prices which shall be effective for the following day. The customer will be responsible for obtaining the necessary equipment to receive Day-Ahead Prices.

The Company may make prices available for Saturday through Monday on the previous Friday. More than day-ahead pricing may also be used for the following holidays: New Year's Day, Martin Luther King Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans' Day, Thanksgiving (Thursday and Friday), and Christmas (including Christmas Eve Day).

Under high-outage-risk circumstances, the Company may not be able to project prices more than one day in advance, and the Company reserves the right to update prices on a one-day-ahead basis.

If, on certain occasions, a customer is unable to receive the Day-Ahead Prices in the manner specified by the Company, the customer shall inform the Company so that prices may be provided. In the event that the Company is unable to post prices by 7:00 p.m. (local time), the previous day's prices shall apply.

PRICE REDUCTION SUBSEQUENT TO PRICE NOTIFICATION: Subsequent to providing hourly prices by 6:00 p.m. (local time) of the day before the prices are effective, the Company may decrease its Day-Ahead Prices. The Company shall notify customers of such change in prices as soon as practicable.

CONFIDENTIALITY: Any customer taking service under this tariff shall not disclose to any person, entity, or organization any information regarding the pricing, including, but not limited to, the hourly prices offered under this tariff, without the prior written consent of the Company. Disclosure of such information, including failure to obtain prior written consent before providing such information to Consultant(s) (individuals or entities providing energy use and purchase analysis assistance to the customer) shall result in a material breach of any agreement between such customer and the Company, for which the Company shall be entitled to recover at law and at equity. Such disclosure shall at the Company's sole option, result in suspension of service under this tariff, with a full reimbursement to the Company by the customer of the difference between the applicable standard tariff rates and the rate(s) provided pursuant to this tariff for all use billed pursuant to this tariff.

CUSTOMER BASE LINE (CBL): The CBL (specified by OG&E) represents a subscriber's typical or expected electricity consumption level and pattern, and includes the customer's monthly maximum demand in kW and hourly energy in kWh for 12 consecutive months. For existing customers, the hourly energy of the CBL shall be 12 consecutive months of customer-specific, historical, hourly load information adjusted for calendar day-type matching and other special

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
XXXXXX XX, 20XX	XXXXXX	PUD 202100164
July 1, 2018	679358	PUD 201700496
May 1, 2017	662059	PUD 201500273
March 1, 2014	599558	PUD 201100087

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

5th Revised Sheet No. 33.02
Replacing 4th Revised Sheet No. 33.02
Date Issued XXXX XX, 20XX

STANDARD PRICING SCHEDULE: DAP
DAY-AHEAD PRICING

STATE OF OKLAHOMA
Code No. DAP

circumstances that may have affected the customer's usage pattern. The monthly maximum demand is based on a 15-minute interval measure. The 12 monthly maximum demands of the CBL, adjusted per the Power Factor Clause, shall be the 12 monthly billing determinants used to calculate the customer's Standard Bill.

For new customers and existing customers for which hourly load information is not available, the CBL shall be 12 consecutive months of hourly load information which best represents a customer's typical or expected electricity consumption level and pattern. Customer's acceptance of the initial CBL is a precondition for eligibility for this tariff.

At the Company's sole discretion, customers may be permitted to aggregate multiple accounts, under the same ownership, and the same rate, into a single CBL. The CBL includes a table reflecting the summation of the individual account billing demands by month. Where block rates apply, the blocks of the rate shall be multiplied by the number of accounts included in the aggregated CBL.

While a customer is taking service under this tariff, the Company may adjust the CBL to reflect permanent, substantiated changes in operating conditions. These conditions include, but are not limited to: (1) Permanent reductions in the customer's usage due operational changes, (2) Reductions due to demand-side management investment at the customer facility, (3) Additions or upgrades to the transmission and/or distribution facilities required to serve the customer's load, or (4) other conditions that affect the Company's cost of providing service to the customer

STANDARD BILL: The Standard Bill is calculated by applying the otherwise applicable rate (OAR), including all applicable riders and surcharges, to the customer's CBL billing determinants for the billing period. If base rates, riders, or surcharges are subsequently revised, those changes will be reflected in the customer's Standard Bill based on their CBL billing determinants for a given month.

As required by the Company's Terms and Conditions of Service, customers taking service under this tariff may be required to make a one-time contribution or pay a monthly facilities charge sufficient to cover the cost of any transmission and distribution facilities provided by the Company to accommodate the customer's load.

BILL DETERMINATION: A bill under this tariff is rendered after each monthly billing period and consists of a Standard Bill amount and a charge (or credit) for incremental (or decremental) energy use based on the difference between a customer's actual use and the customer's CBL in each hour multiplied by the respective hourly energy price provided during the billing period. The monthly bill under this tariff is calculated using the following formula:

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
XXXXXX XX, 20XX	XXXXXX	PUD 202100164
July 1, 2018	679358	PUD 201700496
May 1, 2017	662059	PUD 201500273
March 1, 2014	599558	PUD 201100087

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

5th Revised Sheet No. 33.03
Replacing 4th Revised Sheet No. 33.03
Date Issued XXXX XX, 20XX

STANDARD PRICING SCHEDULE: DAP
DAY-AHEAD PRICING

STATE OF OKLAHOMA
Code No. DAP

$$\text{DAP Bill}_{\text{Mo.}} = \text{Standard Bill}_{\text{Mo.}} + \text{DAP Energy Charge}$$

Where:

$$\text{DAP Bill}_{\text{Mo.}} = \text{Customer's bill for service under this option in a specific billing month}$$

$$\text{Standard Bill}_{\text{Mo.}} = \text{Customer's bill for a specific month on use as defined by the CBL and billed under the otherwise applicable tariff, inclusive of all applicable riders exclusive of franchise fees and taxes}$$

$$\text{DAP Energy Charge} = \sum [\text{Price}_{\text{Hr.}} \times (\text{Load}_{\text{Hr.}} - \text{CBL}_{\text{Hr.}})]$$

$$\sum = \text{Sum over all hours of the monthly billing period}$$

$$\text{Load}_{\text{Hr.}} = \text{Customer's actual kWh use in an hour}$$

$$\text{CBL}_{\text{Hr.}} = \text{Customer Base Line kWh in an hour (Subject to CO-SUBSCRIPTION of LR tariff for customers who subscribed to both DAP and LR tariffs)}$$

$$\text{Price}_{\text{Hr.}} = \text{Hourly DAP price based on hourly marginal supply costs. (Subject to CO-SUBSCRIPTION of LR tariff for customers who subscribed to both DAP and LR tariffs)}$$

Where:

$$\text{Price}_{\text{Hr.}} = [(\text{MC}_{\text{Hr.}} \times \text{LAF}) + \text{RRF}]$$

Where:

$$\text{MC}_{\text{Hr.}} = \text{the marginal supply costs for the Hour (includes energy and capacity costs).}$$

$$\text{RRF} = \text{The Risk and Recovery Factor} = 0.5\text{¢ per kWh.}$$

$$\text{LAF} = \text{Loss Adjustment Factor for the appropriate Service Level as determined in the most recent loss study filed by the Company.}$$

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
XXXXXX XX, 20XX	XXXXXX	PUD 202100164
July 1, 2018	679358	PUD 201700496
May 1, 2017	662059	PUD 201500273
March 1, 2014	599558	PUD 201100087

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

5th Revised Sheet No. 33.04
Replacing 4th Revised Sheet No. 33.04
Date Issued XXXX XX, 20XX

STANDARD PRICING SCHEDULE: DAP
DAY-AHEAD PRICING

STATE OF OKLAHOMA
Code No. DAP

POWER FACTOR CLAUSE: In applying the standard tariff Power Factor Clause for the Standard Bill portion of the monthly bill calculation, the Average Power Factor will be based on total monthly consumption. The customer's standard tariff Power Factor Clause provisions will apply in all other respects.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality. When a municipality, by a franchise or other ordinance, levies or imposes upon the Company franchise payments or fees (based on a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

BEST BILL PROVISION: Customers will be billed on the DAP prices each month during the first year of enrollment on this tariff. At the end of each season the customer's DAP billing will be compared to their previous tariff using the actual usage for the season and, if the amount actually paid is higher than what the customer would have paid under their previous tariff, the customer will receive a credit on their bill equal to the difference between the actually paid and the amount that would have been paid under their previous tariff. The Best Bill Provision will not be available in ensuing years.

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
XXXXXX XX, 20XX	XXXXXXX	PUD 202100164
July 1, 2018	679358	PUD 201700496
May 1, 2017	662059	PUD 201500273
March 1, 2014	599558	PUD 201100087

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 34.00
Replacing 3rd Revised Sheet No. 34.00
Date Issued XXXX XX, 20XX

STANDARD PRICING SCHEDULE: FP
FLEX PRICE

STATE OF OKLAHOMA
Code No. FP

SERVICE TERRITORY: Service under this tariff is available in all territories served by OG&E Electric Services (Company), which are within the Oklahoma Corporation Commission's (Commission) jurisdiction.

AVAILABILITY: This tariff is available to PL, PL-TOU, PS-LG, PS-LG-TOU, LPL, and LPL-TOU customers who execute a written contract for such service, including customers taking service under the Company's Load Reduction Rider (LR). This tariff is not available to customer taking service under the Company's DAP, BUS, MS, SS, or IS pricing schedules. At the Company's sole election, the Company may allow other non-residential customers to subscribe to this tariff.

The Company's Rules, Regulations, and Conditions of Service and the Commission's Rules and Regulations apply to service provided under this tariff. This tariff is not available for resale, stand-by, breakdown, or auxiliary service.

SERVICE TYPE: The Company will provide single or three phase service delivered at approximately 60 hertz. The Company shall determine the appropriate voltage(s) for delivery to the customers' premises.

SERVICE TERMINATION: A customer may cancel service under this tariff and return to their standard tariff schedule upon giving 30 days written notice to the Company. If the thirtieth day of the notice period does not fall on the last day of the billing month, service will continue under this schedule through the next billing period. A customer may return to another tariff schedule without penalty, and with the same billing determinants (including elapsed time on the billing demand ratchet) which existed prior to taking service under this tariff. Consumption under this tariff will not affect a customer's billing determinants for other tariff schedules.

If a customer terminates service under this tariff, the customer will not be eligible to receive service under this tariff until the start of the next season, as defined in the Definition of Seasons Section, after the termination.

FLEX PRICE : The FP provides customers the opportunity to choose on a seasonal basis between their current standard tariff and FP. Customers, who elect to participate in the FP summer season, as defined in the Definition of Season Section, must notify the Company no later than 45 days before the start of the summer season. The Company will then provide Seasonal Customer Base Line (SCBL) information as defined in the Seasonal Customer Base Line Section. The customer will continue on the FP program for the subsequent season unless they notify the Company prior to the start of the subsequent season. If the customer elects to discontinue participation in the FP program for the next season, the customer will be placed on their prior standard tariff.

The customer's bill under this tariff will consist of two parts: (1) the Standard Bill component and (2) the FP component. The Standard Bill component will be determined by multiplying the SCBL

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
XXXXXX XX, 20XX	XXXXXX	PUD 202100164
July 1, 2018	679358	PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087 (original)

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 34.01
Replacing 3rd Revised Sheet No. 34.01
Date Issued XXXX XX, 20XX

STANDARD PRICING SCHEDULE: FP
FLEX PRICE

STATE OF OKLAHOMA
Code No. FP

billing determinants by the customer's standard tariff rate(s). The FP component will be the sum over all time-of-use periods of the difference between each hour's actual kilowatt-hour use and the SCBL kilowatt-hour use multiplied by the respective FP.

PRICE NOTICE: By a method specified by the Company and by 6:00 p.m. (local time) each day, the Company will make available to FP customers the FP Prices as defined in the FP Pricing Section which shall be effective for the twenty-four hour period from 11:00 p.m. on the current day until 11:00 p.m. the following day. The customer will be responsible for obtaining the necessary equipment to receive FP prices. Except during high-risk-outage periods, the Company may make prices available for Saturday through Monday on the previous Friday. More than day-ahead pricing may also be used for the following holidays: New Year's Day, Martin Luther King Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Veterans' Day, Thanksgiving (Thursday and Friday), and Christmas (including Christmas Eve Day).

The Company may not be able to project prices more than one day in advance, and the Company reserves the right to update prices on a one-day-ahead basis.

If, on certain occasions, a customer is unable to receive the FP prices in the manner specified by the Company, the customer shall inform the Company so that prices may be provided. In the event that the Company is unable to post prices by 7:00 p.m. (local time), the previous day's prices shall apply.

PRICE REDUCTION SUBSEQUENT TO PRICE NOTIFICATION: Subsequent to providing time-of-use period prices by 6:00 p.m. of the day before the prices are effective, the Company may decrease its FP prices. The Company shall notify customers of such change in prices as soon as practicable.

DEFINITION OF SEASONS AND TIME-OF-USE PERIODS:

Summer Season: The five OG&E revenue months of June through October

Winter Season: The seven OG&E revenue months of November through May.

Time-of Use Periods:

Time-of-Use period 1* - the 4 hour period ending 3am

Time-of-Use period 2 - the 4 hour period ending 7am

Time-of-Use period 3 - the 4 hour period ending 11am

Time-of-Use period 4 - the 4 hour period ending 3pm

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
XXXXXX XX, 20XX	XXXXXXX	PUD 202100164
July 1, 2018	679358	PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087 (original)

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 34.02
Replacing 3rd Revised Sheet No. 34.02
Date Issued XXXX XX, 20XX

STANDARD PRICING SCHEDULE: FP
FLEX PRICE

STATE OF OKLAHOMA
Code No. FP

Time-of-Use period 5 - the 4 hour period ending 7pm

Time-of-Use period 6 - the 4 hour period ending 11pm

*The transition between daylight and standard time will affect this period.

SEASONAL CUSTOMER BASE LINE (SCBL): The SCBL (specified by OG&E) represents a subscriber's typical or expected electricity consumption level and pattern and includes the customer's monthly maximum demand in kW and hourly energy in kWh for 12 consecutive months. For existing customers, the hourly energy of the SCBL shall be 12 consecutive months of customer-specific, historical, hourly load information adjusted for calendar day-type matching and other special circumstances that may have affected the customer's usage pattern. The 12 monthly maximum demands of the SCBL, adjusted per the Power Factor Clause, shall be the 12 monthly billing determinants used to calculate the customer's Standard Bill.

For new customers and existing customers for which hourly load information is not available, the SCBL shall be 12 consecutive months of hourly load information which best represents a customer's typical or expected electricity consumption level and pattern. Customer's acceptance of the initial SCBL is a precondition for eligibility for this tariff.

The SCBL will convert the hourly loads to an average weekday and weekend daily load broken in to six four hour Time-of-Use Periods, one SCBL for the weekday and one SCBL for the weekend day for all months in the season. This means that the daily weekday load pattern will be the same for all weekdays of a given month and each weekend load pattern will be the same for all weekend days of a given month.

At the Company's sole discretion, customers may be permitted to aggregate multiple accounts, under the same ownership, and the same rate, into a single SCBL. The SCBL includes a table reflecting the summation of the individual account billing demands by month. Where block rates apply, the blocks of the rate shall be multiplied by the number of accounts included in the aggregated SCBL.

While a customer is taking service under this tariff, the Company may adjust the SCBL to reflect permanent substantiated changes in operating conditions. These conditions include, but are not limited to: (1) Permanent reductions in the customer's usage due operational changes, (2) Reductions due to demand-side management investment at the customer facility, (3) Additions or upgrades to the transmission and/or distribution facilities required to serve the customer's load, or (4) other conditions that affect the Company's cost of providing service to the customer.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
XXXXXX XX, 20XX	XXXXXX	PUD 202100164
July 1, 2018	679358	PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087 (original)

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 34.03
Replacing 3rd Revised Sheet No. 34.03
Date Issued XXXX XX, 20XX

STANDARD PRICING SCHEDULE: FP
FLEX PRICE

STATE OF OKLAHOMA
Code No. FP

FLEX PRICE PRICING: The prices for FP will be developed by taking the daily prices used with the Company's Day-Ahead Pricing (DAP) program and convert them into six average time-of-use period prices daily. Prices will be provided by 6:00 p.m. the day before.

STANDARD BILL: The Standard Bill is calculated by applying the Otherwise Applicable Rate (OAR), including all applicable riders and surcharges, to the customer's SCBL billing determinants for the billing period. If base rates, riders, or surcharges are subsequently revised, those changes will be reflected in the customer's Standard Bill based on their SCBL billing determinants for a given month.

As required by the Company's Terms and Conditions of Service, customers taking service under this tariff may be required to make a one-time contribution or pay a monthly facilities charge sufficient to cover the cost of any transmission and distribution facilities provided by the Company to accommodate the customer's load.

BILL DETERMINATION: A bill under this tariff is rendered after each monthly billing period and consists of a Standard Bill amount, and a charge (or credit) for incremental (or decremental) energy use based on the difference between a customer's actual use and the customer's SCBL in each hour multiplied by the respective Flex Price provided during the billing period. The monthly bill under this tariff is calculated using the following formula:

$$\text{FP Bill}_{\text{Mo.}} = \text{Standard Bill}_{\text{Mo.}} + \text{Price}_{\text{FP}} \text{ Energy Charge}$$

Where:

$$\text{FP Bill}_{\text{Mo.}} = \text{Customer's bill for service under this option in a specific billing month}$$

$$\text{Standard Bill}_{\text{Mo.}} = \text{Customer's bill for a specific month of use as defined by the SCBL and billed under the OAR, inclusive of all applicable riders exclusive of franchise fees and taxes}$$

$$\text{Price}_{\text{FP}} \text{ Energy Charge} = \sum [\text{FP} \times (\text{Load}_{\text{Hr.}} - \text{SCBL})]$$

$$\sum = \text{Sum over all time-of-use periods of the monthly billing period}$$

$$\text{Load}_{\text{Hr.}} = \text{Customer's actual kWh use in an hour}$$

$$\text{SCBL} = \text{Seasonal Customer Base Line kWh based on the SCBL time-of-use period (Subject to CO-SUBSCRIPTION of LR tariff for customers who subscribed to both FP and LR tariffs)}$$

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
XXXXXX XX, 20XX	XXXXXX	PUD 202100164
July 1, 2018	679358	PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087 (original)

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 34.04
Replacing 3rd Revised Sheet No. 34.04
Date Issued XXXX XX, 20XX

STANDARD PRICING SCHEDULE: FP
FLEX PRICE

STATE OF OKLAHOMA
Code No. FP

FP = FP price based on the time-of-use period DAP average
(Subject to CO-SUBSCRIPTION of LR tariff for customers
who subscribed to both FP and LR tariffs)

Where:

The DAP is determined per the DAP tariff

POWER FACTOR CLAUSE: In applying the standard tariff Power Factor Clause for the Standard Bill portion of the monthly bill calculation, the Average Power Factor will be based on total monthly consumption. The customer's standard tariff Power Factor Clause provisions will apply in all other respects.

CONFIDENTIALITY: Any customer taking service under this tariff shall not disclose to any person, entity, or organization any information regarding the pricing, including, but not limited to, the hourly prices offered under this tariff, without the prior written consent of the Company. Disclosure of such information, including failure to obtain prior written consent before providing such information to Consultant(s) (individuals or entities providing energy use and purchase analysis assistance to the customer) shall result in a material breach of any agreement between such customer and the Company, for which the Company shall be entitled to recover at law and at equity. Such disclosure shall at the Company's sole option, result in suspension of service under this tariff, with a full reimbursement to the Company by the customer of the difference between the applicable standard tariff rates and the rate(s) provided pursuant to this tariff for all use billed pursuant to this tariff.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality. When a municipality, by a franchise or other ordinance, levies or imposes upon the Company franchise payments or fees (based on a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

BEST BILL PROVISION: Customers will be billed on the FP prices each month during the first year of enrollment on this tariff. At the end of each season the customer's billing will be compared to their previous tariff using the actual usage for the season and, if the amount actually paid is higher than what the customer would have paid under their previous tariff, the customer will receive a credit on their bill equal to the difference between the amount actually paid and the amount that would have been paid under their previous tariff. The Best Bill Provision will not be available in the ensuing years.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
XXXXXX XX, 20XX	XXXXXX	PUD 202100164
July 1, 2018	679358	PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087 (original)

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 34.05
Replacing 3rd Revised Sheet No. 34.05
Date Issued XXXX XX, 20XX

STANDARD PRICING SCHEDULE: FP
FLEX PRICE

STATE OF OKLAHOMA
Code No. FP

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
XXXXXX XX, 20XX	XXXXXXX	PUD 202100164
July 1, 2018	679358	PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087 (original)

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 50.10
Replacing 3rd Revised Sheet No. 50.10
Date Issued XXXX XX, XXXX

STANDARD PRICING SCHEDULE: LIAP
LOW INCOME ASSISTANCE PROGRAM RIDER

STATE OF OKLAHOMA

AVAILABILITY: Alternating current service for domestic use in a residence or apartment dwelling unit which complies with the special conditions of service stated below.

No commercial, resale, breakdown, auxiliary, or supplementary service permitted.

SPECIAL CONDITIONS OF SERVICE: This rider shall be applied to all individually metered residential customers who are qualified by the Oklahoma Department of Human Services (DHS), and who are certified to OG&E by the DHS for payments under the federally funded Low Income Home Energy Assistance Program. Once certified, the customer will receive this credit for the next 24 billing months.

PRICES: On all bills rendered under this rider, a credit of \$13.00 per month will be applied to the customer's bill.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
Xxxxxx xx, 20xx	xxxxxxx	PUD 202100164
July 1, 2018	679358	PUD 201700496
May 1, 2017	662059	PUD 201500273
August 3, 2009	569281	PUD 200800398 (original)

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

6th Revised Sheet No. 50.80
Replacing 5th Revised Sheet No. 50.80
Effective Date XXXXX XX, 20XX

STANDARD PRICING SCHEDULE: FCA
RIDER FOR FUEL COST ADJUSTMENT

STATE OF OKLAHOMA

EFFECTIVE IN: All territory served.

APPLICABILITY: This rider is applicable to and becomes a part of each Oklahoma retail rate schedule unless specifically excluded.

FUEL COST ADJUSTMENT: The monthly bill as calculated under the stated rates shall be increased for each kilowatt-hour (kWh) consumed by an amount computed in accordance with the following formula:

$$\begin{array}{l} \text{Annual Service Level} \\ \text{Fuel Cost} \end{array} = \text{FC} + \text{TUA}$$

Where: FC = The service level annualized cost of fuel which reflects the applicable seasonal cost differences. The cost shall be the Oklahoma retail share of fuel including Air Quality Controls Systems (AQCS) consumables, Off-System Sales fuel costs, revenue credits and purchased power expense. Purchased power expense includes Southwest Power Pool (SPP) Integrated Marketplace (IM) activity. Revenue credits include Off-System Sales revenue and 80% of any Renewable Energy Certificates (REC) sales.

TUA = True-up adjustment for the prior cost period.

Where: FC = $(\text{VFC} \times \text{SLEAF}) + (\text{FFC} \times \text{SLPA}) + \text{OJC}$.

VFC = The variable costs of fuel, AQCS, SPP IM and purchased power including revenue credits. Variable fuel, AQCS and purchased power costs are recorded in accounts 501, 502, 547, 548, and 555. Revenue credits are recorded in accounts 447, and 456.

SLEAF = Service level energy allocation factor calculated by dividing the service level kWh sales adjusted for losses by the total system sales adjusted for losses (losses are calculated based on the latest loss study).

FFC = Fixed fuel costs including gas transportation, gas storage, and other coal and gas costs.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
XXXXXX X, 20XX	XXXXXXX	PUD 202100164
October 1, 2019	702531	PUD 201800140
July 1, 2019		O.S. §17-152
July 1, 2018	679358	PUD 201700496

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

6th Revised Sheet No. 50.81
Replacing 5th Revised Sheet No. 50.81
Effective Date XXXXX XX, 20XX

STANDARD PRICING SCHEDULE: FCA
RIDER FOR FUEL COST ADJUSTMENT

STATE OF OKLAHOMA

SLPA = Service level production allocator from last approved cost of service study.

OJC = Oklahoma jurisdiction costs that are to be collected from only the Oklahoma customers. These costs also consist of free service, price response credits and certain wind purchased power costs. These costs are credited for appropriate SPP IM sales. These variable or fixed costs will be allocated to service levels using the SLEAF or the SLPA allocators (rebased to one hundred percent).

Then:

TUA = True-up adjustment is the sum of each service level monthly over-or-under collected amounts (MOU) for the prior cost period.

Where:

$$\text{MOU} = [\text{MFC} - (\text{MFR} - \text{PTU})] + \text{UA} + \text{CC}$$

MFC = The monthly service level fuel cost (FC) as calculated above.

MFR = Monthly service level fuel revenue collected under the FCA.

PTU = The prior period true-up adjustment which is one twelfth of the TUA from the prior cost period.

UA = Service level specific fuel and energy portion of Uncollectible Accounts.

CC = $(\text{BB} + \text{EB})/2 * \text{CCR} * (\text{Days in cost month}/365)$

Where:

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
XXXXX X, 20XX	XXXXXXX	PUD 202100164
October 1, 2019	702531	PUD 201800140
July 1, 2019		O.S. §17-152
July 1, 2018	679358	PUD 201700496

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

5th Revised Sheet No. 50.82
Replacing 4th Revised Sheet No. 50.82
Effective Date XXXX XX, 20XX

**STANDARD PRICING SCHEDULE: FCA
RIDER FOR FUEL COST ADJUSTMENT**

STATE OF OKLAHOMA

- CCR = The Carrying Charge Rate which is the current Oklahoma Corporation Commission approved interest rate for customer deposits held one year or less.
- BB = Beginning monthly over/under recovery Balance for the current month energy cost period excluding carrying charges.
- EB = Ending monthly over/under recovery Balance for the current month energy cost period excluding carrying charges.

The prior cost period is the twelve months ended December of the year immediately preceding the filing year.

FCA_w = Winter per kWh fuel cost rate for all tariffs. (November through May)

$$FCA_w = \frac{FC_w}{S_w}$$

Where: FC_w = The winter season portion of the Annual Service Level Fuel Cost.

S_w = The service level winter season Oklahoma retail kWh sales subject to the Fuel Cost Adjustment.

FCA_s = Summer per kWh fuel cost rate for standard tariffs. (June through October)

$$FCA_s = \frac{FC_s}{S_s}$$

Where: FC_s = The summer season portion of the Annual Service Level Fuel Cost.

S_s = The service level summer season Oklahoma retail kWh sales subject to the Fuel Cost Adjustment for all rates.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
XXXXXX X, 20XX	XXXXXX	PUD 202100164
October 1, 2019	702531	PUD 201800140
July 1, 2018	679358	PUD 201700496
May 1, 2017	662059	PUD 201500273

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

5th Revised Sheet No. 50.83
Replacing 4th Revised Sheet No. 50.83
Effective Date XXXX XX, 20XX

**STANDARD PRICING SCHEDULE: FCA
RIDER FOR FUEL COST ADJUSTMENT**

STATE OF OKLAHOMA

FCA_{on} = Summer on-peak period fuel cost per kWh

Where: FCA_{on} = The forecasted incremental cost adjusted for service level losses.

FCA_{off} = Summer off-peak period fuel cost per kWh

$$FCA_{off} = \frac{((FCA_s * (S_{on} + S_{off})) - (FCA_{on} * S_{on}))}{S_{off}}$$

Where: FCA_s = Summer per kWh fuel cost rate for standard tariffs.

S_{on} = The service level summer on-peak period Oklahoma retail kWh sales subject to the Fuel Cost Adjustment.

S_{off} = The service level summer off-peak period Oklahoma retail kWh sales subject to the Fuel Cost Adjustment.

INTERIM RATE ADJUSTMENT: The annual service level cost per kWh may be adjusted when the cumulative over-or-under collected balance for the rider applicable period is greater than \$50,000,000. This interim adjustment amount may include the monthly over-or-under collected amounts (differences between the fuel collected in tariffs and the actual fuel expense incurred) that have occurred in the rider applicable period. The interim adjustment will be based on the remaining months of the rider applicable period in which the interim FCA is to be applied. The Commission Staff and the parties of record in Cause No. PUD 202100164 shall be notified prior to any change and the Company shall provide the Commission Staff and the parties of record in Cause No. PUD 202100164 the information supporting such adjustments. In the event OG&E seeks to implement an interim adjustment to its fuel factor prior to December 31, 2022, such fuel adjustment clause over/under recovery shall be collected from or credited to customer classes over a period of 24 months.

Stipulating Parties shall be notified at least 15 days prior to the proposed implementation date of an interim adjustment to FCA charges, and the Company shall provide the PUD and Stipulating Parties the information supporting such proposed adjustment at the time notice of the proposed interim adjustment is provided. The Company will also facilitate a meeting with PUD and Stipulating Parties no later than 10 days prior to the proposed effective date of any interim adjustment to FCA charges to explain and answer questions regarding the Company's redetermined factors.

Day-Ahead Pricing and Flex Price: The Fuel Cost Adjustment factors will not apply to the Day-Ahead Pricing (DAP) and Flex Price (FP) customer kWh sales above Customer Baseline Loads. All DAP and FP

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
XXXXX X, 20XX	XXXXXX	PUD 202100164
October 1, 2019	702531	PUD 201800140
July 1, 2018	679358	PUD 201700496
May 1, 2017	662059	PUD 201500273

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

5th Revised Sheet No. 50.84
Replacing 4th Revised Sheet No. 50.84
Effective Date XXXX XX, 20XX

**STANDARD PRICING SCHEDULE: FCA
RIDER FOR FUEL COST ADJUSTMENT**

STATE OF OKLAHOMA

kWh sales above Customer Baseline Load and associated fuel costs will be excluded from the Fuel Cost Adjustment calculations above.

Off System Sales Of Electricity: One hundred percent (100%) of the Oklahoma jurisdictional share of the net profit from sales will be included in the Fuel Cost Adjustment. The net earnings (or profits) derived from such sales will be the difference between the sales price of the electricity and ancillary services delivered and all costs associated with such sales of electricity and services excluding variable production operation and maintenance expenses.

Annual Redetermination: On or before September 15 of each year beginning in 2019, the Company will submit to the Commission Staff and all other parties of record in Cause No. PUD 2021164 the re-determined FCA factors for each service level to be effective the first billing cycle in January and information supporting such re-determined factors. The Company will also facilitate a meeting with the parties of record in Cause No. PUD 201700496 to explain and answer questions regarding the Company's re-determined factors.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
XXXXXX X, 20XX	XXXXXX	PUD 202100164
October 1, 2019	702531	PUD 201800140
July 1, 2018	679358	PUD 201700496
May 1, 2017	662059	PUD 201500273

OKLAHOMA GAS AND ELECTRIC COMPANY

5th Revised Sheet No. 50.854th Revised Sheet No. 50.85

P. O. Box 321

Oklahoma City, Oklahoma 73101

Date Issued XXXX XX, XXXXSTANDARD PRICING SCHEDULE: FCA
RIDER FOR FUEL COST ADJUSTMENT

STATE OF OKLAHOMA

2022 FCA Factors

	Service Level				
	1	2	3	4	5
Winter (Jan – May)	\$0.019817	\$0.019452	\$0.020534	\$0.022697	\$0.026708
Summer (Jun - Oct)					
Non-TOU	\$0.024406	\$0.024216	\$0.024854	\$0.026894	\$0.029499
TOU-On Peak	\$0.040861	\$0.041167	\$0.041624	\$0.042521	\$0.043064
TOU-Off Peak	\$0.022440	\$0.022174	\$0.022750	\$0.024888	\$0.027802
Winter (Nov - Dec)	\$0.019817	\$0.019452	\$0.020534	\$0.022697	\$0.026708

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
XXXX XX, 20XX	XXXXXXX	PUD 202100164
January 1, 2020	702531	PUD 201800140
October 1, 2021	702531	PUD 201800140
January 1, 2021	702531	PUD 201800140

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 51.30
Replacing 3rd Sheet No. 51.30
Date Issued XXXX XX, 20XX

STANDARD PRICING SCHEDULE: LR
LOAD REDUCTION RIDER

STATE OF OKLAHOMA

This is a rider to the OG&E standard rate schedules. All provisions of those standard rate schedules apply, except as otherwise amended by this rider. The Company, at its sole discretion, may call for curtailment for any operating or economic purpose. Curtailment under this rider is not limited to emergency conditions.

AVAILABILITY: This rider is available upon application by the customer and acceptance by the Company to all customers served under a standard rate schedule with an annual on-peak period maximum demand of 200 kW or above. This rider is not available to customers taking service under the Company's BUS, MS, SS, or IS pricing schedule. This rider is available to customers in conjunction with the Day-Ahead Pricing (DAP) tariff or Flex Pricing (FP) tariff subject to the CO-SUBSCRIPTION section of this tariff. This rider shall not apply if a service interruption resulting from system-emergency operating conditions should occur. No resale, breakdown, auxiliary or supplementary service permitted, without approval from the Company.

This rider is available subject to the availability of interval metering equipment at the customer site.

The Company reserves the right to limit the number of subscribed customers or amount of subscribed curtailment load. All such limits will be communicated prior to the beginning of the enrollment period.

ENROLLMENT PERIOD: The enrollment period will begin on January 1st and end on March 31st each year. The Company reserves the right to allow customers to enroll after the enrollment period. If necessary, the Subscription Credit payments will be prorated for late enrollment. No subscription credits will be paid for enrollments that occur after the annual curtailment capability demonstration for that subscription year.

To participate, the Customer and Company must execute an agreement, including declaration of the customer's Subscribed Curtailment Load (SCL), selected notification period and curtailment hours. The Company will post the monthly subscription and curtailment prices in effect for the Contract Period prior to the beginning of the enrollment period.

SUBSCRIPTION PERIOD: The Contract Period will be a one-year period beginning April 1 and ending March 31 of the succeeding year. The Company may call for the curtailment of any enrolled customer's load at any time during the annual Contract Period.

ON-PEAK PERIOD: The on-peak period is June through September, excluding Saturday, Sunday, observed holidays: Independence Day, Labor Day.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
XXXXXX XX, 20XX	XXXXXX	PUD 202100164
July 1, 2018	679358	PUD 201700496
May 1, 2017	662059	PUD 201500273
August 3, 2009	569281	PUD 200800398 (original)

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 51.31
Replacing 3rd Sheet No. 51.31
Date Issued XXXX XX, 20XX

STANDARD PRICING SCHEDULE: LR
LOAD REDUCTION RIDER

STATE OF OKLAHOMA

CREDITS: Customers enrolled in this tariff will receive billing credits based on their Subscribed Curtailment Load (Subscription Credits) and load reduction (Performance Credits) during Company called curtailment events.

1. **Subscription Credits:** Subscription Credits will be applied to the customer's bill only during the summer season months of June through September. The credit will be based on the customer Subscribed Curtailment Load and the monthly Subscription Prices.
2. **Performance Credits:** Performance Credits will be applied to the customer's bill during the billing period in which a curtailment is called by the Company. The credit will be calculated based on the difference of the Baseline kWh and Actual kWh during each hour of the curtailment event multiplied by the Curtailment Price communicated to the customer in conjunction with the curtailment notification.

DETERMINATION OF SUBSCRIPTION CREDITS: The monthly subscription credits will be calculated and applied to each of the bills from June – September as follows:

$$SC = Load_s * MSP * MSPF * NPF * CHF * CPF * LAF$$

Where:

SC	=	Subscription Credit
Load _s	=	Customer specified Subscribed Curtailment Load
MSP	=	Monthly Subscription Price
MSPF	=	Monthly Subscription Price Factor: For SCL equal to or greater than 10% of maximum On-Peak period demand = 1.0 For SCL equal to or greater than 15% of maximum On-Peak period demand = 1.1
NPF	=	Notification Period Factor If time = 4 Hours then NPF = 1.0 If time = 1 hour then NPF = 1.1
CHF	=	Curtailment Hours Factor

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
XXXXXX XX, 20XX	XXXXXX	PUD 202100164
July 1, 2018	679358	PUD 201700496
May 1, 2017	662059	PUD 201500273
August 3, 2009	569281	PUD 200800398 (original)

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 51.32
Replacing 3rd Sheet No. 51.32
Date Issued XXXX XX, 20XX

**STANDARD PRICING SCHEDULE: LR
LOAD REDUCTION RIDER**

STATE OF OKLAHOMA

If Hours = 40 then CHF = 1.0
If Hours = 80 then CHF = 1.1
If Hours = 160 then CHF = 1.25

CPF Customer Performance Factor

If Customer is First Year then CPF = 1.0
If Customer is Continuing then CPF = 1.1

If Customer is Direct Load Control then CPF = 1.3

LAF = Applicable service level loss adjustment factor. Approved loss adjustment factor for the customer's service level.

SUBSCRIBED CURTAILMENT LOAD: During the enrollment period, the Customer will designate its SCL. The SCL, specified in kW, is the amount of load the customer expects to reduce during curtailment events. Customer must specify a SCL equal to at least 10% of the customer's maximum demand occurring during the most recent on-peak period. SCL shall be based on actual historical measured on-peak period demands. For new customers and existing customers that do not have actual historical measured on-peak period demand information, the Company will estimate an on-peak period demand that best represents a customer's typical or expected on-peak period demand level. For a customer who subscribed to both DAP (or FP) and LR tariffs, SCL is limited to the customer's CBL (or SCBL) of the DAP (or FP) tariff.

MONTHLY SUBSCRIPTION PRICE: The monthly subscription price is determined and published by the Company based on the expected capacity values for the Contract Period. The monthly subscription price will be posted prior to the beginning of the enrollment period.

MONTHLY SUBSCRIPTION PRICE FACTOR: If the customer elects an SCL equal to or greater than 15% of their maximum on-peak period demand, they will receive an additional 10% premium of the subscription credit.

NOTIFICATION TIME FACTOR: The customer will choose the required notification time period of either 4-hour notification or 1-hour notification. Although the Company endeavors to always give as much notice as possible prior to the curtailment period, the Company will provide the notification to a customer with at least the selected notification time. Customers electing to accept a 1-hour notification will receive a 10% premium of the subscription credit.

CURTAILMENT HOURS FACTOR: The customer will choose a curtailment limit of 40 hours, 80 hours, or 160 hours. This will be the maximum number of hours that the Company will call for

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
XXXXXX XX, 20XX	XXXXXX	PUD 202100164
July 1, 2018	679358	PUD 201700496
May 1, 2017	662059	PUD 201500273
August 3, 2009	569281	PUD 200800398 (original)

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 51.33
Replacing 3rd Sheet No. 51.33
Date Issued XXXX XX, 20XX

**STANDARD PRICING SCHEDULE: LR
LOAD REDUCTION RIDER**

STATE OF OKLAHOMA

a curtailment from the customer. Once the customer has been curtailed for the selected number of hours, the customer is no longer obligated to meet the curtailment commitment and will not be assessed the buy-through provision charges. Customers selecting a limit of 80 hours will receive an additional 10% of the subscription credit amount and customers selecting a limit of 160 hours will receive an additional 25% of the subscription credit amount.

CUSTOMER PERFORMANCE FACTOR: Customers enrolling in consecutive years will receive a premium of 10% of the subscription credit in the second and subsequent continuous years of enrollment.

DIRECT LOAD CONTROL: Customers that meet the requirements for direct load control make written application to the Company and are designated by the Company as direct load control participants shall receive a premium of 30% of the subscription credit.

Designation as Direct Load Control is determined by the Company and is subject to the following guidelines:

- The Customer must have a demonstrated load curtailment capability (subscribed curtailment load) of at least 5,000 kW or greater.
- The Customer must have a maximum on-peak period demand of 5,000 kW or greater.
- Customer must provide, at the customer's expense, an agreed upon method of direct control to the Company, available at a Company facility or other agreed upon location, to directly reduce the customer's load by the subscribed curtailment load.
- The Customer must agree to the 1-hour notification window and the Curtailment Limit of 80 hours or more. The corresponding notification time factor (NTF) and curtailment hours factor (CHF) will apply in the determination of the Subscription Credit.
- Any customer who enrolls to have a SCL of 50 MW or greater will be required to be subject to Direct Load Control. At the Company's sole discretion, this requirement may be waived upon satisfactory demonstration of curtailment performance.
- An LR event may be called on only the Direct Load Control LR subscribers before including any other LR customers if load reduction from those additional customers are not needed at the time the initial event is called by the Company.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
XXXXXX XX, 20XX	XXXXXXX	PUD 202100164
July 1, 2018	679358	PUD 201700496
May 1, 2017	662059	PUD 201500273
August 3, 2009	569281	PUD 200800398 (original)

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 51.34
Replacing 3rd Sheet No. 51.34
Date Issued XXXX XX, 20XX

STANDARD PRICING SCHEDULE: LR
LOAD REDUCTION RIDER

STATE OF OKLAHOMA

DETERMINATION OF PERFORMANCE CREDITS: The Performance Credit will be calculated and applied to the Customer's bill for the billing period in which a curtailment is called. The Performance Credit is calculated as follows for each curtailment event.

$$PC = \sum_{\text{hour}} (kWh_{\text{base}} - kWh_{\text{actual}}) * Price_{\text{curtailment}} * LAF$$

Where:

PC = Performance Credit, expressed as a credit. If, for any curtailment event, the above calculation results in a negative value (charge), the PC will be \$0.00.

kWh_{base} = Baseline kWh for each hour (or portion of an hour) that the curtailment is called.

kWh_{actual} = Actual kWh for each hour (or portion of an hour) that the curtailment is called.

Price_{curtailment} = Curtailment Price for the event.

LAF = Applicable Service Level Loss Adjustment Factor.

Baseline kWh: The Baseline kWh is calculated as the average kWh in each of the same hours (or portion of hours) from the previous five work days excluding Saturday, Sunday, previous curtailment periods, and the following Company observed holidays: New Year's Day, Martin Luther King Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Veterans' Day, Thanksgiving (Thursday and Friday), and Christmas (including Christmas Eve Day). Under certain circumstances, a customer's specific operations may require an alternate time period for the determination of the average kWh to be used in the determination of the baseline kWh. The Company will assess these circumstances on a case by case basis.

Actual kWh: The Actual kWh metered during each hour (or portion of an hour) during the curtailment event.

Curtailment Price: The Curtailment Price (stated in cents per kWh) for each curtailment event will be communicated to the customer at the time the notification of the event is provided to the customer. The Curtailment Price shall reflect Southwest Power Pool conditions and Locations Marginal Day-Ahead pricing for OG&E and shall be equal to or greater than the posted Minimum Curtailment Price.

BUY-THROUGH CHARGE: In the event that a customer fails to provide a reduction of Subscribed Curtailment Load during any interval of a curtailment event, the customer will be assessed a Buy-Through Charge based on the portion of the Subscribed Curtailment Load not

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
XXXXXX XX, 20XX	XXXXXXX	PUD 202100164
July 1, 2018	679358	PUD 201700496
May 1, 2017	662059	PUD 201500273
August 3, 2009	569281	PUD 200800398 (original)

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 51.35
Replacing 3rd Sheet No. 51.35
Date Issued XXXX XX, 20XX

STANDARD PRICING SCHEDULE: LR
LOAD REDUCTION RIDER

STATE OF OKLAHOMA

reduced during each hour (or portion of an hour) of the curtailment period. Customers that have met their curtailment obligation (selected curtailment hours) will not be subject to the Buy-Through Charge for any hours in which a curtailment event is called beyond the elected curtailment hours.

DETERMINATION OF BUY-THROUGH CHARGES: The Buy-Through Charges are calculated and assessed on the customer's bill for the billing period in which the curtailment is called as follows:

$$BTC = \sum kWh_{Buy-Through} * Price_{Curtailment} * 2.0 * LAF$$

Where:

$kWh_{Buy-Through} =$ Buy-Through kWh for each hourly interval. The Buy-Through kWh value is calculated in the following manner:

If $(kWh_{base} - kWh_{actual}) < 0$,
then $kWh_{Buy-Through} = SCL$

If $0 < (kWh_{base} - kWh_{actual}) < SCL$,
then $kWh_{Buy-Through} = SCL - (kWh_{base} - kWh_{actual})$

If $(kWh_{base} - kWh_{actual}) > SCL$,
then $kWh_{Buy-Through} = 0 \text{ kWh}$

$Price_{curtailment} =$ Load Reduction Curtailment Price for each event.

$LAF =$ Service Level Loss Adjustment Factor.

CO-SUBSCRIPTION: DETERMINATION OF PERFORMANCE CREDIT and DETERMINATION OF BUY-THROUGH CHARGES are not applicable to customers who subscribed to both DAP (or FP) and LR tariffs. For the purpose of DETERMINATION OF PERFORMANCE CREDIT and DETERMINATION OF BUY-THROUGH CHARGES, customers who subscribed to both DAP (or FP) and LR tariffs shall be credited or charged in accordance with the DAP (or FP) tariff only with the following modifications to the BILL DETERMINATION:

For all the hours during Load Reduction Event:

$CBL_{Hr.}$ (or $SCBL$) shall be modified by subtracting SCL from the customer's contracted $CBL_{Hr.}$ (or $SCBL$) and deemed to be zero if resulting in a negative value for the hour

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
XXXXXX XX, 20XX	XXXXXX	PUD 202100164
July 1, 2018	679358	PUD 201700496
May 1, 2017	662059	PUD 201500273
August 3, 2009	569281	PUD 200800398 (original)

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 51.36
Replacing 3rd Sheet No. 51.36
Date Issued XXXX XX, 20XX

STANDARD PRICING SCHEDULE: LR
LOAD REDUCTION RIDER

STATE OF OKLAHOMA

$\text{Price}_{\text{Hr}} = \text{Price}_{\text{Curtailed}} * 2$ for all incremental energy use

$\text{Price}_{\text{Hr}} = \text{Price}_{\text{Curtailed}}$ for all decremental energy use

FAILURE TO MEET THE SUBSCRIBED CURTAIL LOAD REDUCTION: At the Company's sole discretion, Customers that fail to meet the subscribed curtailment load reduction are subject to reductions in the Subscribed Curtailment Load and may be disqualified for participation during the current enrollment period, or for renewal during subsequent enrollment periods.

ADDITIONAL HOURS OF CURTAILMENT: The Company may call for additional hours of curtailment beyond those the customers have subscribed. Customers who have met their subscribed hours of curtailment will be under no obligation to respond. If a customer elects to respond to the request for additional hours of curtailment, they will receive the Performance Credit for any reduction and will not be subject to any Buy-Through Charge.

CURTAILMENT CAPABILITY DEMONSTRATION: The Company reserves the right to execute a curtailment event affecting all enrolled, or a selected group of enrolled, customers during the annual Contract Period. This event will be for the sole purpose of a demonstration of the customer's curtailment capability. The demonstration of curtailment capability event shall be treated as if it were an actual curtailment event in all aspects of notification, measurement, billing and Buy-Through Charges. The hours of curtailment during the event will count toward the customer's total obligation of hours. Following the demonstration event, the Company has the sole discretion to disqualify a customer from participation or to modify the existing SCL based on the results of the Curtailment Capability Demonstration.

SPECIAL CONDITIONS:

1. **Notice for Curtailment:** The Company shall always endeavor to give the customer as much notice as possible before the curtailment is to occur and shall never give the customer less than the customer's elected notification period.
2. **Periods of Curtailment:** Periods of Curtailment shall be those times when the Company has called for an enrolled customer's load to be disconnected from the Company's lines. The Company is solely responsible for determining the need for load curtailment requests. The Periods of Curtailment may be called beginning with any 15 minute interval for the duration of not less than four (4) hours. No more than one period of curtailment will be called for any customer in a 24 hour period. Curtailment may be called at any time during the 12-month Contract Period.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
XXXXXX XX, 20XX	XXXXXX	PUD 202100164
July 1, 2018	679358	PUD 201700496
May 1, 2017	662059	PUD 201500273
August 3, 2009	569281	PUD 200800398 (original)

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 51.37
Replacing 3rd Sheet No. 51.37
Date Issued XXXX XX, 20XX

STANDARD PRICING SCHEDULE: LR
LOAD REDUCTION RIDER

STATE OF OKLAHOMA

3. **Direct Load Control Equipment:** The customer shall be responsible for either an up-front payment or a pay-out over the 12 months of the contract for Company service for any additional equipment necessary to provide OG&E the ability to interrupt the subscribed load from OG&E's system from an OG&E designated control center. Any and all operation and maintenance expenses associated with such equipment will be paid by the customer on an as occurred basis. Failure to remit payment within 30 days shall be cause for removal of the customer's Direct Load Control designation.
4. **Failure to Curtail:** During the re-enrollment period, the Company reserves the right to reduce or refuse re-enrollment of a customer's subscribed curtailment load and the corresponding subscription credits to any customer who has consistently demonstrated the inability to curtail as called for within the curtailment program. The Company retains the right to monitor loads and assess buy-through provisions for each 15-minute interval to ensure customer's conformance to curtailment requirements over the entire curtailment period.
5. **Customer's Inappropriate Actions:** If it is determined at any time by the Company that the customer is manipulating the rider so as to reduce the benefit expected by the Company, the customer is in default and will be removed from this rider without penalty to the Company.
6. **Restriction:** This rider is not available to customers being served under the Back-up Tariff.
7. **Notification Method:** Notification methods include the following: Test messaging, voice mail (able to receive an automated curtailment notice), or e-mail. A customer can choose any or all of these notification vehicles. These are the only means of notification of a curtailment event that a customer will receive. It will be the customer's responsibility to keep any method of notification "current" either by supplying that updated information to the appropriate Company representative or by maintaining updated notification on the Company's approved website.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
XXXXXX XX, 20XX	XXXXXXX	PUD 202100164
July 1, 2018	679358	PUD 201700496
May 1, 2017	662059	PUD 201500273
August 3, 2009	569281	PUD 200800398 (original)

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

16th Revised Sheet No. 51.38
Replacing 15th Revised Sheet No. 51.38
Date Issued XXXX, XX, 20XX

**STANDARD PRICING SCHEDULE: LR
LOAD REDUCTION RIDER**

STATE OF OKLAHOMA

Contract Year 2022

SUBSCRIPTION PRICE

AND

MINIMUM PERFORMANCE PRICE NOTIFICATION

The following prices are applicable to the Contract Period Beginning April 1, 2022 and Ending March 31, 2023

Monthly Subscription Price \$/kW (SCL)	Minimum Curtailment Price \$/kWh
5.85	0.15

Prices shall be adjusted by the applicable Service Level Loss Adjustment Factor. The Demand Loss Adjustment Factor shall apply to all subscription prices and the Energy Loss Adjustment Factor shall apply to all Performance Payments and Buy-Through charges.

Service Level	Demand Loss Adjustment Factor	Energy Loss Adjustment Factor
SL1	1.02203	1.01947
SL2	1.04822	1.02713
SL3	1.07386	1.03853
SL4	1.08484	1.06091
SL5	1.08491	1.07450

Rates Authorized by the Oklahoma Corporation Commission:
(Effective) (Order No.) (Cause/Docket No.)

Public Utilities Division Stamp

Xxxx xx, 20xx	xxxxxx	PUD 202100164
July 1, 2018	679358	PUD 201700496
April 1, 2018	662059	PUD 201500273
August 3, 2009	569281	PUD 200800398 (original)

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

2nd Revised Sheet No. 52.10
Replacing 1st Revised Sheet No. 52.10
Date Issued XXXXX XX, XXXX

STANDARD PRICING SCHEDULE: TC
Tax Change Rider

STATE OF OKLAHOMA

EFFECTIVE IN: All territory served.

PURPOSE:

Federal Tax Change (“FTC”): This factor was originally established to credit Oklahoma retail customers the Oklahoma jurisdictional difference between what the Company recorded as income tax expense with a federal corporate income tax rate of 35% and what the Company otherwise would have recorded with the new federal corporate income tax rate of 21%, as a result of the federal Tax Cuts and Jobs Act of 2017. This original credit captured the tax change difference between the time period of January 1, 2018, when the Tax Cuts and Jobs Act of 2017 went into effect, and July 1, 2018, when new rates went into effect as a result of Cause No. PUD 201700496.

This FTC factor shall continue in the event another federal tax rate change is implemented. In such event, the difference between what the Company recorded as income tax expense and what the Company otherwise would have recorded with the new federal corporate income tax will be included in this rider and billed/credited to customers until the tax rate is updated in base rates in the next general rate case proceeding following implementation of new tax rates.

Amortization of the Federal Regulatory Liability (“ARL”): This factor is established to comply with final Order No. 671982 of Cause No. PUD 201700569. The Company established an Oklahoma jurisdictional regulatory liability to record the difference in ADIT due to the reduced federal corporate income tax rate as a result of the Tax Cuts and Jobs Act of 2017. This rider will true-up the difference between the level of amortization of the regulatory liability included in base rates and the actual level of amortization.

State Tax Change (“STC”): This factor is established to credit Oklahoma retail customers the Oklahoma jurisdictional difference between what the Company recorded as income tax expense with a state corporate income tax rate of 6% and what the Company otherwise would have recorded with the new state corporate income tax rate of 4%. This original credit captures the tax change difference between the time period of January 1, 2022, when the tax change went into effect, and July 1, 2022, when new rates went into effect as a result of Cause No. PUD 202100164.

This STC factor shall continue in the event another state tax rate change is implemented. In such event, the difference between what the Company recorded as income tax expense and what the Company otherwise would have recorded with the new state corporate income tax will be included in this rider and billed/credited to customers until the tax rate is updated in base rates in the next general rate case proceeding following implementation of new tax rates.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
XXXXXX XX, 20XX	XXXXXXX	PUD 202100164
October 1, 2019	702531	PUD 201800140
July 1, 2018	679358	PUD 201700496

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

2nd Revised Sheet No. 52.11
Replacing 1st Revised Sheet No. 52.11
Date Issued XXXXX XX, XXXX

STANDARD PRICING SCHEDULE: TC
Tax Change Rider

STATE OF OKLAHOMA

Amortization of the State Regulatory Liability ("ASRL"): This factor is established to comply with final Order No. XXXXXX of Cause No. PUD 202100164. The Company established an Oklahoma jurisdictional regulatory liability to record the difference in ADIT due to the reduced state corporate income tax rate from 6% to 4%. This rider will true-up the difference between the level of amortization of the regulatory liability included in base rates and the actual level of amortization.

APPLICABILITY: This rider is applicable to all Oklahoma retail rate classes and customers except those specifically exempted by special contract.

TERM:

FTC: The FTC factors implementation will coincide with future federal tax rate changes and will continue until the change in federal tax rates are included in base rates in a general rate case proceeding following the change in federal tax rates.

ARL: The ARL factors implementation will coincide with the implementation of new rates as a result of Cause No. PUD 201700496 and will remain in effect for as long as the amortization of the regulatory liability remains in base rates, or until closed by Commission order.

STC: The STC factors implementation will coincide with future state tax rate changes and will continue until the change in state tax rates are included in base rates in a general rate case proceeding following the change in state tax rates.

ASRL: The ASRL factors implementation will coincide with the implementation of new rates as a result of Cause No. PUD 202100164 and will remain in effect for as long as the amortization of the state regulatory liability remains in base rates, or until closed by Commission order.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
XXXXX XX, 20XX	XXXXXX	PUD 202100164
October 1, 2019	702531	PUD 201800140
July 1, 2018	679358	PUD 201700496

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

2nd Revised Sheet No. 52.12
Replacing 1st Revised Sheet No. 52.12
Date Issued XXXXX XX, XXXX

STANDARD PRICING SCHEDULE: TC
Tax Change Rider

STATE OF OKLAHOMA

FTC FACTOR CALCULATION: The Company will calculate the FTC Factors using the following formula, on a per kilowatt-hour (kWh) basis, for each of the major rate classes and the combined minor rate classes and will be computed as follows:

$$FTC\ Factor_{Class} = \frac{A * B}{C}$$

Where:

A = Oklahoma Jurisdiction interim period income tax expense change balance = (\$0)

B = Revenue Allocator for each class identified above

C = Base kWh for each Class identified above

And:

- a) **Revenue Allocator:** Determined from the final compliance Proof of Revenue from the Company's most recent general rate case proceeding.

Rate Class	Revenue Allocator Percentage
Residential	51.0185%
General Service	10.8377%
Power and Light	22.4301%
Large Power and Light	10.6158%
Other	5.0979%

- b) **Base kWh:** The Oklahoma jurisdictional kWh as reflected in the final Schedule H-2 from the Company's most recent general rate case proceeding, adjusted for growth.

Rate Class	kWh
Residential	9,007,287,768
General Service	1,663,516,440
Power and Light	6,906,311,813
Large Power and Light	6,411,908,254
Other	935,486,806

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
XXXXXX XX, 20XX	XXXXXXX	PUD 202100164
October 1, 2019	702531	PUD 201800140
July 1, 2018	679358	PUD 201700496

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 52.13
Replacing 2nd Revised Sheet No. 52.13
Date Issued xxxx xx, xxxx

STANDARD PRICING SCHEDULE: TC
Tax Change Rider

STATE OF OKLAHOMA

ARL FACTOR CALCULATION: The Company will calculate the ARL Factors using the following formula, on a per kilowatt-hour (kWh) basis, for each of the major rate classes and the combined minor rate classes and will be computed as follows:

$$ARL\ Factor_{class} = \frac{Revenue\ Requirement}{Sales}$$

Where:

$$Revenue\ Requirement_{class} = (D - E + F) * G$$

Where:

D = Actual Oklahoma jurisdictional Amortization of Regulatory Liability Amount

*E = Amortization of Regulatory Liability Amount included in base rates
\$27,903,151*

F = Annual True-Up

G = Revenue Allocator for each class identified above

Sales = Base kWh for each Class identified above

And:

- a) **Revenue Allocator:** Determined from the final compliance Proof of Revenue from the Company's most recent general rate case proceeding.

Rate Class	Revenues Allocator Percentage
Residential	51.0185%
General Service	10.8377%
Power and Light	22.4301%
Large Power and Light	10.6158%
Other	5.0979%

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
Xxxx xx, 20xx	Xxxxxx	PUD 202100164
October 1, 2019	702531	PUD 201800140
January 1, 2019	679358	PUD 201700496
July 1, 2018	679358	PUD 201700496 (original)

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

2nd Revised Sheet No. 52.14
Replacing 1st Revised Sheet No. 52.14
Date Issued XXXXX XX, XXXX

STANDARD PRICING SCHEDULE: TC
Tax Change Rider

STATE OF OKLAHOMA

- b) **Annual True-Up:** The over or under amount which will be the difference between: (the Prior Period Amortization of Regulatory Liability less the amount of Amortization of Regulatory Liability included in Base Rates) less (the Prior Period ARL factor revenues or credits net of the previous Prior Period True-Up).
- c) **Base kWh:** . The Oklahoma jurisdictional annual kWh as reflected in the final Schedule H-2 from the Company's most recent general rate case proceeding, adjusted for growth

Rate Class	kWh
Residential	9,007,287,768
General Service	1,663,516,440
Power and Light	6,906,311,813
Large Power and Light	6,411,908,254
Other	935,486,806

RATE CLASSES:

Major Rate Classes = *Residential, General Service, Power and Light, and Large Power and Light*

Combined Minor Rate Classes (Other) = *Oil and Gas Producers + Public Schools (Small and Large) + Municipal Pumping + Municipal Lighting + Back-Up and Maintenance Service + Outdoor Security Lighting + LED Lighting*

STC FACTOR CALCULATION: The Company will calculate the STC Factors using the following formula, on a per kilowatt-hour (kWh) basis, for each of the major rate classes and the combined minor rate classes and will be computed as follows:

$$STC\ Factor_{class} = \frac{A * B}{C}$$

Where:

A = *Oklahoma Jurisdiction interim period income tax expense change balance = (\$X)*

B = *Revenue Allocator for each class identified above*

C = *Base kWh for each Class identified above*

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
XXXXXX XX, 20XX	XXXXXXX	PUD 202100164
October 1, 2019	702531	PUD 201800140
July 1, 2018	679358	PUD 201700496

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

2nd Revised Sheet No. 52.15
Replacing 1st Revised Sheet No. 52.15
Date Issued XXXXXX XX, XXXX

STANDARD PRICING SCHEDULE: TC
Tax Change Rider

STATE OF OKLAHOMA

And:

- c) **Revenue Allocator:** Determined from the final compliance Proof of Revenue from the Company's most recent general rate case proceeding.

Rate Class	Revenue Allocator Percentage
Residential	51.0185%
General Service	10.8377%
Power and Light	22.4301%
Large Power and Light	10.6158%
Other	5.0979%

- d) **Base kWh:** The Oklahoma jurisdictional kWh as reflected in the final Schedule H-2 from the Company's most recent general rate case proceeding, adjusted for growth.

Rate Class	kWh
Residential	9,007,287,768
General Service	1,663,516,440
Power and Light	6,906,311,813
Large Power and Light	6,411,908,254
Other	935,486,806

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
XXXXXX XX, 20XX	XXXXXXX	PUD 202100164
October 1, 2019	702531	PUD 201800140
July 1, 2018	679358	PUD 201700496

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 52.16
Replacing 2nd Revised Sheet No. 52.16
Date Issued XXXX XX, XXXX

STANDARD PRICING SCHEDULE: TC
Tax Change Rider

STATE OF OKLAHOMA

ASRL FACTOR CALCULATION: The Company will calculate the ASRL Factors using the following formula, on a per kilowatt-hour (kWh) basis, for each of the major rate classes and the combined minor rate classes and will be computed as follows:

$$ASRL\ Factor_{Class} = \frac{Revenue\ Requirement}{Sales}$$

Where:

$$Revenue\ Requirement_{Class} = (D - E + F) * G$$

Where:

D = Actual Oklahoma jurisdictional Amortization of State Regulatory Liability Amount

E = Amortization of State Regulatory Liability Amount included in base rates
\$8,849,226

F = Annual True-Up

G = Revenue Allocator for each class identified above

Sales = Base kWh for each Class identified above

And:

- d) **Revenue Allocator:** Determined from the final compliance Proof of Revenue from the Company's most recent general rate case proceeding.

Rate Class	Revenues Allocator Percentage
Residential	51.0185%
General Service	10.8377%
Power and Light	22.4301%
Large Power and Light	10.6158%
Other	5.0979%

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
Xxxx xx, 20xx	Xxxxxx	PUD 202100164
October 1, 2019	702531	PUD 201800140
January 1, 2019	679358	PUD 201700496
July 1, 2018	679358	PUD 201700496 (original)

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 52.17
Replacing 3rd Revised Sheet No. 52.17
Date Issued XXXX XX, XXXX

STANDARD PRICING SCHEDULE: TC
Tax Change Rider

STATE OF OKLAHOMA

- e) **Annual True-Up:** The over or under amount which will be the difference between: (the Prior Period Amortization of State Regulatory Liability less the amount of Amortization of State Regulatory Liability included in Base Rates) less (the Prior Period ASRL factor revenues or credits net of the previous Prior Period True-Up).
- f) **Base kWh:** . The Oklahoma jurisdictional annual kWh as reflected in the final Schedule H-2 from the Company's most recent general rate case proceeding, adjusted for growth

Rate Class	kWh
Residential	9,007,287,768
General Service	1,663,516,440
Power and Light	6,906,311,813
Large Power and Light	6,411,908,254
Other	935,486,806

RATE CLASSES:

Major Rate Classes = *Residential, General Service, Power and Light, and Large Power and Light*

Combined Minor Rate Classes (Other) = *Oil and Gas Producers + Public Schools (Small and Large) + Municipal Pumping + Municipal Lighting + Outdoor Security Lighting + LED Lighting*

INITIAL FACTOR DETERMINATIONS FOR EACH TAX CHANGE: Initial factors for the ARL and ASRL will be submitted to the PUD and all Stipulating Parties of Cause No. PUD 202100164.

Initial factors for the FTC and STC will be submitted to the PUD and all Stipulating Parties of Cause No. PUD 202100164 a minimum of 45 days prior to the implementation date. If an objection is raised that cannot be resolved between the Company and Stipulating Parties, the Company will initiate a docket to address any such dispute.

ANNUAL RE-DETERMINATION: On or before November 15 of each year, re-determined ARL and ASRL rates will be submitted by the Company to the PUD and shall be implemented on the first billing cycle of January.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
Xxxx xx, 20xx	Xxxxxx	PUD 202100164
January 1, 2020	702531	PUD 201800140
October 1, 2019	702531	PUD 201800140
July 1, 2018	679358	PUD 201700496 (original)

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

6th Revised Sheet No. 52.18
Replacing 5th Revised Sheet No. 52.18
Date Issued xxxx xx, xxxx

STANDARD PRICING SCHEDULE: TC
Tax Change Rider

STATE OF OKLAHOMA

BILLING FACTORS (\$ per kWh):

Rate Class	FTC	ARL	STC	ASRL
Residential	\$0.xxxxxx	(\$0.xxxxxx)	\$0.xxxxxx	(\$0.xxxxxx)
General Service	\$0.xxxxxx	(\$0.xxxxxx)	\$0.xxxxxx	(\$0.xxxxxx)
Power and Light	\$0.xxxxxx	(\$0.xxxxxx)	\$0.xxxxxx	(\$0.xxxxxx)
Large Power and Light	\$0.xxxxxx	(\$0.xxxxxx)	\$0.xxxxxx	(\$0.xxxxxx)
Other	\$0.xxxxxx	(\$0.xxxxxx)	\$0.xxxxxx	(\$0.xxxxxx)

FINAL REVIEW: The final over/under balances for each of the FTC, ARL, STC and ASRL factors will be refunded or collected through the Rider for Fuel Cost Adjustment. The final over/under balance for the FTC and STC will be determined after the filing of the year-end financial results with regulators for the year-end following the implementation of final rates from a general rate case proceeding following a tax change. The refund for the FTC and STC will true-up to the final balance of the income tax expense change balance, including considerations for income tax expense included in new rates from a general rate case proceeding following a tax change.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
Xxxx xx, 20xx	Xxxxxx	PUD 202100164
January 1, 2021	702531	PUD 201800140
January 1, 2020	702531	PUD 201800140
July 1, 2018	679358	PUD 201700496 (original)

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

2nd Revised Sheet No. 52.20
Replacing 1st Revised Sheet No. 52.20
Date Issued XXXXXX XX, 20XX

STANDARD PRICING SCHEDULE: RTC
Rider for Tax Credits

STATE OF OKLAHOMA

EFFECTIVE IN: All territory served.

PURPOSE: To credit the Oklahoma jurisdictional portion of Federal and State Production Tax Credits (PTC) and State Investment Tax Credits (ITC) received by the Company.

APPLICABILITY: This rider is applicable to all Oklahoma retail rate classes and customers except those specifically exempted by special contract.

TERM: The RTC factor implementation shall remain in effect for as long as the Company receives Production Tax Credits and Investment Tax Credits, or until closed by Commission order.

PTC FACTOR CALCULATION: The Company will calculate the PTC Factors using the following formula, on a per kilowatt-hour (kWh) basis, for each of the major rate classes and the combined minor rate classes and will be computed as follows:

$$\frac{\text{Revenue Requirement}_{\text{Class}}}{\text{Sales}_{\text{Class}}} = ((A * B + C) * D) / E$$

Where:

A = Estimated Federal and State Production Tax Credits projected to be taken for tax purposes during the applicable calendar year.

B = Oklahoma jurisdictional energy allocator of 90.9262%

C = Production Tax Credit Annual True-Up

D = Revenue Allocator for each class identified above

E = The Base kWh for each Class identified above

And:

- a) **Estimated Production Tax Credits:** The projected Production Tax Credits to be taken for the applicable calendar year shall be based upon the projected Production Tax Credits to be realized from renewable energy projects plus, as applicable, deferred Production Tax Credits from prior years from eligible renewable energy projects.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
XXXXXX XX, 20XX	XXXXXX	PUD 202100164
October 1, 2019	702531	PUD 201800140
July 1, 2018	679358	PUD 201700496

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 52.21
Replacing 2nd Revised Sheet No. 52.21
Date Issued XXXXX XX, 20XX

STANDARD PRICING SCHEDULE: RTC
Rider for Tax Credits

STATE OF OKLAHOMA

- b) **Revenue Allocator:** Determined from the revenues as reflected in the final compliance Proof of Revenue from the Company's most recent general rate case proceeding.

Rate Class	Revenue Requirement Allocator Percentage
Residential	51.0185%
General Service	10.8377%
Power and Light	22.4301%
Large Power and Light	10.6158%
Other	5.0979%

- c) **Base kWh:** The Oklahoma jurisdictional kWh as reflected in the final Schedule H-2 from the Company's most recent general rate case proceeding, adjusted for growth.

Rate Class	H-2 kWh
Residential	9,007,287,768
General Service	1,663,516,440
Power and Light	6,906,311,813
Large Power and Light	6,411,908,254
Other	935,486,806

- d) **Annual True-Up:** The over/under amount which will be the difference between the Prior Period Actual Production Tax Credits received by the Company less the Prior Period PTC Rider credits issued net of the previous Prior Period True-Up.

ITC FACTOR CALCULATION: The Company will calculate the ITC Factors using the following formula, on a per kilowatt-hour (kWh) basis, for each of the major rate classes and the combined minor rate classes and will be computed as follows:

$$\frac{\text{Revenue Requirement}_{\text{class}}}{\text{Sales}_{\text{class}}} = ((A * B + C) * D) / E$$

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
XXXXXX XX, 20XX	XXXXXXX	PUD 202100164
January 1, 2020	702531	PUD 201800140
October 1, 2019	702531	PUD 201800140
July 1, 2018	679358	PUD 201700496

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 52.22
Replacing 2nd Revised Sheet No. 52.22
Date Issued XXXXXX XX, 20XX

STANDARD PRICING SCHEDULE: RTC
Rider for Tax Credits

STATE OF OKLAHOMA

Where:

A = *Estimated State Investment Tax Credits projected to be taken for tax purposes during the applicable calendar year.*

B = *Oklahoma jurisdictional energy allocator of 90.9262%*

C = *Investment Tax Credit Annual True-Up*

D = *Revenue Allocator for each class identified above*

E = *The Base kWh for each Class identified above*

And:

- a) **Estimated Investment Tax Credits:** The projected Investment Tax Credits to be taken for the applicable calendar year shall be based upon the projected Investment Tax Credits to be realized from generation-related investments plus, as applicable, deferred Investment Tax Credits from prior years from generation-related investments.
- b) **Revenue Allocator:** Determined from the revenues as reflected in the final compliance Proof of Revenue from the Company's most recent general rate case proceeding.

Rate Class	Revenue Requirement Allocator Percentage
Residential	51.0185%
General Service	10.8377%
Power and Light	22.4301%
Large Power and Light	10.6158%
Other	5.0979%

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
XXXXXX XX, 20XX	XXXXXX	PUD 202100164
January 1, 2020	702531	PUD 201800140
October 1, 2019	702531	PUD 201800140
July 1, 2018	679358	PUD 201700496

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 52.23
Replacing 2nd Revised Sheet No. 52.23
Date Issued XXXXXX XX, 20XX

STANDARD PRICING SCHEDULE: RTC
Rider for Tax Credits

STATE OF OKLAHOMA

- c) **Base kWh:** The Oklahoma jurisdictional kWh as reflected in the final Schedule H-2 from the Company's most recent general rate case proceeding, adjusted for growth.

Rate Class	H-2 kWh
Residential	9,007,287,768
General Service	1,663,516,440
Power and Light	6,906,311,813
Large Power and Light	6,411,908,254
Other	935,486,806

- d) **Annual True-Up:** The over/under amount which will be the difference between the Prior Period Actual Investment Tax Credits received by the Company less the Prior Period RTC credits issued net of the previous Prior Period True-Up.

RATE CLASSES:

Major Rate Classes = *Residential, General Service, Power and Light, and Large Power and Light*

Combined Minor Rate Classes (Other) = *Oil and Gas Producers + Public Schools (Small and Large) + Municipal Pumping + Municipal Lighting + Outdoor Security Lighting + LED Lighting*

ANNUAL RE-DETERMINATION: On or before November 15 of each year, re-determined PTC and ITC factors will be submitted by the Company to the OCC PUD Staff and shall be implemented on the first billing cycle of January.

FINAL REVIEW: The final over/under balance for the PTC and ITC factors will be refunded or collected through the Rider for Fuel Cost Adjustment.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
XXXXXX XX, 20XX	XXXXXX	PUD 202100164
January 1, 2020	702531	PUD 201800140
October 1, 2019	702531	PUD 201800140
July 1, 2018	679358	PUD 201700496

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

5th Revised Sheet No. 52.24
Replacing 4th Revised Sheet No. 52.24
Date Issued September 19, 2019

STANDARD PRICING SCHEDULE: RTC
Rider for Tax Credits

STATE OF OKLAHOMA

BILLING FACTORS (\$ per kWh):

Rate Class	PTC	ITC
Residential	\$x.xxxxxx	\$x.xxxxxx
General Service	\$x.xxxxxx	\$x.xxxxxx
Power and Light	\$x.xxxxxx	\$x.xxxxxx
Large Power and Light	\$x.xxxxxx	\$x.xxxxxx
Other	\$x.xxxxxx	\$x.xxxxxx

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
January 1, 2022	702531	PUD 201800140
January 1, 2021	702531	PUD 201800140
January 1, 2020	702531	PUD 201800140
July 1, 2018	679358	PUD 201700496 (original)

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 56.00
Replacing 3rd Revised Sheet No. 56.00
Date Issued June 19, 2018

STANDARD PRICING SCHEDULE: SPPCT
SOUTHWEST POWER POOL COST TRACKER

STATE OF OKLAHOMA

EFFECTIVE IN: All territory served.

PURPOSE: The Southwest Power Pool ("SPP") Cost Tracker ("SPPCT") establishes the rates by which Oklahoma Gas and Electric Company ("OG&E" or "Company") will

1. Recover from its Oklahoma retail customers expenses associated with the transmission of energy ("SPP Expenses"). SPP Expenses in this cost tracker will include SPP Base Plan Fees (Schedule 11 of the SPP OATT) associated with projects constructed by non-OG&E transmission owners within the SPP. SPP Expenses in this cost tracker will also include Schedule 1-A and Schedule 12 fees. SPP Expenses recovered through the SPPCT will also include the Oklahoma retail jurisdictional share of any refunds or credits to OG&E associated with projects constructed by non-OG&E transmission owners within the SPP that are not already reflected in the Schedule 11 charges to OG&E;
2. SPP Transmission Revenue ("SPPTR") is credited to its Oklahoma retail customers 90% of all Oklahoma jurisdictional SPP Point-to-Point ("PTP") Transmission Service revenue received by the Company associated with sales pursuant to Schedules 1, 7, and 8 of the SPP Open Access Transmission Tariff for PTP transmission service sold into, through, and out of the SPP. Schedule 1 is defined as Ancillary Service for Scheduling, System Control, and Dispatch Service. The Schedule 1 revenues, for the purpose of this rider, are those that are associated with Schedules 7 and 8 PTP transactions. Schedules 7 and 8 are defined as Firm and Non-Firm Transmission Service; and
3. Transmission Service Revenue Credits ("TSRC") is credited to its Oklahoma retail customers the Oklahoma jurisdictional share of the transmission service revenue received by the Company from the SPP associated with the sale of new transmission service by the SPP utilizing transmission system additions in support of renewable assets.

APPLICABILITY: SPPCT is applicable to all Oklahoma retail rate classes and customers except those specifically exempted by special contract.

TERM: The SPPCT will be implemented the first billing cycle of the month following Commission approval and shall remain in effect until modified or terminated by the Commission.

SPP Cost Tracker formula (SPPCTf): The SPPCTf calculates charges, on a per kilowatt-hour (kWh) basis, for each of the five (5) service levels at which Oklahoma retail customers are served.

Rates Authorized by the Oklahoma Corporation Commission:			Public Utilities Division Stamp
(Effective)	(Order No.)	(Cause/Docket No.)	
XXXX XX, 20XX	XXXXXX	PUD 202100164	
July 1, 2018	679358	PUD 201700496	
August 1, 2017	662059	PUD 201500273	
May 2, 2011	583894	PUD 201000146 (original)	

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 56.01
Replacing 3rd Revised Sheet No. 56.01
Date Issued June 19, 2018

STANDARD PRICING SCHEDULE: SPPCT
SOUTHWEST POWER POOL COST TRACKER

STATE OF OKLAHOMA

$$\text{SPPCT}_{f_{sl}} = \frac{[(A * \text{SPPCAP}_j) * \text{TA}_{sl}] \pm B_{sl}}{\text{kWh}_{sl}}$$

Where:

- sl = Service Level
- j = Jurisdiction
- A = SPP Expenses – (SPPTR + TSRC)
- SPPCAP_j = The most recently approved Oklahoma retail jurisdictional transmission allocator
- TA_{sl} = The most recently approved Class transmission allocator for each service level within the Oklahoma retail jurisdiction
- B_{sl} = Over / (under) collection of previous calendar year's actual Oklahoma retail jurisdiction portion of SPP Expenses for each service level
- kWh_{sl} = Projected kilowatt-hour sales for each service level
- SPPTR = SPP Transmission Revenues
- TSRC = Transmission Service Revenue Credits

ANNUAL RE-DETERMINATION: On or before March 1 of each year, the Company will submit the re-determined SPPCT rates to the Commission Staff and all other parties of record in Cause No. PUD 201700496 for implementation on the first billing cycle of April of that year. Prior to the submission of such re-determined rates, the Company will convene a meeting of all parties of record in Cause No. PUD 201700496 for the purpose of explaining the re-determined rates and answering questions regarding same. Calculations for the re-determined rates shall be made by the application of the SPPCT formula set forth in this tariff. The Company shall submit a set of work papers to the Commission Staff and all other parties of record in Cause No. PUD 201700496 sufficient to document the calculations of the re-determined SPPCT rates with each annual re-determination. The re-determined SPPCT rates shall reflect the current year projected SPP Expenses and Credits.

TRUE-UP: The interest rate used for calculating interest on any over or under recovery of SPP Expenses collected through the SPPCT shall be the customer deposit rate established by the Commission.

INTERIM ADJUSTMENT: Should a cumulative over-recovery or under-collection balance arise during any SPPCT cycle which exceeds ten percent (10%) of the annual SPP Expenses reflected in the current SPPCT, then either the Commission Staff or the Company may propose an interim revision to the currently effective SPPCT rate.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
XXXX XX, 20XX	XXXXXX	PUD 202100164
July 1, 2018	679358	PUD 201700496
August 1, 2017	662059	PUD 201500273
May 2, 2011	583894	PUD 201000146 (original)

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

7th Revised Sheet No. 56.02
Replacing 6th Revised Sheet No. 56.02
Date Issued June 19, 2018

STANDARD PRICING SCHEDULE: SPPCT
SOUTHWEST POWER POOL COST TRACKER

STATE OF OKLAHOMA

Appendix

Service Level	SPPCT
SL1	
SL2	
SL3	
SL4	
SL5	

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
XXXX XX. 20XX	XXXXXX	PUD 202100164
April 1, 2021	679358	PUD 201700496
April 1, 2020	679358	PUD 201700496
May 2, 2011	583894	PUD 201000146 (original)

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

1st Revised Sheet No. 57.00
Replacing Original Sheet No. 57.00
Date Issued XXXX XX, 20XX

STANDARD PRICING SCHEDULE: GEM
GRID ENHANCEMENT MECHANISM

STATE OF OKLAHOMA

EFFECTIVE IN: All territory served.

PURPOSE: The purpose of the Grid Enhancement Mechanism ("GEM") is to recover the Oklahoma retail jurisdictional portion of the annual revenue requirement for grid enhancement capital expenditures associated with automation and related communication and technology systems, overhead to underground highway conversions, replacing exposed wired secondary with covered cable on certain circuits, and structural design upgrades through 2024. All cost recovery through the Mechanism shall be subject to true-up and refund in the Company's first rate case following 2024 projects going into service.

APPLICABILITY: With the exception of the exemptions listed below, the GEM tariff will apply as follows: For distribution grid enhancement expenditures associated with FERC accounts 360 through 363 this mechanism is applicable to all Oklahoma retail rate classes in Service Levels 2, 3, 4 and 5. For distribution grid enhancement expenditures associated with FERC accounts 364 through 368 this mechanism is applicable to all Oklahoma retail rate classes in Service Levels 3, 4 and 5. For intangible, general, and transmission plant grid enhancement expenditures, this mechanism is applicable to all Oklahoma retail rate classes.

EXEMPTIONS: Customers subscribed to the Power and Light and Large Power and Light tariffs at Service levels 1 and 2 and customers who are qualified for LIHEAP program and are subscribed to the LIAP and Senior Citizen Discount programs are exempt from this mechanism and any costs that would have been allocated to those customers shall be foregone by the Company during the effectiveness of the GEM and shall not be reassigned to other customers or classes.

TERM: This GEM shall become effective upon a final order of the Commission in Cause No. PUD 202100164 and shall continue until the implementation of rates resulting from a final order in OG&E's next base rate case following the completion of projects included in the 2024 annual investment plan; however recovery under this mechanism shall terminate no later than July 1, 2025.

REVENUE REQUIREMENT: The revenue requirement shall include the return on rate base at the Commission's most recent authorized rate of return in Cause No. PUD 202100164, associated depreciation expense, and property taxes. The rate base for the revenue requirement shall include plant-in-service, accumulated depreciation, and any associated accumulated deferred income taxes. The revenue requirement shall not include any operations and maintenance expenses. Each annual investment plan submitted for 2022, 2023 and 2024 shall be subject to each plan year's \$6 million revenue requirement cap.

REPORTING REQUIREMENTS: The Company shall submit a quarterly report of completed and in-service projects to the PUD, and all parties of record in Cause No. PUD 202100164, inclusive of the revenue requirement associated with all in-service projects. The first quarterly report shall be filed within 30 days after the issuance of a final order in Cause No. PUD 202100164. Thereafter, the quarterly reports shall be submitted after the close of each quarter on approximately January 15th,

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
XXXX XX, 20XX	XXXXXXX	PUD 202100164
February 1, 2021	715188	PUD 202000021

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

1st Revised Sheet No. 57.01
Replacing Original Sheet No. 57.01
Date Issued XXXX XX, 20XX

STANDARD PRICING SCHEDULE: GEM
GRID ENHANCEMENT MECHANISM

STATE OF OKLAHOMA

April 15th, July 15th, and October 15th of each year. Each submission shall include a listing of projects included for recovery, the purpose of each project, and any authorizations for expenditures ("AFE").

FACTOR REDETERMINATION SCHEDULE: Factor redeterminations shall be submitted on a quarterly basis along with the report of completed in-service projects. The PUD, and all parties of record in Cause No. PUD 202100164, shall have thirty (30) calendar days to object to any project or calculation. Disagreements not resolved by the parties will be processed by a cause filed by the Company and items in dispute will not be included for recovery in the Mechanism until resolved. The PUD will endeavor to complete its review of the factors within 45 days. Recovery under the Mechanism cannot be implemented until PUD completes its review of the quarterly factor updates. The revised factors will become effective following the PUD's completed review.

FACTOR CALCULATION: The Company will calculate the GEM mechanism factors using the following formulas, on a per kilowatt-hour (kWh) basis for non demand-billed customers and on a per kilowatt (kW) basis for demand-billed customers, for each of the major rate classes, combined minor classes, and service level ("SL"). The factor shall reflect actual completed projects in service, with any accumulated over/under amortized over a 3-month period. No projections for upcoming projects may be included in the factor calculation. The GEM factors will be computed as follows:

$$GEM\ Factor_{Class\ and\ SL} = \frac{((A * B) * C) + D_{Class\ and\ SL} + ((E * F) + G_{Class\ and\ SL}) + ((H * I) + J_{Class\ and\ SL}) + ((K * L) * M) + N_{Class\ and\ SL}}{O_{Class\ and\ SL}}$$

Where:

A = Transmission Service Level Retail Revenue Requirement;

B = Oklahoma Jurisdiction Transmission Service Level Allocation = 91.1165%;

C = Oklahoma Transmission Service Level Demand Class and SL Allocator;

D = Transmission Service Level Annual True Up;

And

E = Distribution Service Level FERC Accounts 360-363 Revenue Requirement;

F = Distribution Service Level FERC Accounts 360-363 Class and SL Allocator;

G = Distribution Service Level FERC Accounts 360-363 Annual True Up;

And

H = Distribution Service Level FERC Accounts 364-370 Revenue Requirement;

I = Distribution Service Level FERC Accounts 364-370 Class and SL Allocator;

J = Distribution Service Level FERC Accounts 364-370 Annual True Up;

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
XXXX XX, 20XX	XXXXXX	PUD 202100164
February 1, 2021	715188	PUD 202000021

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

1st Revised Sheet No. 57.02
Replacing Original Sheet No. 57.02
Date Issued XXXX XX, 20XX

STANDARD PRICING SCHEDULE: GEM
GRID ENHANCEMENT MECHANISM

STATE OF OKLAHOMA

And

K = General and Intangible Plant Revenue Requirement;

L = Oklahoma Jurisdiction General and Intangible Plant Allocation = 91.4314%;

M = General and Intangible Plant Class and SL Allocator;

N = General and Intangible Plant Annual True Up;

And

O = Base kWh for each Applicable non demand-billed Class and SL or Base kW for each Applicable demand-billed Class and adjusted to exclude exempt demands for SL1&2 customers, and exempt kWhs for low income customer and senior discount customer kWhs.

The revenue requirement items above (A, E, H, and K) shall be calculated as follows:

$$\text{Revenue Requirement} = ((\text{GEMCE} * \text{RORB}) + \text{DE} + \text{AVT})$$

Where:

GEMCE = Grid Enhancement Mechanism Capital Expenditures as described in the PURPOSE section above;

RORB = Authorized Rate of Return on Rate Base = 8.8040%;

DE = Depreciation Expense associated with such Grid Enhancement Mechanism capital expenditures;

AVT = Ad Valorem Taxes associated with such Grid Enhancement Mechanism capital expenditures.

The total Oklahoma jurisdictional revenue requirement for all GEM cost net of exempt classes (and without any reassignment to other classes) as described in the APPLICABILITY section above, and excluding any true-up balances, each annual investment plan shall be subject to each plan year's \$6.0 million revenue requirement cap.

RATE CLASSES:

The applicable rate classes are as follows:

Rate Class	Distribution	Intangible, General Plant	Transmission
Residential	SL 2, 3, 4, 5	All SLs	All SLs
General Service	SL 2, 3, 4, 5	All SLs	All SLs
Power and Light	SL 3, 4, 5	SL 3, 4, 5	SL 3, 4, 5
Public School Large	SL 3, 4, 5	SL 3, 4, 5	SL 3, 4, 5
Large Power and Light	SL 3, 4, 5	SL 3, 4, 5	SL 3, 4, 5
Other	SL 2, 3, 4, 5	All SLs	All SLs

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
XXXX XX, 20XX	XXXXXXX	PUD 202100164
February 1, 2021	715188	PUD 202000021

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

1st Revised Sheet No. 57.03
Replacing Original Sheet No. 57.03
Date Issued XXXX XX, 20XX

STANDARD PRICING SCHEDULE: GEM
GRID ENHANCEMENT MECHANISM

STATE OF OKLAHOMA

Combined Minor Rate Classes (Other) = *Oil and Gas Producers + Public Schools Small + Municipal Pumping + Municipal Lighting + Outdoor Security Lighting + LED Lighting; Power and Light = Power and Light Standard, Power and Light Time-of-Use, Back-Up and Maintenance Services*

BASE CLASS AND OTHER kWh AND kW: The applicable projected Oklahoma jurisdictional kWh and kW consistent with data from Cause No. PUD 202100164.

ALLOCATORS: The transmission, distribution FERC, and intangible and general plant allocators as determined in PUD 202100164.

Rate Class	Distribution FERC Accounts 360 - 363	Distribution FERC Accounts 364-370	Intangible, General Plant	Transmission (rebased to 100%)
Residential **	45.1461%	60.2537%	54.3520%	46.4042%
General Service*	9.3031%	14.3910%	10.8879%	9.5802%
Public Schools Large				
Service Level 3	0.0366%	0.0143%	0.0274%	0.0319%
Service Level 4	0.0799%	0.0358%	0.0584%	0.0671%
Service Level 5	0.8772%	0.8602%	0.7245%	0.7873%
Power and Light				
Service Level 1	0.0000%	0.0000%	0.0000%	0.0000%
Service Level 2	0.0000%	0.0000%	0.0000%	0.0000%
Service Level 3	2.2999%	0.9051%	2.1042%	2.7318%
Service Level 4	0.8441%	0.4232%	0.7379%	0.9296%
Service Level 5	18.3442%	19.0982%	17.0%	20.4393%
Large Power & Light				
Service Level 1	0.0000%	0.0000%	0.0000%	0.0000%
Service Level 2	0.0000%	0.0000%	0.0000%	0.0000%
Service Level 3	1.8533%	0.6772%	1.6080%	2.0829%
Service Level 4	0.3833%	0.1620%	0.3270%	0.4164%
Service Level 5	0.8426%	0.6502%	0.7574%	0.9343%
Other*	3.2102%	2.5291%	2.5426%	2.3868%

* Service Levels 2 through 5 are combined.

** Residential allocators will be adjusted to reflect removal of Low Income and Senior customers and included for review in workpapers submitted to stipulating parties prior to recovery.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
XXXX XX, 20XX	XXXXXX	PUD 202100164
February 1, 2021	715188	PUD 202000021

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

5th Revised Sheet No. 57.04
Replacing 4th Revised Sheet No. 57.04
Date Issued November 5, 2020

STANDARD PRICING SCHEDULE: GEM
GRID ENHANCEMENT MECHANISM

STATE OF OKLAHOMA

GEM Factors

Class	\$/kWh	\$/kW
Residential		
General Service*		
Public Schools Large		
Service Level 3		
Service Level 4		
Service Level 5		
Power and Light		
Service Level 1		
Service Level 2		
Service Level 3		
Service Level 4		
Service Level 5		
Large Power & Light		
Service Level 1		
Service Level 2		
Service Level 3		
Service Level 4		
Service Level 5		
Other*		

Billing Demand shall be determined as defined in, and in accordance with, the Standard Pricing Schedule under which customer receives service.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
XXXX XX, 20XX	XXXXXX	PUD 202100164
December 1, 2021	715188	PUD 202000021
September 1, 2021	715188	PUD 202000021
February 1, 2021	715188	PUD 202000021 (original)