



2nd Quarter 2018 Financial Overview

OGE Energy Corp. (NYSE: OGE), the parent company of Oklahoma Gas and Electric Company ("OG&E") and holder of 25.6 percent limited partner interest and 50 percent general partner interest in Enable Midstream Partners, LP (NYSE: ENBL), today reported earnings of \$0.55 per diluted share for the three months ended June 30, 2018, compared to \$0.52 per diluted share for the second quarter of 2017.

- OG&E, a regulated electric utility, contributed earnings of \$0.46 per share in the second quarter, compared with earnings of \$0.43 per share in the second quarter last year.
- OGE Energy Holdings, which is primarily Natural Gas Midstream Operations, contributed earnings of \$0.11 per share compared with earnings of \$0.09 per share in the second quarter last year.
- The holding company posted a loss of \$0.02 per share in 2018 compared with breakeven results in 2017.

"I'm pleased by where we are year to date," said Sean Trauschke, OGE Energy Chairman, President and CEO. "Our core is solid, our employees are doing a great job, and we're effectively executing on our plans across every area of the company."

Discussion of Second Quarter 2018

OGE Energy's net income was approximately \$111 million in the second quarter, compared to approximately \$105 million in the year-ago quarter.

OG&E's net income was approximately \$92 million in the second quarter, compared to approximately \$86 million in the comparable quarter last year. The primary driver for the increase in net income was higher gross margin as a result of warmer weather.

OGE Energy Holdings (primarily Natural Gas Midstream Operations) contributed net income to OGE Energy Corp. of approximately \$23 million for the second quarter of 2018 compared to net income of approximately \$18 million for the same period in 2017. The increase is due in part to higher record volumes in the gathering and processing segments. Per day natural gas gathering volumes increased for the tenth consecutive quarter. In addition, Enable Midstream issued cash distributions to OGE of approximately \$35 million in each of the second quarters of 2018 and 2017.

2018 Earnings Outlook

The Company's 2018 OG&E earnings guidance is projected to be at the upper end of the previously issued guidance between \$1.43 to \$1.53 per average diluted share primarily due to favorable weather experienced in the second quarter of 2018 and assuming normal weather patterns for the remainder of the year. OGE Energy consolidated earnings guidance for 2018 is also projected to be at the upper end of previously issued guidance between \$1.90 to \$2.05 per average diluted share due to higher projected utility earnings. More information regarding the Company's 2018 earnings guidance is contained in the Company's 2017 Form 10-K and Form 10Q for the period ending March 31, 2018 as filed with the Securities and Exchange Commission.

Conference Call Webcast

OGE Energy will host a conference call for discussion of the results on Thursday, August 9, at 8 a.m. CST. The conference will be available through www.ogeenergy.com. OGE Energy Corp. is the parent company of OG&E, a regulated electric utility with approximately 845,000 customers in Oklahoma and western Arkansas. In addition, OGE holds a 25.6 percent limited partner interest and a 50 percent general partner interest of Enable Midstream, created by the merger of OGE's Enogex LLC midstream subsidiary and the pipeline and field services businesses of Houston-based CenterPoint Energy.

Non-GAAP Financial Measures

OG&E has included in this release the non-GAAP financial measure Gross Margin. Gross Margin is defined by OG&E as operating revenues less cost of sales. Cost of sales, as reflected on the income statement, includes fuel, purchased power and certain transmission expenses. Gross margin is a non-GAAP financial measure because it excludes depreciation and amortization and other operation and maintenance expenses. Expenses for fuel and purchased power are recovered through fuel adjustment clauses, and as a result, changes in these expenses are offset in operating revenues with no impact on net income. OG&E believes gross margin provides a more meaningful basis for evaluating its operations across periods than operating revenues because gross margin excludes the revenue effect of fluctuations in these expenses. Gross margin is used internally to measure performance against budget and in reports for management and the Board of Directors. OG&E's definition of gross margin may be different from similar terms used by other companies. Further, gross margin is not intended to replace operating revenues as determined in accordance with GAAP as an indicator of operating performance.

Reconciliation of Gross Margin to Revenue attributable to OG&E

(In millions)	Three Months Ended June 30,	
	2018	2017
Operating revenues	\$ 567.0	\$ 586.4
Less:		
Cost of sales	208.7	232.1
Gross Margin	\$ 358.3	\$ 354.3

Some of the matters discussed in this news release may contain forward-looking statements that are subject to certain risks, uncertainties and assumptions. Such forward-looking statements are intended to be identified in this document by the words "anticipate", "believe", "estimate", "expect", "intend", "objective", "plan", "possible", "potential", "project" and similar expressions. Actual results may vary materially. Factors that could cause actual results to differ materially include, but are not limited to: general economic conditions, including the availability of credit, access to existing lines of credit, access to the commercial paper markets, actions of rating agencies and their impact on capital expenditures; the ability of the Company and its subsidiaries to access the capital markets and obtain financing on favorable terms as well as inflation rates and monetary fluctuations; the ability to obtain timely and sufficient rate relief to allow for recovery of items such as capital expenditures, fuel costs, operating costs, transmission costs and deferred expenditures; prices and availability of electricity, coal, natural gas and NGLs; the timing and extent of changes in commodity prices, particularly natural gas and NGLs, the competitive effects of the available pipeline capacity in the regions Enable serves, and the effects of geographic and seasonal commodity price differentials, including the effects of these circumstances on re-contracting available capacity on Enable's interstate pipelines; the timing and extent of changes in the supply of natural gas, particularly supplies available for gathering by Enable's gathering and processing business and transporting by Enable's interstate pipelines, including the impact of natural gas and NGLs prices on the level of drilling and production activities in the regions Enable serves; business conditions

in the energy and natural gas midstream industries, including the demand for natural gas, NGLs, crude oil and midstream services; competitive factors including the extent and timing of the entry of additional competition in the markets served by the Company; the impact on demand for our services resulting from cost-competitive advances in technology, such as distributed electricity generation and customer energy efficiency programs; technological developments, changing markets and other factors that result in competitive disadvantages and create the potential for impairment of existing assets; factors affecting utility operations such as unusual weather conditions; catastrophic weather-related damage; unscheduled generation outages, unusual maintenance or repairs; unanticipated changes to fossil fuel, natural gas or coal supply costs or availability due to higher demand, shortages, transportation problems or other developments; environmental incidents; or electric transmission or gas pipeline system constraints; availability and prices of raw materials for current and future construction projects; the effect of retroactive pricing of transactions in the SPP markets or adjustments in market pricing mechanisms by the SPP; federal or state legislation and regulatory decisions and initiatives that affect cost and investment recovery, have an impact on rate structures or affect the speed and degree to which competition enters the Company's markets; environmental laws, safety laws or other regulations that may impact the cost of operations or restrict or change the way the Company operates its facilities; changes in accounting standards, rules or guidelines; the discontinuance of accounting principles for certain types of rate-regulated activities; the cost of protecting assets against, or damage due to, terrorism or cyberattacks and other catastrophic events; creditworthiness of suppliers, customers and other contractual parties; social attitudes regarding the utility, natural gas and power industries; identification of suitable investment opportunities to enhance shareholder returns and achieve long-term financial objectives through business acquisitions and divestitures; increased pension and healthcare costs; costs and other effects of legal and administrative proceedings, settlements, investigations, claims and matters; difficulty in making accurate assumptions and projections regarding future revenues and costs associated with the Company's equity investment in Enable that the Company does not control; and other risk factors listed in the reports filed by the Company with the Securities and Exchange Commission including those listed in Risk Factors in the Company's Form 10-K for the year ended December 31, 2017 and in the Company's Form 10-Q for the quarter ended June 30, 2018.

Note: Consolidated Statements of Income, Financial and Statistical Data attached.

OGE ENERGY CORP.
CONDENSED CONSOLIDATED STATEMENTS OF INCOME
(Unaudited)

<i>(In millions except per share data)</i>	Three Months Ended June 30,		Six Months Ended June 30,	
	2018	2017	2018	2017
OPERATING REVENUES				
Revenues from contracts with customers.....	\$ 547.7	\$ —	\$ 1,025.6	\$ —
Other revenues	19.3	—	34.1	—
Operating revenues.....	567.0	586.4	1,059.7	1,042.4
COST OF SALES	208.7	232.1	419.2	440.8
OPERATING EXPENSES				
Other operation and maintenance.....	123.2	112.5	242.0	234.6
Depreciation and amortization	80.9	74.7	159.7	130.3
Taxes other than income.....	22.5	21.3	46.6	45.2
Operating expenses	226.6	208.5	448.3	410.1
OPERATING INCOME	131.7	145.8	192.2	191.5
OTHER INCOME (EXPENSE)				
Equity in earnings of unconsolidated affiliates	29.3	29.4	63.2	65.0
Allowance for equity funds used during construction	6.3	8.5	13.3	15.4
Other net periodic benefit income (expense)	0.8	(2.3)	2.1	(4.2)
Other income.....	4.7	10.3	10.1	19.1
Other expense.....	(3.3)	(3.2)	(7.7)	(7.3)
Net other income	37.8	42.7	81.0	88.0
INTEREST EXPENSE				
Interest on long-term debt	39.7	39.2	79.3	75.1
Allowance for borrowed funds used during construction	(2.8)	(4.1)	(6.5)	(7.4)
Interest on short-term debt and other interest charges	4.0	2.0	6.7	4.4
Interest expense	40.9	37.1	79.5	72.1
INCOME BEFORE TAXES	128.6	151.4	193.7	207.4
INCOME TAX EXPENSE	17.9	46.6	28.0	66.6
NET INCOME	\$ 110.7	\$ 104.8	\$ 165.7	\$ 140.8
BASIC AVERAGE COMMON SHARES OUTSTANDING	199.7	199.7	199.7	199.7
DILUTED AVERAGE COMMON SHARES OUTSTANDING	200.5	199.9	200.3	200.0
BASIC EARNINGS PER AVERAGE COMMON SHARE	\$ 0.55	\$ 0.52	\$ 0.83	\$ 0.70
DILUTED EARNINGS PER AVERAGE COMMON SHARE	\$ 0.55	\$ 0.52	\$ 0.83	\$ 0.70
DIVIDENDS DECLARED PER COMMON SHARE	\$ 0.33250	\$ 0.30250	\$ 0.66500	\$ 0.60500

OGE ENERGY CORP.
CONDENSED CONSOLIDATED BALANCE SHEETS
(Unaudited)

<i>(In millions)</i>	June 30, 2018	December 31, 2017
ASSETS		
CURRENT ASSETS		
Cash and cash equivalents	\$ —	\$ 14.4
Accounts receivable, less reserve of \$1.0 and \$1.5, respectively	221.2	188.7
Accounts receivable - unconsolidated affiliates	—	1.9
Accrued unbilled revenues	87.8	66.5
Income taxes receivable	7.8	5.8
Fuel inventories	81.1	84.3
Materials and supplies, at average cost	130.3	80.8
Other	32.6	54.6
Total current assets	560.8	497.0
OTHER PROPERTY AND INVESTMENTS		
Investment in unconsolidated affiliates	1,153.6	1,160.4
Other	77.0	76.7
Total other property and investments	1,230.6	1,237.1
PROPERTY, PLANT AND EQUIPMENT		
In service	11,544.6	11,041.2
Construction work in progress	566.0	867.5
Total property, plant and equipment	12,110.6	11,908.7
Less accumulated depreciation	3,637.5	3,568.8
Net property, plant and equipment	8,473.1	8,339.9
DEFERRED CHARGES AND OTHER ASSETS		
Regulatory assets	270.2	283.0
Other	8.9	55.7
Total deferred charges and other assets	279.1	338.7
TOTAL ASSETS	\$ 10,543.6	\$ 10,412.7

OGE ENERGY CORP.
CONDENSED CONSOLIDATED BALANCE SHEETS (Continued)
(Unaudited)

<i>(In millions)</i>	June 30, 2018	December 31, 2017
LIABILITIES AND STOCKHOLDERS' EQUITY		
CURRENT LIABILITIES		
Short-term debt	\$ 200.1	\$ 168.4
Accounts payable	161.4	230.4
Dividends payable	66.4	66.4
Customer deposits	82.5	80.7
Accrued taxes	42.9	44.5
Accrued interest	44.0	44.0
Accrued compensation	37.7	35.9
Long-term debt due within one year	499.9	249.8
Fuel clause over recoveries	38.7	1.7
Other	76.7	28.7
Total current liabilities	1,250.3	950.5
LONG-TERM DEBT	2,500.4	2,749.6
DEFERRED CREDITS AND OTHER LIABILITIES		
Accrued benefit obligations	188.4	192.7
Deferred income taxes	1,255.1	1,227.8
Regulatory liabilities	1,296.1	1,283.4
Other	163.2	157.6
Total deferred credits and other liabilities	2,902.8	2,861.5
Total liabilities	6,653.5	6,561.6
COMMITMENTS AND CONTINGENCIES (NOTE 13)		
STOCKHOLDERS' EQUITY		
Common stockholders' equity	1,120.1	1,114.8
Retained earnings	2,792.3	2,759.5
Accumulated other comprehensive loss, net of tax	(22.3)	(23.2)
Total stockholders' equity	3,890.1	3,851.1
TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY	\$ 10,543.6	\$ 10,412.7

OGE ENERGY CORP.
CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS
(Unaudited)

<i>(In millions)</i>	Six Months Ended June 30,	
	2018	2017
CASH FLOWS FROM OPERATING ACTIVITIES		
Net income.....	\$ 165.7	\$ 140.8
Adjustments to reconcile net income to net cash provided from operating activities:		
Depreciation and amortization	159.7	130.3
Deferred income taxes and investment tax credits, net.....	19.4	68.0
Equity in earnings of unconsolidated affiliates	(63.2)	(65.0)
Distributions from unconsolidated affiliates	63.2	65.0
Allowance for equity funds used during construction	(13.3)	(15.4)
Stock-based compensation expense	5.8	4.5
Regulatory assets	(1.6)	(15.6)
Regulatory liabilities	1.9	(0.2)
Other assets	7.3	(3.5)
Other liabilities	(0.6)	11.7
Change in certain current assets and liabilities:		
Accounts receivable and accrued unbilled revenues, net.....	(51.5)	(38.6)
Income taxes receivable	(2.0)	4.6
Fuel, materials and supplies inventories	0.1	1.1
Fuel recoveries	37.0	(56.1)
Other current assets	22.0	5.7
Accounts payable	(45.7)	1.3
Other current liabilities	50.0	(41.2)
Net cash provided from operating activities.....	354.2	197.4
CASH FLOWS FROM INVESTING ACTIVITIES		
Capital expenditures (less allowance for equity funds used during construction).....	(273.8)	(491.1)
Investment in unconsolidated affiliates.....	(0.5)	(5.2)
Return of capital - unconsolidated affiliates	7.4	5.6
Proceeds from sale of assets.....	—	0.4
Net cash used in investing activities.....	(266.9)	(490.3)
CASH FLOWS FROM FINANCING ACTIVITIES		
Increase (decrease) in short-term debt	31.7	(43.0)
Proceeds from long-term debt.....	—	296.5
Payment of long-term debt.....	—	(0.1)
Increase in long-term revolver	—	160.0
Dividends paid on common stock	(133.0)	(120.8)
Other.....	(0.4)	—
Net cash (used in) provided from financing activities.....	(101.7)	292.6
NET CHANGE IN CASH AND CASH EQUIVALENTS.....	(14.4)	(0.3)
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	14.4	0.3
CASH AND CASH EQUIVALENTS AT END OF PERIOD	\$ —	\$ —

Oklahoma Gas and Electric Company
Financial and Statistical Data

<i>(Dollars in millions)</i>	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
	2018	2017	2018	2017
Operating revenues by classification:				
Residential.....	\$ 226.2	\$ 212.6	\$ 428.3	\$ 404.9
Commercial.....	158.2	152.1	280.9	276.4
Industrial.....	49.3	54.0	92.4	98.3
Oilfield.....	38.6	43.1	73.2	81.2
Public authorities and street light.....	53.0	54.3	96.5	98.8
Sales for resale.....	—	0.1	0.1	0.1
System sales revenues.....	525.3	516.2	971.4	959.7
Provision for rate refund.....	(16.5)	16.6	(19.7)	(4.2)
Integrated market.....	13.2	6.3	21.8	2.8
Transmission.....	40.2	43.4	76.0	75.4
Other.....	4.8	3.9	10.2	8.7
Total operating revenues.....	\$ 567.0	\$ 586.4	\$ 1,059.7	\$ 1,042.4
MWh sales by classification (In millions)				
Residential.....	2.3	2.0	4.7	4.0
Commercial.....	2.2	2.0	3.9	3.6
Industrial.....	0.9	1.0	1.8	1.8
Oilfield.....	0.9	0.8	1.7	1.6
Public authorities and street light.....	0.8	0.8	1.5	1.5
System sales.....	7.1	6.6	13.6	12.5
Integrated market.....	0.3	0.5	0.6	0.8
Total sales.....	7.4	7.1	14.2	13.3
Number of customers.....	845,244	838,163	845,244	838,163
Weighted-average cost of energy per kilowatt-hour (In cents)				
Natural gas.....	2.338	2.842	2.475	2.831
Coal.....	2.058	2.188	2.028	2.142
Total fuel.....	2.047	2.302	2.058	2.215
Total fuel and purchased power.....	2.721	3.209	2.827	3.172
Degree days				
Heating - Actual.....	328	189	2,208	1,570
Heating - Normal.....	203	203	2,001	2,002
Cooling - Actual.....	776	567	786	624
Cooling - Normal.....	625	625	638	638

OKLAHOMA GAS AND ELECTRIC COMPANY
CONDENSED STATEMENTS OF INCOME AND COMPREHENSIVE INCOME
(Unaudited)

<i>(In millions)</i>	Three Months Ended June 30,		Six Months Ended June 30,	
	2018	2017	2018	2017
OPERATING REVENUES				
Revenues from contracts with customers	\$ 547.7	\$ —	\$ 1,025.6	\$ —
Other revenues	19.3	—	34.1	—
Operating revenues	567.0	586.4	\$ 1,059.7	\$ 1,042.4
COST OF SALES	208.7	232.1	419.2	440.8
OPERATING EXPENSES				
Other operation and maintenance	123.5	114.7	243.2	239.4
Depreciation and amortization	80.9	73.7	159.7	128.4
Taxes other than income	21.6	20.2	44.3	42.5
Operating expenses	226.0	208.6	447.2	410.3
OPERATING INCOME	132.3	145.7	193.3	191.3
OTHER INCOME (EXPENSE)				
Allowance for equity funds used during construction	6.3	8.5	13.3	15.4
Other net periodic benefit income (expense)	0.8	(1.8)	2.1	(3.2)
Other income	3.5	7.7	6.6	14.1
Other expense	(0.6)	(0.6)	(1.4)	(1.0)
Net other income	10.0	13.8	20.6	25.3
INTEREST EXPENSE				
Interest on long-term debt	39.7	38.6	79.3	74.1
Allowance for borrowed funds used during construction	(2.8)	(4.1)	(6.5)	(7.4)
Interest on short-term debt and other interest charges	2.3	1.1	3.7	2.5
Interest expense	39.2	35.6	76.5	69.2
INCOME BEFORE TAXES	103.1	123.9	135.3	150.6
INCOME TAX EXPENSE	11.1	37.7	14.1	45.0
NET INCOME	\$ 92.0	\$ 86.2	\$ 123.3	\$ 102.4
Other comprehensive income (loss), net of tax	—	—	—	—
COMPREHENSIVE INCOME	\$ 92.0	\$ 86.2	\$ 123.3	\$ 105.6

OKLAHOMA GAS AND ELECTRIC COMPANY
BALANCE SHEETS
(Unaudited)

<i>(In millions)</i>	June 30, 2018	December 31, 2017
ASSETS		
CURRENT ASSETS		
Accounts receivable, less reserve of \$1.0 and \$1.5, respectively	\$ 221.2	\$ 188.5
Accrued unbilled revenues	87.8	66.5
Advances to parent	153.3	112.5
Fuel inventories	81.1	84.3
Materials and supplies, at average cost	130.3	80.8
Other	26.4	48.6
Total current assets	700.1	581.2
OTHER PROPERTY AND INVESTMENTS	5.8	5.9
PROPERTY, PLANT AND EQUIPMENT		
In service	11,538.5	11,035.1
Construction work in progress	566.0	867.5
Total property, plant and equipment	12,104.5	11,902.6
Less accumulated depreciation	3,637.5	3,568.8
Net property, plant and equipment	8,467.0	8,333.8
DEFERRED CHARGES AND OTHER ASSETS		
Regulatory assets	270.2	283.0
Other	4.7	51.7
Total deferred charges and other assets	274.9	334.7
TOTAL ASSETS	\$ 9,447.8	\$ 9,255.6

OKLAHOMA GAS AND ELECTRIC COMPANY
CONDENSED BALANCE SHEETS (Continued)
(Unaudited)

<i>(In millions)</i>	June 30, 2018	December 31, 2017
LIABILITIES AND STOCKHOLDER'S EQUITY		
CURRENT LIABILITIES		
Accounts payable	\$ 149.1	\$ 216.8
Customer deposits	82.5	80.7
Accrued taxes	41.8	41.5
Accrued interest	44.0	44.0
Accrued compensation	27.4	25.6
Long-term debt due within one year	499.9	249.8
Fuel clause over recoveries	38.7	1.7
Other	76.3	28.5
Total current liabilities	959.7	688.6
LONG-TERM DEBT	2,500.4	2,749.6
DEFERRED CREDITS AND OTHER LIABILITIES		
Accrued benefit obligations	105.0	110.3
Deferred income taxes	864.9	832.2
Regulatory liabilities	1,296.1	1,283.4
Other	140.6	135.8
Total deferred credits and other liabilities	2,406.6	2,361.7
Total liabilities	5,866.7	5,799.9
COMMITMENTS AND CONTINGENCIES (NOTE 11)		
STOCKHOLDER'S EQUITY		
Common stockholder's equity	1,029.3	1,027.2
Retained earnings	2,551.8	2,428.5
Total stockholder's equity	3,581.1	3,455.7
TOTAL LIABILITIES AND STOCKHOLDER'S EQUITY	\$ 9,447.8	\$ 9,255.6

OKLAHOMA GAS AND ELECTRIC COMPANY
CONDENSED STATEMENTS OF CASH FLOWS
(Unaudited)

<i>(In millions)</i>	Six Months Ended June 30,	
	2018	2017
CASH FLOWS FROM OPERATING ACTIVITIES		
Net income.....	\$ 123.3	\$ 102.4
Adjustments to reconcile net income to net cash provided from operating activities:		
Depreciation and amortization.....	159.7	128.4
Deferred income taxes and investment tax credits, net	25.1	46.5
Allowance for equity funds used during construction.....	(13.3)	(15.4)
Stock-based compensation expense.....	2.1	1.8
Regulatory assets	(1.6)	(15.6)
Regulatory liabilities.....	1.9	(0.2)
Other assets	7.9	(1.0)
Other liabilities	(3.6)	3.7
Change in certain current assets and liabilities:		
Accounts receivable and accrued unbilled revenues, net.....	(54.0)	(39.0)
Fuel, materials and supplies inventories	0.1	1.0
Fuel recoveries	37.0	(56.1)
Other current assets.....	22.2	8.0
Accounts payable	(44.0)	3.1
Income taxes payable - parent.....	(16.4)	4.2
Other current liabilities	51.8	(37.4)
Net cash provided from operating activities	298.2	134.4
CASH FLOWS FROM INVESTING ACTIVITIES		
Capital expenditures (less allowance for equity funds used during construction)	(273.8)	(491.1)
Proceeds from sale of assets	—	0.3
Net cash used in investing activities	(273.8)	(490.8)
CASH FLOWS FROM FINANCING ACTIVITIES		
Dividends paid on common stock.....	—	(65.0)
Proceeds from long-term debt	—	296.5
Increase in long-term revolver.....	—	160.0
Payment of long-term debt	—	(0.1)
Changes in advances with parent.....	(24.4)	(35.0)
Net cash (used in) provided from financing activities	(24.4)	196.4
NET CHANGE IN CASH AND CASH EQUIVALENTS	—	—
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	—	—
CASH AND CASH EQUIVALENTS AT END OF PERIOD	\$ —	\$ —