

BEFORE THE CORPORATION COMMISSION OF OKLAHOMA

IN THE MATTER OF THE APPLICATION OF)
OKLAHOMA GAS AND ELECTRIC COMPANY)
FOR AN ORDER OF THE COMMISSION)
AUTHORIZING APPLICANT TO MODIFY ITS)
RATES, CHARGES, AND TARIFFS FOR RETAIL)
ELECTRIC SERVICE IN OKLAHOMA)

CAUSE NO. PUD 201500273

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CORPORATION COMMISSION
OF OKLAHOMA

Rebuttal Testimony

Of

Robert B. Hevert

on behalf of

Oklahoma Gas and Electric Company

April 11, 2016

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I. INTRODUCTION

1 **Q. Are you the same Robert B. Hevert who previously provided Direct Testimony in**
2 **this proceeding?**

3 A. Yes, I provided Direct Testimony on behalf of Oklahoma Gas and Electric Company, Inc.
4 (“OG&E”, or the “Company”), which is a wholly owned subsidiary of OGE Energy
5 Corp.

6 **Q. What is the purpose of your Rebuttal Testimony?**

7 A. The purpose of my Rebuttal Testimony is to respond to the Responsive Testimonies of
8 Mr. David J. Garrett on behalf of the Public Utility Division (“PUD”) of the Oklahoma
9 Corporation Commission (“Staff”); Mr. J. Bertram Solomon on behalf of the Oklahoma
10 Attorney General (“OAG”); Mr. Christopher C. Walters on behalf of the Federal
11 Executive Agencies (“FEA”); and Mr. David C. Parcell on behalf of Oklahoma Industrial
12 Energy Consumers (“OIEC”) (referred to herein, collectively, as the “Opposing ROE
13 Witnesses”) as their testimony relates the Company’s Cost of Equity, and capital
14 structure. My Rebuttal Testimony also provides a series of updated calculations and
15 analytical results regarding the Company’s Cost of Equity,¹ together with several
16 additional analyses that respond to issues raised by the Opposing ROE Witnesses in their
17 Responsive Testimony.²

¹ Also referred to herein as the Return on Equity, or ROE.

² See Exhibits RBH-1R - 31R.

1 **Q. Have you prepared any Rebuttal Exhibits?**

2 A. Yes. My analyses and conclusions are supported by the data presented in Exhibits RBH-
3 1R through RBH-31R, which have been prepared by me or under my direction.

4 **Q. What are your conclusions regarding the appropriate Cost of Equity and capital**
5 **structure for OG&E?**

6 A. The updated analyses discussed throughout my Rebuttal Testimony continue to support a
7 Return on Equity (“ROE”) within a range of 10.25 percent to 10.75 percent. As to the
8 Company’s requested capital structure, which includes 53.31 percent common equity and
9 46.69 percent long-term debt, I conclude it is reasonable relative to the Company’s peers.

10 **Q. Please provide a summary overview of the recommendations contained in your**
11 **Rebuttal Testimony.**

12 A. In my Direct Testimony I recommended an ROE range of 10.25 percent to 10.75 percent.
13 As my Direct Testimony discussed, my ROE recommendation considers a variety of
14 factors, including capital market conditions in general and certain risks faced by OG&E.
15 Because the application of financial models and the interpretation of their results are
16 often sources of disagreement among analysts in regulatory proceedings, I believe it is
17 important to review and consider a variety of data points; doing so enables us to put in
18 context both quantitative analyses and the associated recommendations. As such, I have
19 updated many of the analyses contained in my Direct Testimony, and I have provided
20 several new analyses in response to issues raised by the Opposing ROE Witnesses.

21
22 Although the range of results for certain models has changed since late 2015, the capital
23 markets have been quite volatile, with fluctuating interest rates, heightened equity market

1 volatility, and increasing utility dividend yields suggesting increasing capital costs. On
2 balance, I believe OG&E's Cost of Equity continues to remain in the range of 10.25
3 percent to 10.75 percent. As to OG&E's capital structure, I continue to believe its
4 proposed 53.31 percent common equity is reasonable.

5 **Q. Please summarize your review of recent capital market trends, and how those**
6 **trends affect the Company's Cost of Equity.**

7 A. As discussed in more detail below, there are observable trends that suggest increasing
8 Costs of Equity: (1) widespread expectations for increases in interest rates; (2) an
9 increasing degree of equity market volatility; and (3) widening credit spreads on utility
10 bonds.

11
12 Turning first to expectations of rising interest rates, approximately 50 economists
13 surveyed by *Blue Chip Financial Forecast* see the 30-year Treasury yield increasing to
14 4.00 percent by 2017.³ Those projections are supported by the fact that investors recently
15 have been willing to pay up to twice the premium for the option to sell the TLT, an
16 exchange-traded index of long-term Government bonds in January 2018 (with an exercise
17 price approximately equal to the current price) than they have been willing to pay for the
18 option to buy those bonds.⁴ Because the prices of bonds move inversely to interest rates,⁵
19 TLT option prices indicate that investors believe it is more likely that long-term interest
20 rates will increase over the coming two years, than it is likely that they will decrease.

21

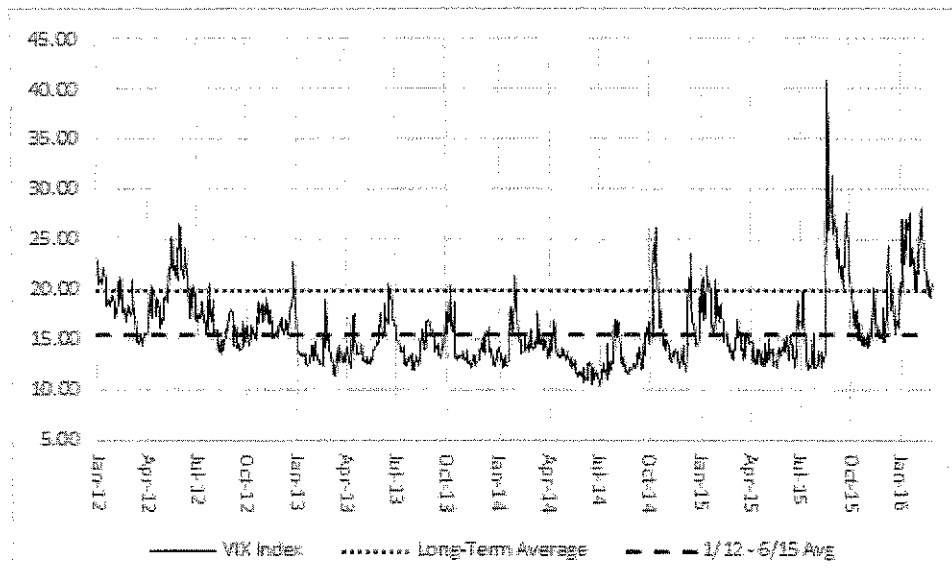
³ See, *Blue Chip Financial Forecast*, Vol. 34 No. 12, December 1, 2015, at 14.

⁴ Source: <http://www.nasdaq.com/symbol/tlt/option-chain?dateindex=7>

⁵ That is, as interest rates move up (down), bond prices move down (up).

1 Regarding equity market volatility, one measure of the expected market volatility, or risk,
2 is the Chicago Board Options Exchange Volatility Index (known as the “VIX”). The
3 VIX is a highly visible, and often-reported barometer of investor risk sentiments that
4 measures expected near-term volatility as measured by the S&P 500 Index.⁶ As shown
5 on Chart 1, the VIX has averaged approximately 19.84 since 1990. That average is quite
6 close to the long-term standard deviation of annual returns on the S&P 500, which has
7 been 20.55 percent.⁷

8 **Chart 1: VIX Daily Levels and Long-Term Average⁸**



9
10 As Chart 1 also demonstrates, the VIX remained at relatively low levels from 2012
11 through 2015 (which, as discussed below, appears to be a consequence of Federal
12 Reserve monetary policy). Beginning in the latter half of 2015, however, volatility
13 returned, frequently exceeding its historical average. Of particular interest is that

⁶ Although the VIX is not presented as a percentage, it should be understood as such. That is, if the VIX stood at 20.00, it would be interpreted as an expected annualized standard deviation in annual returns on the market index of 20.00 percent over the coming 30 trading days.

⁷ Source: Bloomberg Professional.

⁸ Source: Bloomberg Professional.

1 volatility fell during the Federal Reserve's policy of Quantitative Easing, and began to
2 rise as the Federal Reserve began the process of policy "normalization".

3
4 The important analytical issue is recognizing that the premium required by investors over
5 Treasury yields (the Equity Risk Premium) increases with market volatility. Because that
6 is the case, and given that volatility now exceeds the levels observed during the Federal
7 Reserve's Quantitative Easing initiative, we reasonably can conclude that there is upward
8 pressure on the Cost of Equity that had not been present in the recent past.

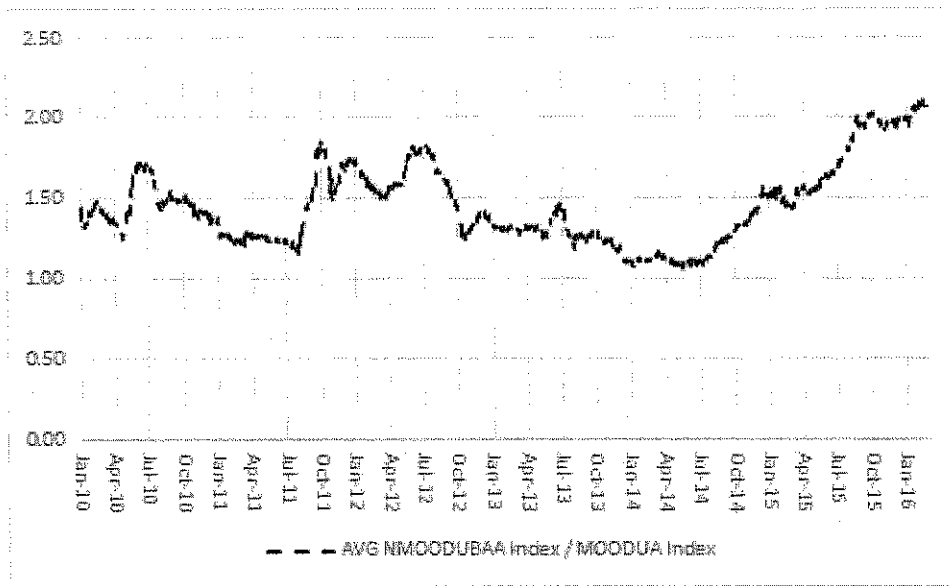
9
10 In a similar fashion, "credit spreads", which reflect the incremental return required by
11 debt investors to take on the default risk associated with securities of differing credit
12 quality, have increased significantly over the past year. As Chart 2 (below) demonstrates,
13 the average credit spread on A and Baa-rated utility bonds recently has increased, such
14 that it currently exceeds the levels seen from 2010 through 2014. By way of example, the
15 average credit spread from October 2015 through February 2016 was 201 basis points;
16 during 2012 (the year in which the Company received its currently authorized return) the
17 average credit spread was 157 basis points.⁹ Like increases in equity market volatility,
18 expanding credit spreads are an observable indicator that investors have increased their
19 return requirements.

20
21

⁹ The credit spread was calculated as the difference between average of the Moody's A-rated and Baa-rated utility bond yields and the 30-year Treasury yield.

1
2

Chart 2: Moody's Utility Bond Index Baa-A Credit Spread¹⁰



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Lastly, we cannot infer from the current level of Treasury yields that the Cost of Equity is correspondingly low. Even in more stable market environments, when volatility and credit spreads are not as high as they currently are, interest rates and the Equity Risk Premium move in opposite directions. The consequence of that relationship is that interest rates and the Cost of Equity do not move in lock-step. When we consider the increasing levels of market volatility and utility bond credit spreads, and when we recognize that low Treasury yields sometimes are the consequence of Federal policy and capital preservation, it is difficult to assume that the Cost of Equity has fallen, as the Opposing ROE Witnesses suggest.

¹⁰ Source: Bloomberg Professional.

1 **Q. What conclusions do you draw from those analyses?**

2 A. First, these data clearly demonstrate that the current capital market is experiencing
3 increasing volatility and instability. Given that: (1) Federal monetary policy has begun a
4 process of “normalization”; (2) equity market volatility recently has increased and is
5 expected to remain elevated¹¹; (3) market data indicate expectations for increasing
6 interest rates into 2018 and beyond; and (4) credit spreads have widened, I believe that
7 my 10.25 percent to 10.75 percent ROE range, and the Company’s requested 10.25
8 percent request reasonably reflect the current and expected capital market environment.

9
10 Those data also indicate that we should be very careful in reviewing and interpreting
11 certain model results. Because the Cost of Equity increases with market uncertainty, it is
12 difficult to give considerable weight to models that assume, as the Constant Growth DCF
13 method does, that unusually low ROE estimates will represent investors’ required return
14 every year, in perpetuity. Rather, it is important to understand the relative strengths and
15 weaknesses of the various methods, and to keep in mind the *Hope and Bluefield* finding
16 that is the reasonableness of the result reached, rather than the method employed, that is
17 controlling.

18 **Q. Please now provide an overview of your response to the ROE recommendations**
19 **made by the Opposing ROE Witnesses.**

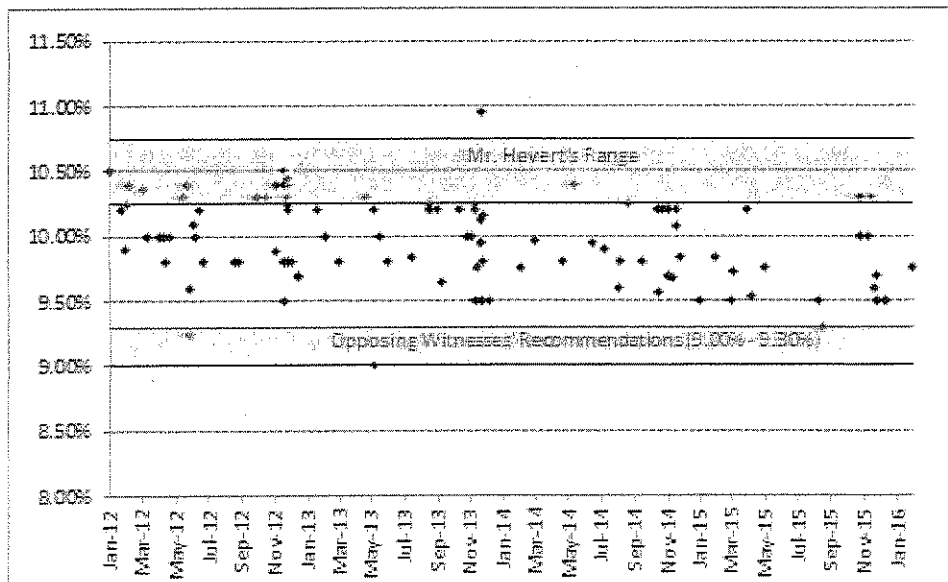
20 A. It is important to keep in mind that no one financial model is more reliable than others at
21 all times and under all market conditions; at times, certain model results simply do not
22 make sense. Determining the Cost of Equity therefore is not always a strict mathematical

¹¹ <http://www.cboe.com/data/volatilityindexes/volatilityindexes.aspx>, accessed April 6, 2016.

1 exercise. Rather, it requires reasoned judgment in vetting the models and assumptions
2 used by various analysts, and in assessing the reasonableness of their recommendations.

3
4 The Opposing ROE Witnesses have given significant weight to the Discounted Cash
5 Flow (“DCF”) approach, even though their models produce ROE estimates that are 100
6 basis points, and more, below the returns authorized for other electric utilities. In light of
7 those unduly low estimates, it is not surprising that their recommendations fall within a
8 range that is far below the returns authorized for electric utilities in other jurisdictions.
9 As a point of reference, the Opposing ROE Witnesses’ recommendations fall in the
10 bottom two percent of authorized ROEs for vertically integrated utilities since the
11 beginning of 2012. Even the highest of the three recommendations (9.30 percent) is
12 below 105 of the 108 ROEs authorized for vertically integrated electric utilities during
13 that period (see Chart 3, below).

14 **Chart 3: Authorized Returns and ROE Recommendations**



1 Even if we were to look only at the 38 cases decided from 2014 through 2015, only one
2 was as low as 9.30 percent. Even with that single 9.30 percent observation, the average
3 authorized return was 9.84 percent. In twelve of those 38 cases, the authorized ROE was
4 10.00 percent, or higher.

5
6 The fact that the Opposing ROE Witnesses' recommendations are similar does not mean
7 that their approaches are appropriate or that their conclusions are sound. For the reasons
8 discussed throughout the balance of my Rebuttal Testimony, it is my view that if adopted,
9 their recommendations would increase the Company's regulatory and financial risk,
10 diminish its ability to compete for capital, and have the counter-productive effect of
11 increasing OG&E's overall cost of capital, ultimately to the detriment of its customers.

12
13 Lastly, modest changes to certain of the Opposing ROE Witnesses' analyses produce
14 estimates that range from 9.80 percent to 9.83 percent. Although I find those ranges still
15 to be low estimates of the Company's Cost of Equity, they are in the range of recently
16 authorized returns for vertically integrated electric utilities.

17 **Q. Please now provide an overview of your response to the ROE recommendations**
18 **made by the Opposing ROE Witnesses.**

19 **A.** Although there are many areas in which I disagree with their methods and conclusions,
20 there are certain issues that commonly serve to reduce the Opposing ROE Witnesses'
21 recommendations:
22

1 *Application of Discounted Cash Flow methods.* As a general matter, DCF-based methods
2 define the Cost of Equity as the discount rate that sets the current market price of a stock
3 equal to the present value of the cash flows expected from owning that stock. In
4 calculating expected cash flows, the Opposing ROE Witnesses rely on growth rates that
5 are inappropriately low, or that are constrained by what they may consider to be
6 “sustainable” levels of perpetual growth. Regardless of how they develop their models,
7 DCF estimates below 9.00 percent¹² fail to meet the *Hope* and *Bluefield* “end result”
8 standard, and should be given no weight in determining the Company’s ROE.

9
10 *Application of Risk Premium Models.* Risk Premium methods are based on the financial
11 principle that equity investors assume greater risk than do debt investors and, therefore,
12 require higher returns. The measure of that incremental return is the “Equity Risk
13 Premium,” or the difference between the required return on debt and the required Return
14 on Equity. It is important to recognize that the Equity Risk Premium is not constant over
15 time. Rather, as interest rates fall, the Equity Risk Premium increases, even when we
16 consider additional measures of market risk. By not properly reflecting that well-
17 documented relationship, certain of the Opposing ROE Witnesses have under-estimated
18 OG&E’s Cost of Equity.

19
20 *Application of the Capital Asset Pricing Model (“CAPM”).* The CAPM, which also is a
21 risk premium-based method, assumes that investors must be compensated for the time
22 value of money and for taking on additional risk. The time value of money is measured

¹² Responsive Testimony of J. Bertram Solomon, Exhibit JBS-1, Page 1 of 6. Please note that I am not suggesting that 9.00 percent represents the floor of a reasonable range.

1 by long-term Treasury yields; compensation for additional risk is measured by the stock's
2 Beta coefficient and the expected Market Risk Premium. The Market Risk Premium,
3 which weighs heavily in CAPM estimates, reflects the additional return that investors
4 expect to receive by investing in the market as a whole over the return they would receive
5 by investing only in long-term Treasury bonds. Certain of the Opposing ROE Witnesses
6 have developed Market Risk Premium ("MRP") estimates based on historical market
7 returns and interest rates, and have assumed relationships between those two variables that
8 do not reasonably reflect current or expected market conditions. As a result, their ROE
9 estimates are unreasonably low.

10
11 *Proposed Capital Structure.* Certain of the Opposing ROE Witnesses suggest that the
12 Company's capital is "suboptimal", and that assessing its proposal relative to those in
13 place at other electric utilities is of limited value. Those arguments are based on analyses
14 that greatly over-simplify the factors, constraints, and objectives that are critically
15 important in establishing the target capital structure for a capital-intensive utility such as
16 OG&E. In fact, the Company's proposal is consistent with industry practice, and will
17 contribute to the financial stability needed to maintain access to external capital at
18 reasonable cost rates.

19 **Q. How is the remainder of your Rebuttal Testimony organized?**

20 A. The remainder of my Rebuttal Testimony is organized as follows:

21 Section II – Contains my response to Staff Witness Garrett;

22 Section III – Contains my response to OAG Witness Solomon;

23 Section IV – Contains my response to FEA Witness Walters;

1 Section V – Contains my response to OIEC Witness Parcell;
2 Section VI – Provides my updated analyses; and
3 Section VII – Summarizes my conclusions and recommendations.
4

II. RESPONSE TO THE TESTIMONY OF MR. GARRETT

5 **Q. Please provide a brief summary of Mr. Garrett’s analyses and recommendations**
6 **regarding the Company’s Cost of Equity, capital structure, and cost of debt.**

7 A. Although Mr. Garrett makes clear that he believes the Company’s true Cost of Equity is
8 6.20 percent, he recommends a range of 8.75 to 9.25 percent, with a specific
9 recommendation of 9.25 percent.¹³ Mr. Garrett estimates the Cost of Equity using the
10 quarterly DCF model, and the CAPM. Applying those methods to a group of nineteen
11 companies, Mr. Garrett develops ROE estimates of 6.56 percent and 5.85 percent,
12 respectively.¹⁴
13

14 As to the Company’s capital structure, relying on his CAPM analysis and making certain
15 assumptions regarding changes in the cost of debt and equity under different financial
16 leverage ratios, Mr. Garrett concludes that the “optimal” capital structure includes 40.00
17 percent equity and 60.00 percent debt. However, Mr. Garrett recommends the

¹³ Responsive Testimony of David J. Garrett, at 117 and Exhibit DG 1-2. Mr. Garrett specifically argues the models he applies estimate the “true cost of equity”; the average of his models is 6.20 percent (*see* Responsive Testimony of David J. Garrett, at 14 and 75).

¹⁴ *Ibid.*, at 75 and Exhibit DG-1-18.

1 Commission adopt the Company's proposed capital structure in this case, but impute a
2 capital structure in future cases.¹⁵

3 **Q. Before responding more fully to Mr. Garrett, please address the five "key points" he**
4 **summarizes on page 116 of his Responsive Testimony.**

5 A. My summary responses to Mr. Garrett's five key points are as follows:

6 **1. "Basing the awarded rate of return for OG&E on orders and settlements from other**
7 **jurisdictions fails to comply with the Supreme Court's standards governing this**
8 **issue; instead, the awarded rate of return should be based on the Company's cost of**
9 **capital."¹⁶**

10
11 Mr. Garrett's assertion that authorized returns in other jurisdictions have no place in
12 estimating the Company's Cost of Equity, or in assessing the ROE recommendations
13 made by witnesses in this proceeding, is misplaced. There is no question that authorized
14 returns represent important data to investors; for that very reason Mr. Garrett's proxy
15 companies report the prevailing authorized ROEs in their SEC Forms 10-K. It would be
16 surprising if investors did not review that data, and equally surprising if they did not
17 frame their return requirements, at least in part, by reference to it. As a matter of
18 common reasoning, it makes little sense for an investor to commit capital to a utility
19 authorized to earn Mr. Garrett's 6.20 percent ROE when the same dollar could be
20 invested in a comparable risk utility authorized to earn 10.00 percent, or more. In that
21 very intuitive sense, authorized returns matter to investors.

22
23 Having provided testimony in approximately 150 proceedings in nearly 40 jurisdictions, I
24 can say that the methods used to estimate the Cost of Equity are the same types of
25 market-based models at issue in this case, and that regulatory commissions rely on those
26 models in establishing authorized returns. Although I may not always agree with the
27 final decision, I understand and respect that regulators work hard to balance the interests
28 of investors and ratepayers, and that they do so by evaluating market-based estimates of
29 the Cost of Equity. Authorized returns therefore are based the methods and data used by
30 investors, reflect regulators' objectives of balancing investors interests with those of
31 ratepayers and, therefore, are relevant data points.

32
33 Mr. Garrett's argument distills to the fundamental position that 6.20 percent is the "true"
34 ROE in theory and in practice, and that regulatory commissions have been consistently
35 and materially incorrect in setting authorized returns. As my Rebuttal Testimony
36 demonstrates, the approximately 400 basis point difference between Mr. Garrett's 6.20

¹⁵ *Ibid.*, at 116-117.

¹⁶ *Ibid.*, at 116.

1 percent estimate and authorized returns is explained by his misapplication of methods,
2 not by a fundamental misunderstanding of issues on the part of regulators.

3
4 **2. “When the awarded rate of return exceeds the cost of capital, it results in an**
5 **inappropriate transfer of excess wealth from customers to shareholders.”¹⁷**

6 Because Mr. Garrett believes that the true Cost of Equity for a utility such as OG&E is
7 6.20 percent, he believes that authorized returns in the range of 9.80 percent to 10.20
8 percent and higher are excessive, and represent a wealth transfer from ratepayers to
9 investors (and the IRS). But, if the Company were authorized a return of 6.20 percent, I
10 believe it would be viewed by the financial community as confiscatory, and would
11 represent an extraordinary departure from this Commission’s practice, and the practice of
12 other regulatory commissions.

13
14 Even if the Commission were to adopt Mr. Garrett’s proposed 9.25 percent ROE for the
15 sake of “gradualism”, the intent of that decision, and its implications for the Company’s
16 financial and regulatory risk would not be lost on the market. The inevitable result would
17 be a loss in value to the Company’s debt and equity investors. Although the temporary
18 effect may be a transfer of wealth from investors to ratepayers, over time the costs of
19 both debt and equity would increase, increasing the cost of service to ratepayers. Mr.
20 Garrett’s recommendation, then, would be both inappropriate and costly.

21
22
23 **3. “The Company’s cost of equity must lie between a ‘floor’ and a ‘ceiling,’ where the**
24 **floor is the risk-free rate and the ceiling is the required return on the market**
25 **portfolio; currently, the floor is about three percent and the ceiling is about eight**
26 **percent.”¹⁸**
27

28 The relevant issue is not whether there is a floor or a ceiling on the returns required by
29 equity investors. Rather, the relevant issue is how they are measured and where they lie.
30 Mr. Garrett argues that the required return can be as low as the risk-free rate.¹⁹ That
31 would be the case if the Company’s equity had no more risk than U.S. Treasury
32 securities. But of course it has more risk. Other than noting that a security with some
33 risk should have a higher return than a security with no risk, Mr. Garrett’s presentation of
34 3.00 percent as a measure of the required return has little practical meaning.

35
36 Mr. Garrett’s 8.00 percent ceiling, which represents his view of the required return on the
37 overall market, once again argues that because they have authorized returns well above
38 8.00 percent, regulators have been very wrong when it comes to determining the Cost of

17 *Ibid.*

18 *Ibid.*

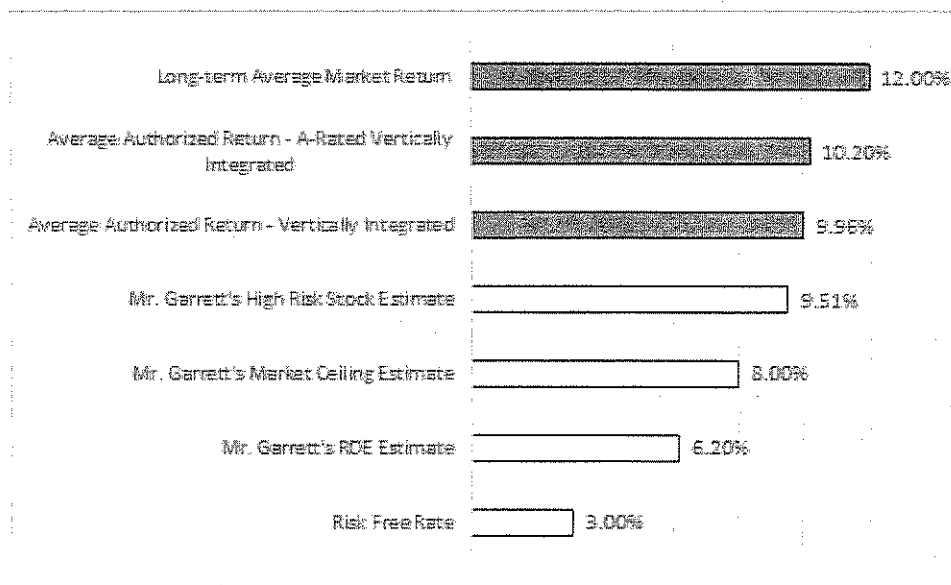
19 Figure 1 on page 10 of Mr. Garrett’s testimony includes the Risk Free Rate in the “Required Return Comparison”.

1 Equity. Like his 3.00 percent floor, Mr. Garrett's 8.00 percent ceiling lacks a practical
2 foundation, and provides little insight to the returns required by equity investors.
3

4 Mr. Garrett summarizes his view of the return floor and ceiling in Figure 1 (page 10) of
5 his testimony. It is important to note that but for the Risk Free Rate (that is, the "floor"),
6 the data points in his Figure 1 are based on Mr. Garrett's estimates. Observable data
7 indicate how far removed those estimates are from actual market experience.
8

9 As Chart 4, below, demonstrates, Mr. Garrett's 8.00 percent estimate of the market return
10 is approximately 200 basis points below the returns authorized for vertically integrated
11 electric utilities, and 400 basis points below the long-term average market return. Even
12 his estimate of the return required for "High-Risk Stocks", 9.51 percent, is below the
13 average authorized return for vertically integrated electric utilities, and well below the
14 long-term average market return.
15
16
17

Chart 4: Return Comparisons²⁰



18 Quite simply, none of Mr. Garrett's require return estimates can be reconciled with actual
19 market experience.
20
21
22
23

24 **4. "The models I used in this case indicate the Company's cost of equity is about 6.2**
25 **percent."²¹**

²⁰ Market return data is provided by Morningstar, Inc.; authorized returns are provided by Regulatory Research Associates. See also Direct Testimony of Donald R. Rowlett Exhibit DRR-2.

²¹ Responsive Testimony of David J. Garrett, at 116.

1 It is not the models that produce an estimate of 6.20 percent. Rather, it is Mr. Garrett's
2 misapplication of those models that produce his unreasonably low Cost of Equity
3 estimate. The same models with more reasonable inputs produce far more reasonable
4 results.

- 5
6 **5. "When assessing the proper capital structure, it is not appropriate to merely**
7 **consider the capital structures of other regulated utilities or the Company's test-**
8 **year capital structure; OG&E's optimal capital structure consists of about 60**
9 **percent debt and 40 percent equity."²²**

10
11 The factors considered and analyses undertaken by experienced professionals in
12 determining utility capital structure policy far exceed the simplistic analysis presented in
13 Mr. Garrett's testimony. That is the case even though Mr. Garrett considers his approach
14 to be "objective"²³ and his recommendation to be "optimal".

15
16 Mr. Garrett ignores the fact that utilities are capital-intensive enterprises that must access
17 the external capital markets when and as needed. Utilities do not have the options to
18 defer investments or to delay seeking external capital, even though such options are
19 available to non-regulated companies. Further, utilities must match their long-lived
20 assets with long-duration securities. Doing otherwise would expose ratepayers to undue
21 interest rate risk. There are numerous other practical constraints that affect utility
22 financing practice that may not apply to industry sectors such as Restaurants and Dining,
23 one of the sectors that Mr. Garrett uses as a point of comparison. It therefore is entirely
24 appropriate to look to other utilities as a measure of industry practice and reasonableness.
25 It is fundamentally misplaced, on the other hand, to conclude that OG&E should
26 capitalize itself in the same manner as restaurants, or retail distributors.²⁴

27 **Q. Are Mr. Garrett's analytical results and recommendation reasonable measures of**
28 **the Company's Cost of Equity?**

29 **A.** No, they are not. Estimates as low as 5.85 percent have little practical value in
30 determining the Company's ROE, and highlight the inherent risk of not questioning the
31 applicability of models and the reasonableness of their underlying assumptions relative to
32 observable benchmarks. For example, Mr. Garrett reviewed quarterly average authorized

²² *Ibid.*

²³ *Ibid.*, at 11.

²⁴ See Exhibit DG 1-21

1 ROEs, which ranged from 9.40 percent to 10.37 percent in 2015.²⁵ Even the highest of
2 Mr. Garrett's ROE estimates, however, falls far below those levels.²⁶ Mr. Garrett's 9.25
3 percent ROE recommendation, which exceeds his highest analytical result and far
4 exceeds the 6.20 percent return that he finds most likely represents the true Cost of
5 Equity, is considerably below that range.

6 **Q. Please summarize the key areas in which you disagree with Mr. Garrett's ROE and**
7 **capital structure analyses and conclusions.**

8 A. The principal areas in which I disagree with Mr. Garrett include: (1) the growth rate
9 assumptions used in his DCF analyses; (2) the relevance and application of the Multi-
10 Stage form of the DCF Model; (3) application of the CAPM; (4) Mr. Garrett's application
11 of the Comparable Earnings Model ("CEM"); (5) the relevance and interpretation of the
12 Bond Yield Plus Risk Premium approach; (6) the effect of certain business risks on
13 OG&E's Cost of Equity; (7) the relevance of flotation costs in determining the
14 Company's Cost of Equity; and (8) the reasonableness of the Company's requested
15 capital structure. Each of those points is discussed in more detail, below.

A. *Application of the Constant Growth and Quarterly DCF Models*

16 **Q. Please briefly describe Mr. Garrett's Constant Growth DCF analyses and results.**

17 A. Mr. Garrett applies a Quarterly form of the Constant Growth DCF Model, which
18 produces an average ROE estimate of 6.56 percent. For the dividend yield component,
19 Mr. Garrett relies on recently announced quarterly dividend payments, and 30-day

²⁵ *Ibid.*, at Exhibit DG-1-16.

²⁶ All 38 of Mr. Garrett's DCF and CAPM estimates fall below the low end of the 9.40 percent to 10.37 percent range of authorized ROEs for electric utilities since January 2015 presented in Exhibits DG-1-7, DG-1-14 and DG-1-16.

1 average stock prices as of January 20, 2016. To estimate expected growth, Mr. Garrett
2 looks to three measures, including: (1) historical dividend and earnings growth over the
3 past ten years; (2) historical dividend and earnings growth by Value Line; and (3) a
4 measure of “Fundamental Growth” calculated as the earnings retention ratio multiplied
5 by the earned Return on Common Equity.²⁷

6 **Q. Have you also reviewed Mr. Garrett’s Quarterly DCF model calculations?**

7 A. Yes, I have. It appears that Mr. Garrett’s model does not fully account for the quarterly
8 compounding of dividends. Although I disagree with his approach, the difference (on
9 average) is only about six basis points. Of greater concern are Mr. Garrett’s assumed
10 growth rates.

11 **Q. What are your specific concerns with the growth rates on which Mr. Garrett’s DCF**
12 **analyses rely?**

13 A. First, all of Mr. Garrett’s average growth rates are 3.00 percent, or less as he capped his
14 “estimates for short-term projected growth and fundamental growth for the proxy group
15 at 3.0 percent”.²⁸ By reference to the Federal Reserve’s target inflation rate of 2.00
16 percent, Mr. Garrett’s model assumes that his proxy companies will grow at real rates of
17 1.00 percent, or less, in perpetuity. In my experience, it is unlikely that an investor would
18 be willing to take on equity risk in exchange for growth only modestly in excess of
19 expected inflation. Under those conditions, it is highly likely that debt securities, with a
20 higher yield and considerably less risk of capital loss (if held to maturity) would be

²⁷ Responsive Testimony of David J. Garrett, at 39-51 and DG-1-7.

²⁸ *Ibid.*, at 50. *See*, also Exhibit DG-1-6.

1 preferred to equity (with a lower yield, higher volatility, and little prospect of meaningful
2 capital appreciation).

3
4 As to specific growth rate estimates, but for negative estimates I agree with Mr. Garrett's
5 use of projected earnings growth estimates from Value Line (which are also used in my
6 DCF analyses). I disagree, however, with his use of historical Dividends Per Share
7 ("DPS") growth and Earnings Per Share ("EPS") growth, projected DPS growth, and
8 with his "Fundamental Growth" estimate.

9 **Q. Why do you disagree with Mr. Garrett's use of historical growth rates?**

10 A. The growth component of the Constant Growth DCF model is a forward-looking
11 measure. To the extent historical growth influences investors' expectations of future
12 growth, it already will be reflected in analysts' consensus earnings estimates.

13 **Q. Do you agree with Mr. Garrett's use of dividend growth rates?**

14 A. No, I do not. It is important to recognize that earnings growth is the fundamental driver
15 of the ability to pay dividends. As noted in my Direct Testimony, to reduce growth to a
16 single measure we assume a fixed payout ratio, and a constant growth rate for EPS, DPS
17 and Book Value Per Share.²⁹ Exhibit RBH-9R illustrates that under the strict
18 assumptions of the Constant Growth DCF model, earnings, dividends, book value, and
19 stock prices all grow at the same, constant rate in perpetuity. Because earnings are the
20 fundamental driver of dividends, and knowing that investors tend to value common
21 equity on the basis of Price/Earnings ("P/E") ratios, the Cost of Equity is a function of the

²⁹ See Direct Testimony of Robert B. Hevert, at 18.

1 expected growth in earnings, not dividends. DPS growth also is not an appropriate
2 measure of long-term growth when temporary fluctuations in payout ratios cause
3 dividend growth to be disconnected from earnings growth.

4 **Q. Is it your position that measures of “Fundamental Growth” should never be used in**
5 **DCF analyses?**

6 A. No, it is not. Rather, like other aspects of financial analyses, the model should be viewed
7 in the context of its underlying assumptions relative to the instant circumstances. For the
8 reasons discussed below, in this instance I do not believe the model provides a reasonable
9 estimate of perpetual growth.

10 **Q. Please summarize your concerns with Mr. Garrett’s Fundamental Growth rate**
11 **estimate.**

12 A. Mr. Garrett’s estimate assumes that growth is a function of two factors: (1) the Return on
13 Equity; and (2) the Retention Ratio. That is, the model assumes that growth will increase
14 as the proportion of earnings not paid in dividends increases. There are several reasons,
15 however, why that may not be the case. Management decisions to conserve cash for
16 capital investments, to manage the dividend payout for the purpose of minimizing future
17 dividend reductions, or to signal future earnings prospects can and do influence dividend
18 payout (and therefore earnings retention) decisions in the near-term. Consequently, it is
19 important to determine whether the data underlying Mr. Garrett’s Fundamental Growth
20 estimate supports the assumption that higher earnings retention ratios necessarily are
21 associated with higher growth.

1 **Q. Did you perform any analyses to test that assumption?**

2 A. Yes, I did. Mr. Garrett's estimate relies on data provided by Value Line, which provides
3 historical and projected information regarding both EPS, and DPS. For each company
4 that had a consistent history of dividend payments, I calculated (in each year of the
5 historical period) the dividend payout ratio, the retention ratio, and the subsequent five-
6 year average earnings growth rate. I then performed a regression analysis in which the
7 dependent variable was the five-year earnings growth rate, and the explanatory variable
8 was the earnings retention ratio. The purpose of that analysis was to determine whether
9 the data on which Mr. Garrett's model relies empirically supports the assumption that
10 higher retention ratios necessarily produce higher growth rates.

11 **Q. What did that analysis reveal?**

12 A. As shown in Table 1 below (*see* also Exhibit RBH-10R), there was a statistically
13 significant, but negative relationship between the five-year average earnings growth rate
14 and the earnings retention ratio. That is, based on Mr. Garrett's data source, earnings
15 growth decreased as the retention ratio increased. Mr. Garrett's position, however, is that
16 growth should increase as the retention ratio increased (that is, his position is that the
17 coefficient would be positive). The results presented in Table 1 indicate that the
18 fundamental premise of Mr. Garrett's Fundamental Growth model is inconsistent with
19 actual experience and as such, its application in this instance is highly questionable.

20

1 **Table 1: Regression Results - Retention Ratio / Earnings Growth³⁰**

	Coefficient	Standard Error	t-Statistic³¹
Intercept	0.208	0.028	7.429
Retention Ratio	-0.304	0.049	-6.206

2

3 **Q. Are there other concerns with Mr. Garrett's Fundamental Growth estimate?**

4 A. Yes. Whereas Mr. Garrett's Fundamental Growth calculation relies on historical earned
5 returns, the appropriate measure is forward-looking. Using Value Line's projected
6 Return on Common Equity for the period 2018-2020, and adjusting those returns to
7 reflect average shares outstanding (rather than end of year shares outstanding) produces a
8 median earned Return on Common Equity of 10.02 percent.³² That expected return is
9 346 basis points above Mr. Garrett's DCF results, but only six basis points removed from
10 the 9.96 percent average authorized ROE for vertically integrated utilities.³³

11 **Q. Have the Return on Common Equity and Retention Ratio components of the**
12 **Fundamental Growth rate model been stable over time?**

13 A. No, they have not. Recall that the Constant Growth DCF model assumes that the growth
14 rate will remain unchanged in perpetuity. At issue, then, is whether the components of
15 Fundamental Growth (that is, the retention ratio, or "B" and the earned return on common
16 equity, or "R") are likely to remain constant. Chart 5 (below) illustrates the historical
17 fluctuation in the average Return on Equity, and Retention Ratio for Mr. Garrett's proxy

³⁰ See also Exhibit RBH-10R.

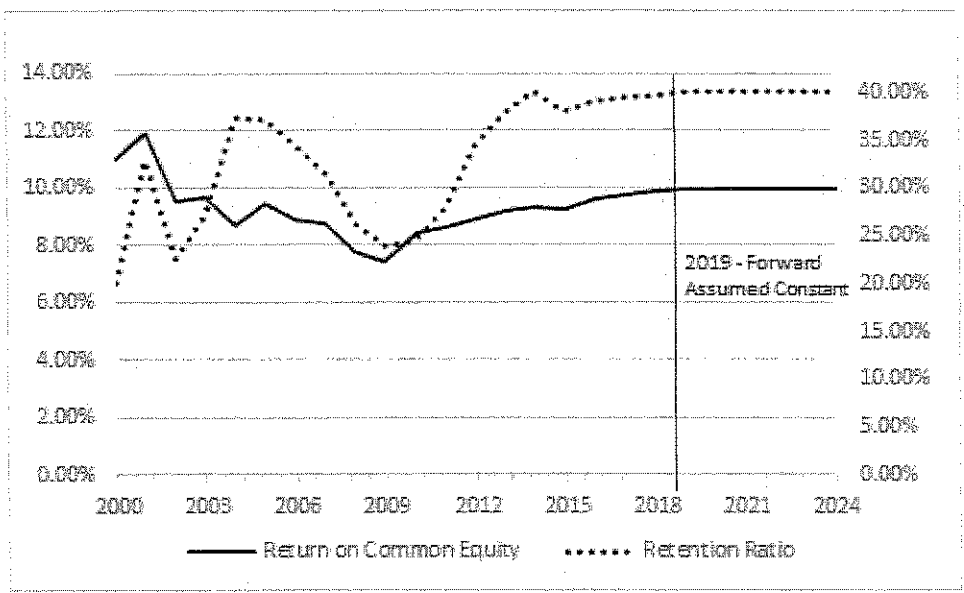
³¹ The t-statistic is the ratio of the coefficient to the standard error. In general, a t-statistic of 2.00 or greater indicates that the coefficient is statistically significant, *i.e.*, it is highly likely to be the result of more than random chance.

³² See Exhibit RBH-15R.

³³ See Chart 3.

1 group. As that chart demonstrates, the assumption that the two (in particular, the
 2 Retention Ratio) will remain constant in perpetuity (at Value Line’s 2019 forecast) is
 3 inconsistent with historical experience.

Chart 5: Return on Equity and Retention Ratio Over Time³⁴



4 To further understand the instability of the Fundamental Growth estimate, it is helpful to
 5 understand the model’s constituent parts. The Return on Common Equity (that is, the
 6 “R” component) can be decomposed into three elements: (1) Net Margin (Net Income
 7 Available to Common Equity/Operating Revenues); (2) Asset Turnover (Operating
 8 Revenues/Assets); and (3) Equity Multiplier (Assets/Average Common Equity).³⁵
 9 Looking at only one element, Net Margin, it becomes clear that the determinants of the
 10 Return on Common Equity (and, therefore, Sustainable Growth) have varied considerably
 11 in recent years.

³⁴ Value Line. Chart is based on average annual results for Mr. Garrett’s proxy group.
³⁵ This approach to decomposing the earned return on common equity often is referred to as the “DuPont”
 method. See, for example, Cohen, Zinbarg and Zeikel, Investment Analysis and Portfolio Management,
 Richard D. Irwin, Inc., 1987, at 393 – 395.

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It is not surprising that the Net Margin would vary over time. There are a number of factors, including (but not limited to) operating expenses, operating leverage, productivity, financing decisions, and inflation that fall between operating revenue and net income and that can vary over time. Mr. Garrett has implicitly assumed that those factors will remain constant in perpetuity. He has not explained, however, why operating expenses will remain at a constant proportion of revenue, productivity will remain constant, operating leverage will remain constant, or why investors would assume that the numerous factors affecting the Net Margin will not change.

Exhibit RBH-7 to my Direct Testimony demonstrates similar instability in Asset Turnover, which has fallen considerably in recent years. The reduction in Asset Turnover points out that fewer dollars of revenue have been produced by each dollar of assets, an outcome that is not surprising in an industry with increasing capital investment.

Lastly, we only have to review the transcripts of earnings conference calls to realize that analysts focus on issues relating to operating expenses, required capital investments, rate relief, and other factors that affect the Return on Common Equity and, therefore, the Fundamental Growth estimate.³⁶ In short, Mr. Garrett's assumption that Fundamental Growth is an appropriate estimate of constant, perpetual growth in this proceeding is

³⁶ See for example, Thomson Reuters Street Events, *Edited Transcript, DUK – Q4 2015 Duke Energy Corp Earnings Call*, February 18, 2016 (also note Duke provides a 70% to 75% target payout ratio, and notes 4%-6% long-term growth guidance); Thomson Reuters Street Events, *Edited Transcript, WEC- Q4 2015 Wisconsin Energy Corp Earnings Call*, February 4, 2016 (also note Wisconsin Energy Corp provides a 65% to 70% target payout ratio and a 5% to 7% earnings growth estimate).

1 contrary to historical data, and at odds with practical market experience. Given the
2 strong statistical results of my analyses and the corroborating research discussed above, I
3 strongly disagree with Mr. Garrett's reliance on the Fundamental Growth approach.

4 **Q. Are Value Line's projections for the proxy companies' growth in Earnings Per**
5 **Share consistent with Mr. Garrett's Fundamental Growth estimate?**

6 A. No, they are not. As shown in Exhibit RBH-11R, for the years 2016, and 2018-2020, I
7 calculated the Fundamental Growth rate using Value Line's projected financial metrics
8 for each company in Mr. Garrett's proxy group. I then compared those estimates to
9 Value Line's expected earnings growth for each company (that is, I considered whether a
10 given company's Fundamental Growth explained its projected growth in earnings from
11 2015 to 2016, and from 2016 to the 2018-2020 projection period). As shown in Exhibit
12 RBH-11R, Value Line frequently projects actual earnings growth in excess of the growth
13 rate indicated by the Fundamental Growth formula. Consequently, the assumption that
14 the Fundamental Growth estimate accurately reflects expected growth may be too
15 limiting.

16 **Q. Aside from those concerns, do you agree with Mr. Garrett's specification of the**
17 **Fundamental Growth rate?**

18 A. No, I do not. Mr. Garrett's Fundamental Growth model is the simplest form of the
19 "Sustainable Growth" model, which includes growth associated with common stock
20 issuances. If Mr. Garrett is going to consider a form of Sustainable Growth, he should
21 use the "BR + SV" form of the model, which reflects growth both from internally
22 generated funds (*i.e.*, the "BR" term that represents Mr. Garrett's Fundamental Growth

1 model) and from issuances of equity (*i.e.*, the “SV” term). The “SV” term is represented
2 as:

3 $[(M/B) - 1] \times \text{Common Shares growth rate}$ Equation [1]

4 where:

5 $M/B = \text{the Market-to-Book ratio}$ Equation [2]

6
7 In that form, the “SV” term reflects an element of growth as the product of (1) the growth
8 in shares outstanding, and (2) that portion of the market-to-book ratio that exceeds
9 unity.³⁷

10 **Q. Have you conducted any analyses to determine which measures of growth are**
11 **statistically related to the proxy companies’ stock valuation levels?**

12 A. Yes, I have. Because the DCF method assumes that stock valuation levels positively
13 related to growth, my analyses are based on a methodological approach used by
14 Professors Carleton and Vander Weide, who conducted a comparison of the predictive
15 capability of historical growth estimates and analysts’ forecasts on the valuation levels of
16 sixty-five utility companies.³⁸ I structured the analysis to assess whether investors use
17 earnings, dividend, book value, or Fundamental Growth rates (either the “B x R” or
18 “BR+SV” forms) when valuing electric utility stocks.³⁹ In particular, my analysis
19 examined the statistical relationship between the P/E ratios of the universe of Value Line
20 electric utility companies, and the projected Earnings Per Share, dividend per share, Book

³⁷ See, Roger Morin, New Regulatory Finance, Public Utilities Reports, Inc., 2006, at 306.

³⁸ James H. Vander Weide and Willard T. Carleton, *Investor Growth Expectations: Analysts vs. history*, The Journal of Portfolio Management, Spring 1988.

³⁹ As discussed in my response to Mr. Parcell, book value per share growth was included as an explanatory variable in response to Mr. Parcell’s use of that measure.

1 Value Per Share reported by Value Line, and Fundamental Growth rates calculated using
 2 Value Line data. If those growth rates are not related to stock valuation levels, it calls
 3 into question their use in the DCF model.
 4

5 To determine which, if any, of those growth rates are statistically related to utility stock
 6 valuations, I performed a series of regression analyses in which the projected growth
 7 rates were explanatory variables and the P/E ratio was the dependent variable. The
 8 results of those analyses are presented in Table 2, below.

9 **Table 2: Regression Results- Price to Earnings and Growth Rates⁴⁰**

	Intercept	Coefficient	Standard Error	T-Statistic	F-Statistic
Scenario 1- Projected EPS	15.757	55.181	21.582	2.557	6.537
Scenario 2- Projected DPS	19.069	-11.137	19.138	-0.582	0.337
Scenario 3- Projected BVPS	17.184	29.062	31.438	0.924	0.855
Scenario 4- BxR Fundamental Growth	19.610	-26.082	28.648	-0.910	0.829
Scenario 5- BR+SV Fundamental Growth	19.496	-20.100	24.754	-0.848	0.720
Scenario 6- Projected EPS Projected DPS Projected BVPS BxR Fundamental Growth BR+SV Fundamental Growth	17.474	55.160 -2.112 -9.063 -40.088 5.153	22.346 21.806 43.986 107.180 88.960	2.468 -0.097 -0.206 -0.374 0.579	1.462

10
 40 See, also, Exhibit RBH-12R.

1 In the first set of analyses (Scenarios 1-5), I considered each growth rate separately (*i.e.*, I
2 performed five separate regressions with P/E as the dependent variable and projected
3 EPS, DPS, BVPS and two forms of Fundamental Growth, respectively, as the
4 independent variable). I also performed a single regression analysis that included all five
5 variables as potential explanatory variables (Scenario 6). I then reviewed the T- and F-
6 Statistics to determine whether the variables and equations were statistically significant.⁴¹

7 **Q. What did those analyses reveal?**

8 A. As shown in Exhibit RBH-12R, the results demonstrate that the only statistically
9 significant growth rate was the projected EPS growth. That is, neither DPS or BVPS
10 growth rates, nor either form of Fundamental Growth were related to valuation levels.
11 Consequently, projected EPS growth rates are the appropriate measure of growth for the
12 purpose of the DCF models.

13 **Q. What conclusions did you draw from those analyses?**

14 A. Because my analyses demonstrate that only EPS growth has a meaningful and
15 statistically significant level of explanatory value with respect to the Value Line universe
16 of electric utilities' stock valuations, I conclude that investors consider expected EPS
17 growth rates, not expected DPS, BVPS or Fundamental Growth rates, in establishing
18 market prices for those companies.

⁴¹ In general, a T-Statistic of 2.00 or greater indicates that the variable is likely to be different than zero, or "statistically significant." The F-Statistic is used to determine whether the model as a whole has statistically significant predictive capability.

1 **Q. What would be the result of Mr. Garrett's DCF analysis if you included only the**
2 **Value Line EPS growth rate projection?**

3 A. As shown in Exhibit RBH-30R, the average DCF result is 9.60 percent.

B. Relevance and Application of the Multi-Stage Form of the DCF Model

4 **Q. What concerns does Mr. Garrett express regarding your Multi-Stage DCF model?**

5 A. Mr. Garrett argues that it is unnecessary to use the Multi-Stage DCF model because
6 utilities have high payout ratios and are "mature, well-established firms." He then
7 suggests that the Multi-Stage DCF model produces results that are "unreasonably high."⁴²

8 **Q. What is the benefit of using a Multi-Stage DCF model to estimate OG&E's ROE?**

9 A. As discussed in my Direct Testimony, the Multi-Stage form of the DCF model allows the
10 analyst to reflect assumptions regarding the timing and extent of changes in the payout
11 ratio to reflect, for example, increases or decreases in expected capital spending, or
12 transition from current payout levels to long-term expected levels.⁴³ That flexibility is
13 particularly important given the utility industry's current capital investment cycle and
14 recently elevated levels of capital expenditures which have been driven by the need to
15 meet future infrastructure requirements including, for example, compliance with
16 environmental regulations, integration of renewables, increased use of energy efficiency,
17 application of smart grid technologies, and system-hardening.⁴⁴ Although Mr. Garrett
18 reasons that relatively high payout ratios are a sign that utilities are mature firms, he fails

⁴² Responsive Testimony of David J. Garrett, at 100-101.

⁴³ See Direct Testimony of Robert B. Hevert, at 24.

⁴⁴ See Capital Expenditure Update: Capital Spending at All-Time High in 2015, Regulatory Research Associates, May 12, 2015, at 1.

1 to reconcile that position with the recent variability in utility payout ratios shown in Chart
2 5 (above).

C. Application of the CAPM

3 **Q. Please summarize Mr. Garrett's CAPM analysis and results.**

4 A. Mr. Garrett's CAPM estimate relies on a risk-free rate of 2.77 percent, an average Market
5 Risk Premium of 5.62 percent, and Beta coefficients as reported by Value Line, along
6 with Mr. Garrett's calculated Beta coefficients. His assumed Beta coefficients reflect
7 "raw" Beta coefficients derived from five years of weekly stock returns regressed against
8 the S&P 500 Index, adjusted using the "Vasicek" method. With those inputs, Mr.
9 Garrett's CAPM analysis produces an ROE estimate of 5.85 percent.⁴⁵

10 **Q. Do you agree with Mr. Garrett's CAPM analysis?**

11 A. No, I do not. In particular, I disagree with Mr. Garrett's sole reliance on historical
12 Treasury yields to estimate the risk-free rate, his approach to calculating Beta
13 coefficients, and the various methods he uses to estimate the Market Risk Premium. Just
14 as important as our methodological differences, however, is our difference regarding the
15 reasonableness and reliability of an analysis that produces an ROE estimates of 5.85
16 percent. As noted earlier, there are no market data of which I am aware that rationalize
17 such a low estimate of the Company's Cost of Equity.

⁴⁵ Responsive Testimony of David J. Garrett, at 70 and Exhibit DG-1-14.

1 **Q. Turning to the risk-free rate component of the CAPM, do you agree with Mr.**
2 **Garrett's use of the average 30-year Treasury yield?**

3 A. Although I agree it is appropriate to consider the current average 30-year Treasury yield,
4 because the Cost of Equity is forward-looking it also is important to reflect forward-
5 looking expectations of the risk-free rate. For that reason, I relied on both the current 30-
6 day average 30-year Treasury yield and the projected near-term 30-year Treasury yield as
7 reported by *Blue Chip Financial Forecast*.⁴⁶

8 **Q. Please briefly describe the Beta coefficients on which Mr. Garrett's analysis relies.**

9 A. As noted earlier, Mr. Garrett relied on Beta coefficients provided by Value Line, together
10 with Beta coefficients that he calculated, himself. Value Line Beta coefficients are
11 calculated over five years based on weekly changes in the New York Stock Exchange
12 Composite Index (as the market index), and are adjusted based on the "Blume" method.⁴⁷
13 Although Mr. Garrett's calculation also reflects weekly returns over five years, he relied
14 on the S&P 500 as the market index, and applied the "Vasicek" adjustment to his "raw"
15 Beta coefficients.⁴⁸

16 **Q. Do you have any concerns with Mr. Garrett's Beta coefficients?**

17 A. Although I agree with Mr. Garrett's use Value Line Beta coefficients (I use them in my
18 own analysis), I believe his calculated Beta coefficients are unduly low. In particular,
19 Mr. Garrett's average calculated Beta coefficient, including the Vasicek adjustment, is
20 0.3320. That estimate is significantly lower than the 0.763 average Beta coefficient

⁴⁶ See, Direct Testimony of Robert B. Hevert, at 30 and Exhibit RBH-5.

⁴⁷ As noted in my Direct Testimony at pages 30 and 31, Beta coefficients reflect the relationship between the returns of the subject security, and the return on the market. See, Value Line, Using Beta, http://www.valueline.com/Tools/Educational_Articles/Stocks/Using_Beta.aspx.

⁴⁸ Responsive Testimony of David J. Garrett, at 45.

1 reported by Value Line and, due to the Vasicek adjustment is nearly equal to (although
2 somewhat lower than) his average raw Beta coefficient (*i.e.*, 0.3371).

3 **Q. Is it surprising that Mr. Garrett's adjusted Beta coefficients are not very different**
4 **than his raw Beta coefficients?**

5 A. No, it is not. As a practical matter, because the Vasicek adjustment moves each
6 company's Beta coefficient to the peer group average, and it is the peer companies are
7 intended to be comparable to each other, it is not surprising that the adjustment is small.
8 As a technical matter, the Vasicek adjustment looks to an industry or peer group, and
9 assumes that Beta coefficients with higher standard errors (that is, higher variation)
10 should have higher adjustments than those with lower standard errors (that is, lower
11 variations).⁴⁹ In that sense, a proxy group selected from a sample of companies within a
12 highly defined sector, such as electric utilities, may be assumed to have reasonably
13 consistent levels of variations in their raw Beta coefficients. Consequently, the average
14 adjustment can be expected to be small. That is what we find with Mr. Garrett's results:
15 the average difference between the raw and adjusted Beta coefficient is (negative)
16 0.0051. When applied to Mr. Garrett's 5.62 percent Market Risk Premium, the effect on
17 the CAPM estimate is only three basis points.

18
19 Although the Vasicek method adjusts Beta coefficients toward the proxy group average,
20 it does not account for the tendency of low-Beta coefficients to understate expected risk.
21 That tendency was discussed in Marshall Blume's 1971 paper, *On the Assessment of*

⁴⁹ Morningstar, Inc., 2013 Ibbotson Stocks, Bonds, Bills, and Inflation Valuation Yearbook, at 78.

1 Risk, which reviewed the behavior of Beta coefficients as measures of risk,⁵⁰ and
2 concluded that Beta coefficients tended to drift toward the market mean (*i.e.*, 1.00) over
3 time.⁵¹ Blume's paper is widely read in the profession, and is the basis of the Beta
4 coefficient adjustments made by Value Line and Bloomberg. By correcting for the
5 tendency led revert toward the market mean, Blume's adjustment tends to produce
6 "considerably more accurate assessments of the future values of risk."⁵²

7 **Q. Those issues aside, what is the practical implication of Mr. Garrett's estimated Beta**
8 **coefficients?**

9 A. The implication is that they produce Cost of Equity estimates that are far too low to have
10 practical meaning. One means of viewing the consequence of his calculated Beta
11 coefficients is "CAPM Graph" included as Figure 8 (page 70) of Mr. Garrett's testimony.
12 There, Mr. Garrett shows that with an average Beta coefficient of 0.5476, the CAPM
13 estimate is 5.85 percent. As low as it is, that CAPM result assumes an average Beta
14 coefficient reflecting both the Value Line estimate (*i.e.*, 0.763) and Mr. Garrett's estimate
15 (*i.e.*, 0.332). If we were to use only Mr. Garrett's Beta coefficients and leave his Risk
16 Free Rate, and Market Risk Premium estimates constant, the CAPM estimate would be
17 4.64 percent.⁵³ To put that estimate in perspective, Mr. Garrett's Exhibit DG 1-19
18 indicates that the interest rate on A3/A- debt is 4.52 percent. According to Mr. Garrett's
19 estimates, then, investors would require essentially the same marginal return on equity

⁵⁰ See Blume, Marshall E., *On the Assessment of Risk*, The Journal of Finance, Vol. 26, No. 1, March 1971, at 1-10.

⁵¹ *Ibid.*, at 10.

⁵² *Ibid.*

⁵³ Equals 2.77% + (.332 x 5.62%).

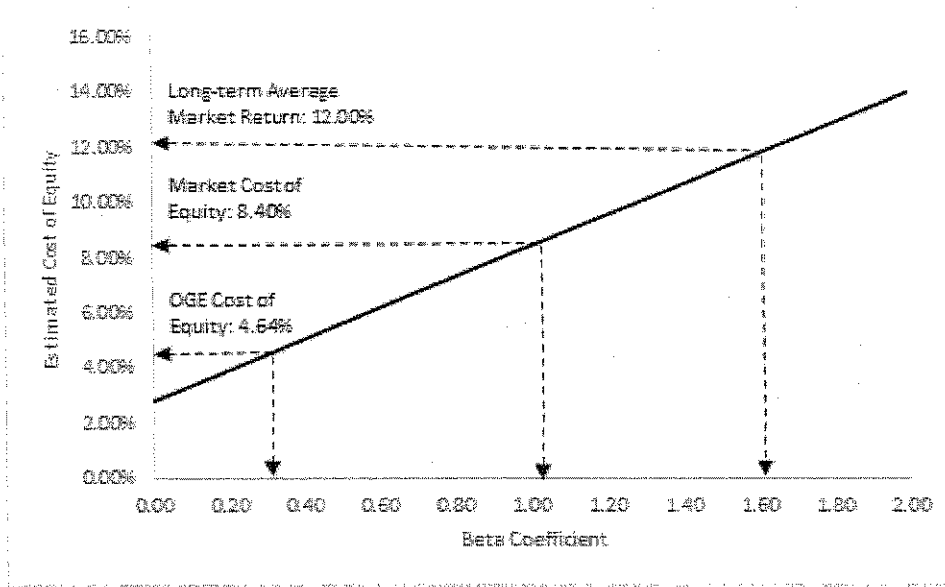
1 that they would require on A-rated utility debt. That is, there would be essentially no
2 equity risk premium.

3
4 The notion that there would be no equity risk premium is entirely contrary to risk/return
5 trade-off that is so elemental to financial theory and practice. The contractual obligations
6 and security provided by debt obviously makes it less risky than equity. The implication
7 of Mr. Garrett's estimates - that investors would be indifferent to risk differences -
8 therefore has no practical or theoretical value in determining the Company's Cost of
9 Equity.

10
11 Related implications of Mr. Garrett's estimates are equally concerning. For example, it
12 assumes a required market return of 8.40 percent when the long-term average has been
13 12.00 percent. The model therefore assumes that the long-term average market return has
14 a Beta coefficient of approximately 1.64. According to the basic assumptions underlying
15 the CAPM, the market Beta coefficient is 1.00, not 1.64 and as such, Mr. Garrett's
16 conclusion is quite flawed. Those observations go back to a point that is common to so
17 many of Mr. Garrett's analyses: His estimates cannot be reconciled with relevant,
18 observable data.

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Chart 6: Mr. Garrett's Modified CAPM Graph



3

4 **Q. Turning now to the Market Risk Premium, how did Mr. Garrett derive his**
5 **estimate?**

6 A. Mr. Garrett estimates the MRP by taking the weighted average of: (1) a 5.20 percent
7 average historical MRP; (2) a 5.01 percent average survey estimate of MRP; and (3) a
8 5.99 percent “Implied Equity Risk Premium” calculation.⁵⁴ Mr. Garrett applies weights
9 of 10.00 percent, 30.00 percent, and 60.00 percent, respectively, to those approaches.
10 Mr. Garrett’s 5.20 percent historical MRP estimate is the average of the arithmetic (6.00
11 percent) and geometric (4.40 percent) means reported by Ibbotson; his 5.01 percent
12 average survey estimate is based on the results of a survey by Graham and Harvey (4.51
13 percent), and a survey by the IESE Business School (5.50 percent); and his Implied
14 Equity Risk Premium estimate is based on a two-stage DCF model applied to the S&P
15 500, using historical cash yield (dividends and buybacks) and historical earnings growth.

⁵⁴ Responsive Testimony of David J. Garrett, at 69.

1 Based on those calculations and assumptions, Mr. Garrett concludes that an MRP of 5.62
2 percent MRP is appropriate.

3 **Q. Do you have any concerns with Mr. Garrett's use of historical data in estimating the**
4 **MRP?**

5 A. Yes, I do. The Market Risk Premium represents the additional return required by equity
6 investors to assume the risks of owning the "market portfolio" of equity relative to long-
7 term Treasury securities. As with other elements of Cost of Equity analyses, the MRP is
8 meant to be a forward-looking parameter. Relying on the historical MRP therefore may
9 produce results that are not consistent with investor sentiment and current conditions in
10 capital markets. For example, Morningstar (the source of Mr. Garrett's historical MRP
11 estimates) observes:

12 It is important to note that the expected equity risk premium, as it is used
13 in discount rates and cost of capital analysis, is a forward-looking concept.
14 That is, the equity risk premium that is used in the discount rate should be
15 reflective of what investors think the risk premium will be going
16 forward.⁵⁵

17 The relevant analytical issue in the application of the CAPM is to ensure that all three
18 components of the model (*i.e.*, the risk-free rate, Beta, and the MRP) are consistent with
19 current market conditions and investor perceptions.

20 **Q. What is the difference between the geometric and arithmetic average risk premium?**

21 A. Although I do not endorse the use of the historical MRP, the arithmetic average best
22 reflects the uncertainty associated with returns from year to year. The arithmetic mean is
23 the simple average of single period rates of return, whereas the geometric mean is the

⁵⁵ Morningstar, Inc., 2013 Ibbotson Stocks, Bonds, Bills, and Inflation Valuation Yearbook, at 53.

1 compound rate that equates a beginning value to its ending value. The important
2 distinction between the two methods is that the arithmetic mean assumes that each
3 periodic return is an independent observation, and reflects uncertainty by the variation
4 among those observations. Although geometric means provide a standardized basis of
5 review of historical performance across investments or investment managers, they do not
6 reflect forward-looking uncertainty.

7
8 Since there is no uncertainty with respect to past returns, the use of geometric averages is
9 appropriate when comparing investment performance on a retrospective basis. On a
10 prospective basis, however, uncertainty exists and should be taken into consideration
11 when developing return expectations and requirements. That is why investors and
12 researchers commonly use the arithmetic mean when estimating the risk premium over
13 historical periods for the purpose of estimating equity cost rates. Moreover, investment
14 risk, or volatility, typically is measured on the basis of the standard deviation of returns.
15 The standard deviation, in turn, is a function of the arithmetic, as opposed to the
16 geometric mean. In that regard, the raw Beta coefficients that Mr. Garrett calculated are
17 a function of the standard deviation of returns.⁵⁶ In any case, Morningstar notes that:

18 The arithmetic average equity risk premium can be demonstrated to be the
19 most appropriate when discounting future cash flows. For use as the
20 expected equity risk premium in either the CAPM or the building block
21 approach, the arithmetic mean or the simple difference of the arithmetic
22 means of the stock market returns and the riskless rates is the relevant
23 number.⁵⁷

⁵⁶ See Direct Testimony of Robert B. Hevert, at 31.

⁵⁷ Morningstar, Inc., 2013 Ibbotson Stocks, Bonds, Bills, and Inflation Valuation Yearbook, at 56.

1 Similarly, an article reviewing literature on the topic noted the following rationale for
2 using the arithmetic mean:

3 Note that the arithmetic mean, not the geometric mean is the relevant
4 value for this purpose. The quantity desired is the rate of return that
5 investors expect over the next year for the random annual rate of return on
6 the market. The arithmetic mean, or simple average, is the unbiased
7 measure of the expected value of repeated observations of a random
8 variable, not the geometric mean.... [The] geometric mean underestimates
9 the expected annual rate of return.⁵⁸

10 **Q. Putting aside the issue of whether it is more appropriate to use the geometric or**
11 **arithmetic mean, do you have any concerns with method by which Mr. Garrett**
12 **derived his historical MRP estimates?**

13 A. Yes, I do. Mr. Garrett's historical MRP estimates are derived using the observed
14 difference in the total returns on stocks and bonds. According to Morningstar, however,
15 the historical MRP is appropriately calculated by subtracting the *income only* portion of
16 the government bond return from the total return on large company stocks:

17 Another point to keep in mind when calculating the equity risk premium is
18 that the income return on the appropriate-horizon Treasury security, rather
19 than the total return, is used in the calculation. The total return is
20 comprised of three return components: the income return, the capital
21 appreciation return, and the reinvestment return...The income return is
22 thus used in the estimation of the equity risk premium because it
23 represents the truly riskless portion of the return.⁵⁹

24 By subtracting the total return on government bonds from the total return on stocks, Mr.
25 Garrett has understated the historical MRP by approximately 100 basis points (using the
26 arithmetic mean).⁶⁰ Based on Mr. Garrett's average Beta coefficient of 0.548, the effect
27 on his CAPM estimate would be approximately 55 basis points. Even that correction,

⁵⁸ Ian Cooper, *Arithmetic versus geometric mean estimators: Setting discount rates for capital budgeting*, *European Financial Management* 2.2, (1996): 158.

⁵⁹ Morningstar, Inc., *2013 Ibbotson Stocks, Bonds, Bills, and Inflation Valuation Yearbook*, at 55.

⁶⁰ Morningstar, Inc., *2015 Ibbotson Stocks, Bonds, Bills, and Inflation Classic Yearbook*, at 91.

1 however, produces results that are far too low to be reasonable estimates of the
2 Company's Cost of Equity.

3 **Q. Do you have additional concerns with Mr. Garrett's use of a historical Market Risk**
4 **Premium?**

5 A. Yes, I do. If Mr. Garrett chooses to use the historical market return in his CAPM
6 analysis, it would be reasonable to consider the historical risk-free rate as well.
7 Morningstar reports a 5.00 percent arithmetic average income-only return on long-term
8 bonds from 1926-2015.⁶¹ Combining that risk-free rate with the 6.90 percent arithmetic
9 average historical MRP (*i.e.*, the difference between the 12.00 percent arithmetic average
10 earned return on stocks and the 5.00 percent average income-only return on bonds), and
11 the 0.548 average Beta coefficients used in Mr. Garrett's CAPM analysis produces a
12 result of 8.78 percent (more than 300 basis points higher than Mr. Garrett's CAPM
13 estimate). Using only the Value Line average Beta coefficient of 0.763, the result would
14 be 10.26 percent, which falls within my recommended range.

15 **Q. Do the surveys referenced by Mr. Garrett provide reasonable MRP estimates for**
16 **the purpose of estimating OG&E's Cost of Equity?**

17 A. No, they do not. For example, the Graham and Harvey survey suggests an expected
18 return on the overall market of 6.63 percent based on a risk-free rate of 2.12 percent and
19 an MRP of 4.51 percent.⁶² Combining those CAPM component estimates with Mr.
20 Garrett's average Beta coefficient estimate of 0.548 would produce a Cost of Equity
21 estimate of 4.59 percent, which is 103 basis points below the Company's cost of debt

⁶¹ Morningstar SBBI Presentation, Morningstar Stocks, Bonds, Bills, and Inflation, 1926-2015.

⁶² Graham and Harvey, *The Equity Risk Premium in 2015*, at 3.

1 (which Mr. Garrett accepted), and approximately 500 basis below the average authorized
2 ROE for vertically integrated electric utilities. Moreover, because Mr. Garrett recognizes
3 that utility stocks tend to be somewhat less risky than the broad market,⁶³ if the Graham
4 and Harvey survey results are meaningful, Mr. Garrett's ROE recommendation would be
5 no more than 6.63 percent. That is not the case; his recommendation exceeds the Graham
6 and Harvey estimate by 262 basis points.

7
8 As shown in Table 3 below, the Graham and Harvey survey respondents have provided
9 forecasts that are disconnected from actual market results, and significantly
10 underestimate actual market returns. Although there is less historical data available to
11 assess the IESE Business School survey, it also appears to provide relatively low results
12 relative to actual market returns.

⁶³ See, for example, Responsive Testimony of David J. Garrett, at 23-24.

1 **Table 3: S&P 500 Market Return: Accuracy of Survey Estimates⁶⁴**

	Actual	Graham-Harvey Estimate	IESE Business School Estimate
2015	1.38%	6.07%	N/A
2014	13.69%	5.00%	N/A
2013	32.39%	3.40%	7.90%
2012	16.00%	4.00%	N/A
2011	2.11%	5.30%	N/A
2010	15.06%	6.28%	N/A
Average:	13.44%	5.01%	N/A

2
3 **Q. Do any of the surveys cited by Mr. Garrett provide support for your approach to**
4 **estimating the current MRP?**

5 A. Yes. A study by Pablo Fernandez et al, *Discount Rate (Risk-Free Rate and Market Risk*
6 *Premium) used for 41 countries in 2015: a survey*, discusses how the required Equity
7 Risk Premium is commonly calculated using the Constant Growth DCF approach. That
8 study states:

9 [t]he [implied equity premium] is the implicit [required equity premium]
10 used in the valuation of a stock (or market index) that matches the current
11 market price. The most widely used model to calculate the [implied
12 equity premium] is the dividend discount model: the current price (P_0) is
13 the present value of expected dividends discounted at the required rate of
14 return (K_e). If d_1 is the dividend per share expected to be received in year
15 1, and g the expected long term growth rate in Dividends Per Share:

16 $P_0 = d_1 / (K_e - g)$, which implies:

⁶⁴ Morningstar SBBi Presentation, Morningstar Stocks, Bonds, Bills, and Inflation, 1926-2015; <http://www.cfosurvey.org> (1-year return estimates as of fourth quarter of the previous year); Pablo Fernandez, Alberto Ortiz and Isabel F. Acin, *Discount Rate (Risk-Free Rate and Market Risk Premium) used for 41 countries in 2015: a survey*, April 23, 2015.

1 [implied equity premium] = $d1/P0 + g - Rf$ ⁶⁵

2 As discussed in my Direct Testimony, I calculated the *ex-ante* MRP in a similar manner,
3 using a market capitalization weighted Constant Growth DCF calculation on the
4 individual companies in the S&P 500 Index.⁶⁶

5 **Q. Please now describe the method by which Mr. Garrett calculated his third estimate,**
6 **the Implied Market Risk Premium.**

7 A. As Mr. Garrett points out, his method essentially develops the internal rate of return that
8 sets equal the current value of the market index to the projected value of cash flows
9 associated with owning the market index. Mr. Garrett notes that Dr. Damodaran (a
10 professor at the Stern School of Business) “promotes the implied ERP method.”⁶⁷
11 Although there are some differences between the two, Mr. Garrett’s approach is quite
12 similar to that which Dr. Damodaran makes available on his website.⁶⁸

13
14 The fundamental construct of Mr. Garrett’s model is a two-stage form of the DCF
15 approach, which calculates the present value of cash flows over the five-year initial
16 period, together with the terminal price (based on the Gordon Model⁶⁹), to be received in
17 the last (*i.e.*, fifth) year. The model’s principal inputs reflect the following assumptions:

- 18 • Over the coming five years, the S&P 500 Index (the Index) will appreciate at a rate
19 equal to the compound growth rate in “Operating Earnings” from 2010 through 2014;

⁶⁵ Pablo Fernandez, Alberto Ortiz and Isabel F. Acin, *Discount Rate (Risk-Free Rate and Market Risk Premium) used for 41 countries in 2015: a survey*, April 23, 2015, at 13.

⁶⁶ See Direct Testimony of Robert B. Hevert, at 29-30.

⁶⁷ Responsive Testimony of David J. Garrett, at 68.

⁶⁸ See, <http://pages.stern.nyu.edu/~adamodar>

⁶⁹ See, Responsive Testimony of David J. Garrett, at 65.

- 1 • Cash flows associated with owning the Index will be equal to the historical average
2 Earnings, Dividends, and Buyback yields, applied to the projected Index value each
3 year; and
- 4 • Beginning in the year 2020, the Index will appreciate, in perpetuity, at a rate equal to
5 the 30-day average yield on 30-year Treasury securities, as of February 16, 2016.⁷⁰

6

7 As discussed below, reasonable changes to those assumptions produce expected market
8 returns that are far more consistent with historical experience than Mr. Garrett's 9.03
9 percent projection and, therefore, produce more reasonable ROE estimates.

10 **Q. Do you have any other observations regarding Mr. Garrett's assumed first-stage**
11 **growth rate?**

12 A. Yes. Although Mr. Garrett's model is intended to be a forward-looking measure of the
13 Implied Risk Premium, his first-stage growth rate is based on historical data. An
14 alternative approach would be to use projected earnings growth rates for the companies in
15 the Index, and calculate the market capitalization weighted average; that method would
16 be consistent with the analysts' consensus growth rates included in Mr. Garrett's
17 Constant Growth DCF model. One method of doing so is to apply the weighted average
18 growth rates included in the expected market return component of the CAPM analysis
19 provided in my Direct Testimony. The average of the two sources of growth (*i.e.*,
20 Bloomberg and Value Line) is 10.59 percent. Substituting that estimate for Mr. Garrett's

⁷⁰ Responsive Testimony of David J. Garrett, at 65-68; *See*, also, Mr. Garrett's "D. Garrett Cost of Capital Workpapers". The model also assumes that all payments are received at year-end, rather than during the course of the year. That assumption also tends to under-state the Implied Risk Premium.

1 first-stage growth produces an expected market return of 9.93 percent, and an Implied
2 Equity Risk Premium of 7.16 percent.⁷¹

3 **Q. Why did the Implied Equity Risk Premium increase by only 90 basis points (from**
4 **6.26 percent to 7.16 percent) when the first-stage growth rate increased by 333 basis**
5 **points (from 7.26 percent to 10.59 percent)?**

6 A. Because Mr. Garrett's model assumes that the first stage lasts for five years (and the
7 terminal stage is perpetual), the results are quite sensitive to changes in the assumed
8 terminal growth rate. To put that effect in perspective, the terminal value (which is
9 directly related to the terminal growth rate) represents approximately 75.00 percent of the
10 "Intrinsic Value".⁷²

11 **Q. How did Mr. Garrett develop his assumed terminal growth rate?**

12 A. Before discussing his method, it is important to recall that the terminal growth rate
13 represents investors' expectations of the rate at which the broad stock market will grow,
14 in perpetuity, beginning in 2020. Mr. Garrett assumes that terminal growth is best
15 measured by the average yield on thirty-year Treasury securities over the thirty days
16 ended February 16, 2016. That is, Mr. Garrett assumes that a sensible measure of
17 expected growth beginning in 2020, and extending indefinitely into the future, is the
18 average thirty-year Treasury yield during February 2016.

⁷¹ See, Exhibit RBH-14R.

⁷² See, Exhibit RBH-14R. Please note that regardless of the assumed first and terminal-stage growth rates, the terminal stage consistently represents approximately 75.00 percent of the Intrinsic Value.

1 **Q. Do you agree with Mr. Garrett's assumption?**

2 A. No, I do not. I recognize that Mr. Garrett followed the approach described in Dr.
3 Damodaran's method. But it is important to recognize that Dr. Damodaran refers to that
4 as a "default" assumption.⁷³ In terms of historical experience, which Mr. Garrett finds
5 relevant since he applied some weight to the historical MRP, over the long-term the
6 broad economy has grown at a long-term compound average growth rate of
7 approximately 6.20 percent.⁷⁴ Considered from another perspective, Morningstar reports
8 the long-term rate of capital appreciation on Large Company stocks to be 7.70 percent.⁷⁵

9
10 Although he believes that historical data has some relevance, Mr. Garrett has not
11 explained why growth beginning five years in the future, and extending in perpetuity,
12 will be less than one-half of long-term historical growth. Moreover, assuming long-term
13 inflation will be approximately 2.00 percent,⁷⁶ Mr. Garrett assumes that real growth will
14 be approximately 0.75 percent, again in perpetuity.⁷⁷ That is, Mr. Garrett assumes that in
15 the long run real growth will be less than one-third of historical real growth. Nowhere in
16 his testimony, however, has Mr. Garrett explained the fundamental, systemic changes
17 that would so dramatically reduce long-term economic growth.

⁷³ In his model, Dr. Damodaran suggests that the assumed terminal growth rate could be lower, still.

⁷⁴ Source: Bureau of Economic Analysis. Data includes the years 1929 to 2014.

⁷⁵ Morningstar SBBI Presentation, Morningstar Stocks, Bonds, Bills, and Inflation, 1926-2015.

⁷⁶ For example, in line with the Federal Reserve's target rate of inflation.

⁷⁷ $0.75\% = [(1.0277/1.02)-1]$. Please note that the long-term historical average rate of inflation, measured by the difference between real and nominal GDP growth, has been approximately 2.90 percent, which would imply perpetual negative real growth.

1 **Q. Are there other reasons why the 30-day average Treasury yield as of February 16,**
2 **2016 may not be a reasonable estimate of expected long-term growth as of 2020?**

3 A. Yes. Even if we assume that, fundamentally, the current 30-year Treasury yield is a
4 meaningful estimate of future expected long-term growth, it is important to keep in mind
5 that the value of (and therefore, the yield on) Treasury securities continues to be
6 influenced by the Federal Reserve's monetary policy. As noted in my Direct Testimony,
7 securities (including Treasury bonds) bought by the Federal Reserve increased from
8 slightly more than 3.00 percent of Growth Domestic Product ("GDP") in 2008, to over
9 23.00 percent of GDP in 2015.⁷⁸ The policy of Quantitative Easing under which those
10 securities were acquired by the Federal Reserve was meant to put downward pressure on
11 long-term interest rates.⁷⁹

12
13 Although the Federal Reserve suspended its purchases of long-dated securities, it still
14 holds over \$4 trillion of those assets on its balance sheet⁸⁰, and continues to put
15 downward pressure on interest rates. As the Federal Reserve proceeds with policy
16 "normalization" its balance sheet will be unwound, creating a fundamentally different
17 market environment than currently exists. Mr. Garrett's approach, however, assumes that
18 the economic and capital market conditions underlying the 30-year Treasury yield in
19 February 2016 are fundamentally connected to economic conditions beginning in 2020,
20 and extending indefinitely. Again, nowhere has Mr. Garrett explained why that might be
21 a reasonable assumption.

⁷⁸ Direct Testimony of Robert B. Hevert, at 49.

⁷⁹ *Ibid.* Although the Federal Reserve has begun its process of price normalization, it has not yet unwound the practices put on its balance sheet as a result of Quantitative Easing.

⁸⁰ Federal Reserve Statistical Release, H.4.1, March 31, 2016.

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Lastly, if Mr. Garrett chooses to establish his long-term growth estimate by reference to long-term Treasury yields, he could instead look to the projected 30-year Treasury yield as of the year 2020. That yield, as provided by Blue Chip Financial Forecasts, is 4.80 percent.⁸¹

Q. Have you adjusted Mr. Garrett’s Implied Equity Risk Premium model to reflect changes to the concerns discussed above?

A. Yes, I have. As shown in Exhibit RBH-14R, I adjusted Mr. Garrett’s Implied Equity Risk Premium by (1) changing the first-stage growth rate to reflect analysts’ earnings growth rate assumptions for the S&P 500 Index; (2) changing the terminal growth rate to 4.80 percent (that is, equal to the *Blue Chip* projected 30-year Treasury yield as of 2020); and (3) changing both the first-stage growth rate and the terminal growth rate.⁸² The cumulative effect of those changes is to increase the expected market return from 9.03 percent to 11.50 percent; the Implied Equity Risk Premium increased from 6.26 percent to 8.73 percent (*see* Table 4, below). Lastly, assuming that the future growth in the Index will equal the long-term historical average capital appreciation rate,⁸³ the expected market return and Implied Risk Premium increase to 13.02 percent, and 10.25 percent, respectively.

⁸¹ *Blue Chip Financial Forecast*, December 1, 2015, at 14.
⁸² Please note that changing the terminal growth required a change to Mr. Garrett’s calculation of the terminal value. My change, however, is consistent with the formula provided in Dr. Damodaran’s model.
⁸³ That is, the rate of growth in the value of the overall stock market.

**Table 4: Adjustments to
Mr. Garrett's Implied Risk Premium Calculation⁸⁴**

	Market Return	Implied Equity Risk Premium
As Filed	9.03%	6.26%
First Stage Growth at Analysts' Projections	9.93%	7.16%
Long-Term Growth at Blue Chip Projected Treasury Yield	11.50%	8.73%
Long-Term Growth at Historical Capital Appreciation Rate	13.02%	10.25%

3

4 **Q. Please briefly summarize your response to Mr. Garrett's Implied Equity Risk**
5 **Premium calculation.**

6 A. Mr. Garrett's calculation, which represents 60.00 percent of his Market Risk Premium
7 estimate, is premised on rather tenuous assumptions. A small set of very reasonable
8 adjustments to Mr. Garrett's model produces a market return estimate that is far more
9 consistent with the historical experience that he considers relevant.

10 **Q. At pages 97 and 98 of his testimony, Mr. Garrett criticizes your method of**
11 **calculating the expected market return by pointing to a handful of instances in**
12 **which the actual growth rate fell below the projected growth rate. What is your**
13 **response to Mr. Garrett on that point?**

14 A. The fact that actual growth rates differed from projections for ten specific companies
15 from a group of 500 is not the principal issue.⁸⁵ The salient points are twofold: (1)
16 investors rely on analysts' growth rate projections to frame their investment decisions;

⁸⁴ See Exhibit RBH-14R.

⁸⁵ Mr. Garrett's sample was ten of 500 companies.

1 and (2) because we are estimating the market return, it is the expected return on 500
2 companies that matters.

3
4 As to the first point, Mr. Garrett has not shown that investors do not rely on analysts'
5 projections; he certainly has not shown that they would find his 8.00 percent expected
6 market return more reliable than the cumulative estimates of the many analysts that
7 follow the companies comprising the S&P 500. Regarding the second point, Mr. Garrett
8 fails to point out that the expected market return derived from the full analysis of 500
9 companies was 12.77 percent.⁸⁶ According to Morningstar, the average annual total
10 return on large company stocks from 2011 to 2015 was 13.11 percent.⁸⁷ If anything, the
11 approach somewhat under-estimated the total market return. But that 34 basis point
12 difference (13.11 percent less 12.77 percent) is considerably smaller than the 511 basis
13 point under-estimation implied by Mr. Garrett's 8.00 percent expected market return.

14 **Q. Given that Mr. Garrett finds your approach to be "inferior" to his methods,⁸⁸ and**
15 **knowing that he relies on historical data in other aspects of his analyses, have you**
16 **considered the reasonableness of your and Mr. Garrett's Market Risk Premium**
17 **estimates relative to historical experience?**

18 A. Yes, I have. I first gathered the annual Market Risk Premia reported by Morningstar, and
19 produced a histogram of the observations (recall that Mr. Garrett includes historical data
20 among the methods he uses to estimate the Market Risk Premium). The results of that
21 analysis, which are presented in Chart 7, demonstrate that MRPs of at least 10.32 percent

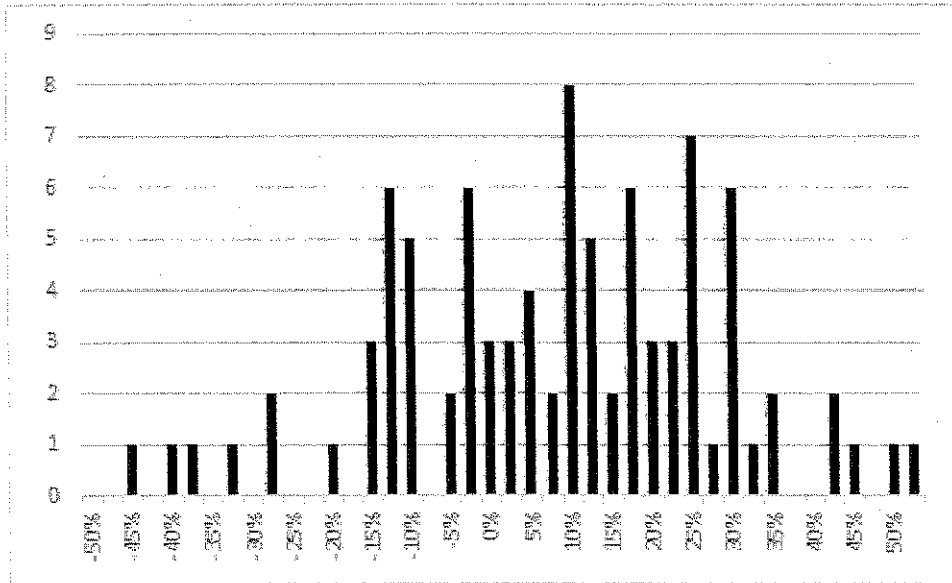
⁸⁶ Cause No. PUD 201100087, Direct Testimony of Robert B. Hevert, Exhibit RBH-4, Page 2 of 7.

⁸⁷ *Morningstar Stocks, Bonds, Bills, and Inflation 1926-2015*; Morningstar SBBI Appendix A Tables.

⁸⁸ Responsive Testimony of David J. Garrett, at 102.

1 (the high end of the range of the MRP estimates in my Direct Testimony) will occur
2 approximately half of the time. Mr. Garrett's estimate, however, occurred quite
3 infrequently.

4 **Chart 7: Frequency Distribution of Observed Market Risk Premia,**
5 **1926 - 2015**



6
7 **Q. What are your conclusions regarding Mr. Garrett's CAPM analysis?**

8 A. In my view, Mr. Garrett's view that his 5.85 percent CAPM result has any analytical
9 meaning is misplaced on its face, but more importantly points out the difficulty in
10 applying financial models without giving due consideration to the reasonableness of the
11 inputs, assumptions, and results.

1 Lastly, correcting Mr. Garrett's CAPM analysis to use the Revised Market Risk Premium
2 estimates from Table 4 (above) and only the Value Line Beta coefficients, results in a
3 mean estimate of 10.05 percent.⁸⁹

D. Application of the Comparable Earnings Model

4 **Q. Please briefly summarize Mr. Garrett's Comparable Earnings Model.**

5 A. Although Mr. Garrett acknowledges that the Comparable Earnings Model can be used on
6 the same proxy group of utility companies as applied in the DCF and CAPM analyses, he
7 concludes that the only fundamentally sound way to conduct the analysis would be to
8 consider the actual returns of a group of comparable unregulated firms.⁹⁰ However, Mr.
9 Garret concludes that this is "infeasible" because competitive firms "are much more risky
10 than utilities."⁹¹ Mr. Garrett then observes that there are "more than 3,600 riskier firms
11 [relative to utilities] around the country with an average return on equity of less than 2.0
12 percent."⁹²

13 **Q. What is your response to Mr. Garrett's observation that certain industries have**
14 **earned 2.00 percent, or less, on their equity even though they face greater risks than**
15 **the Company?**

16 A. Mr. Garrett points to those results, which are included in his Exhibit DG 1-17, to
17 conclude that "the shareholders of these firms have assumed more risk than the
18 Company's shareholders, but have nonetheless received smaller returns." There are,
19 however, important observations that Mr. Garrett does not make. For example, Mr.

⁸⁹ Exhibit RBH-31R.

⁹⁰ Responsive Testimony of David J. Garrett, at 71.

⁹¹ *Ibid.*, at 73.

⁹² *Ibid.*, at 74 [clarification added].

1 Garrett fails to point out that many firms earned returns well in excess of 10.00 percent,
2 which is the highest return he includes in Exhibit DG 1-17. In fact, of the 96 “Industries”
3 included in the data underlying Exhibit DG 1-17, 60 had returns greater than 10.00
4 percent, and 21 Industries had returns greater than 20.00 percent.⁹³ Mr. Garrett’s
5 presentation therefore seems to be rather one-sided.

6
7 Looking to the market as a whole, from 1990 through 2015 the average annual return on
8 common equity for the firms in the S&P 500 was 13.03 percent. That average is equal to
9 the average expected market return presented in Exhibit RBH-4R to my Rebuttal
10 Testimony. As such, do not agree that Mr. Garrett’s Exhibit DG 1-17 indicates that my
11 recommended ROE is inconsistent with market data.

12 **Q. Do you agree with Mr. Garrett’s application of the Comparable Earnings Model?**

13 A. No, I do not. Achieved historical accounting-based returns over the past five years do not
14 provide a reasonable measure of forward-looking, investor-required returns. Since Mr.
15 Garrett chose not to rely on his Comparable Earnings Model’s estimate, it appears that
16 he, too, questions the model’s relevance in this proceeding. Nonetheless, if the point of
17 Mr. Garrett’s analysis is to provide a review of comparable returns available to
18 companies with similar risk profiles, it is instructive to look at the most recently
19 authorized ROEs for the operating electric utilities owned by Mr. Garrett’s proxy
20 companies. As shown in Exhibit RBH-16R, the average allowed ROE is 10.06 percent.

⁹³ Source: http://www.stern.nyu.edu/~adamodar/New_Home_Page/datafile/variable.htm

E. Bond Yield Plus Risk Premium Analysis

1 **Q. Does Mr. Garrett agree with your application of the Bond Yield Plus Risk Premium**
2 **analysis?**

3 A. No, he does not. Mr. Garrett defines the Equity Risk Premium as “the expected return on
4 the market less the risk-free rate.”⁹⁴ Mr. Garrett disagrees with the use of authorized
5 returns in the Bond Yield Plus Risk Premium analysis because he believes they “do not
6 affect the [equity risk premium].” Mr. Garrett further argues that the Equity Risk
7 Premium “is a function of market-driven forces,” and cannot be “influenced by the
8 decisions of a utility commission” or “by the decisions of any single company.”⁹⁵

9 **Q. What is your response to Mr. Garrett on those points?**

10 A. I disagree. As an initial matter, Mr. Garrett incorrectly equates the Market Risk Premium
11 with the Equity Risk Premium. As we have applied it in our CAPM analyses, the Market
12 Risk Premium is the difference between the expected market return and the risk-free rate.
13 The Equity Risk Premium, on the other hand, represents the difference between the return
14 on a specific security and a benchmark bond yield. As noted in my Direct Testimony,
15 risk premium approaches differ from the CAPM in that they estimate the Cost of Equity
16 as the sum of the Equity Risk Premium and the yield on a particular class of bond.⁹⁶ If
17 the Market Risk Premium were used for that purpose, the result would be the estimated
18 market return, not market-required Return on Equity for a given company (such as
19 OG&E). As such, whereas it is appropriate to calculate the Market Risk Premium for use

⁹⁴ Responsive Testimony of David J. Garrett, at 107.

⁹⁵ *Ibid.*, at 107-108.

⁹⁶ Direct Testimony of Robert B. Hevert, at 31.

1 in the CAPM, it would be inappropriate to do so in the Bond Yield Plus Risk Premium
2 approach.

3
4 Second, as noted earlier, authorized returns reflect the same type of market-based
5 analyses that are at issue in this proceeding. Given that authorized returns are publicly
6 available, it is difficult to imagine that such data is not reflected, at least to some degree,
7 in investors' return expectations and requirements. Consequently, it is reasonable to
8 assume that over time, authorized returns are a reasonable (although not the only)
9 measure of investor-required returns. Therefore, I continue to rely on the Bond Yield
10 Plus Risk Premium analysis.

F. Business Risk

11 **Q. Do you agree with Mr. Garrett's position that firm-specific risks should not be**
12 **considered when determining the Company's required return?**

13 A. No, I do not. Mr. Garrett's position is based on his observation that the CAPM assumes
14 that investors are only compensated for the non-diversifiable or "systematic risk".
15 Although I agree with that observation, it is important to recognize that an underlying
16 assumption of the CAPM is that investors are risk-averse and require additional
17 compensation for increased risk. It also is the case that like other methods, the CAPM
18 produces a range of results. To the extent that investors consider factors such as the need
19 to fund substantial future capital expenditures in framing their return requirements, I
20 believe those risks should be taken into account when determining where the required
21 ROE falls within the range of empirical estimates.

1 **Q. Do you agree with Mr. Garrett's position that the mean Beta coefficient is a**
2 **sufficient measure of business risk that there is no need for qualitative**
3 **assessments?**⁹⁷

4 A. No, I do not. For example, the Beta coefficients included in Mr. Garrett's CAPM
5 analysis range from 0.198 to 0.850.⁹⁸ That range implies a 367 basis point difference in
6 Mr. Garrett's CAPM-based Cost of Equity estimates.⁹⁹ It also is instructive to review the
7 adjusted R-squared associated with the Beta regression analyses provided in Mr. Garrett's
8 Exhibit DG-1-10.¹⁰⁰ Those values range from -0.007 to 0.167, and average 0.061
9 indicating that on average, factors other than the market return (the one variable in the
10 Beta calculation) explain more than 90.00 percent of Mr. Garrett's (raw) Beta
11 coefficients.

12 **Q. What is your response to Mr. Garrett's observation that as defensive firms, utilities**
13 **"are relatively insulated from market conditions"?**¹⁰¹

14 A. If Mr. Garrett's point is that in general, utilities are lower-Beta securities than the overall
15 market, I agree. It is important to bear in mind, however, that not even low-Beta
16 securities such as regulated utilities are unaffected by market conditions. From the
17 beginning of 2008 until the recent financial crisis' market low on March 9, 2009, for
18 example, the overall market lost approximately 53.25 percent of its value, and Mr.

⁹⁷ Responsive Testimony of David J. Garrett, at 108-109.

⁹⁸ *Ibid.*, at Exhibit DG-1-14.

⁹⁹ The Equity Risk Premium = Beta x MRP. $0.198 \times 5.62\% = 1.11\%$; $0.850 \times 5.62\% = 4.78\%$; $4.78\% - 1.11\% = 3.67\%$.

¹⁰⁰ R-squared is a measure of the degree to which the variation in the dependent variable is explained by variation in the independent variable.

¹⁰¹ Responsive Testimony of David J. Garrett, at 33-34.

1 Garrett's proxy group (measured as an index) lost 44.85 percent of its value.¹⁰² Although
2 less than the market as a whole, the defensive nature of utilities did not shield the group
3 from losing value; a nearly 45.00 percent annual loss is significant by any measure.
4

5 In a similar vein, in late 2008 when market volatility spiked (the VIX moved toward
6 60.00 and higher from its historical average of approximately 20.00), the correlation in
7 returns between Mr. Garrett's proxy group and the overall market exceeded 90.00
8 percent.¹⁰³ That is, during that period of heightened market instability, the "defensive"
9 nature of utility stocks did not differentiate them from the market.

G. Flotation Costs

10 **Q. Did Mr. Garrett address the issue of flotation costs in his testimony?**

11 A. Yes. Mr. Garrett reasons that flotation costs for stock issuances are not out-of-pocket
12 costs, and that investors have already accounted for flotation costs when making a
13 decision to invest in a company's shares at a given market price. As such, he does not
14 believe it is appropriate to reflect flotation costs in the ROE.

15 **Q. What is your response to Mr. Garrett regarding the need to recover flotation costs?**

16 A. As to Mr. Garrett's observation that underwriter fees are not "out-of-pocket" expenses,¹⁰⁴
17 I view that to be a distinction without a meaningful difference. Whether paid directly or
18 indirectly via an underwriting discount, the cost results in net proceeds that are less than
19 the gross proceeds. The salient point is that issuance costs were incurred when raising

¹⁰² Source: SNL Financial.

¹⁰³ *Ibid.*

¹⁰⁴ Responsive Testimony of David J. Garrett, at 113.

1 equity capital. Absent a recovery of those costs, the ROE should be adjusted to reflect
2 that deficiency (which will persist in perpetuity).

3
4 I have provided an illustrative example of the effect of flotation costs on the ROE in
5 Exhibit RBH-17R.¹⁰⁵ As shown in that exhibit, due to the effect of flotation costs, an
6 authorized return of 10.39 percent would be required to realize an ROE of 10.25 percent
7 (*i.e.*, a 14 basis point flotation cost adjustment). If flotation costs are not recovered, the
8 growth rate falls and the ROE decreases to 10.11 percent (*i.e.*, below the required
9 return).¹⁰⁶

10 **Q. Is the fact that investors are aware of equity issuance costs when they decide to**
11 **purchase stock relevant to the determination of the appropriate compensation for**
12 **those costs?**¹⁰⁷

13 A. No, it is not. Although Mr. Garrett suggests that current prices account for flotation
14 costs, he has provided no explanation as to how market prices compensate shareholders
15 for flotation costs or any analyses to support his position. The point is that common
16 stock is closely analogous to long-term debt, both in the sense that its purpose is to
17 provide funding for long-term investments that are part of rate base, and that it remains a
18 part of the utility's operations for long periods of time. Flotation costs are a legitimate
19 part of the costs of the utility each year after the issuance of common stock, just as the

¹⁰⁵ This example is based on an analysis performed by Dr. Roger Morin. See, Roger A. Morin, New Regulatory Finance, Public Utility Reports, Inc., 2006, at 330-332.

¹⁰⁶ Exhibit RBH-17R is provided for illustrative purposes only. I have not relied on the results of the analysis in determining my recommended ROE and range.

¹⁰⁷ Responsive Testimony of David J. Garrett, at 114.

1 issuance expenses of long-term debt are legitimate parts of the utility's costs in
2 succeeding years.

H. Capital Structure

3 **Q. Please provide a brief overview of Mr. Garrett's analyses and conclusions regarding**
4 **the Company's capital structure.**

5 A. Mr. Garrett believes that, based on his "extensive, technical, and objective analysis to
6 estimate the Company's optimal capital structure", the Company's capital structure
7 should include approximately 40.00 percent equity, and 60.00 percent debt.¹⁰⁸ Mr.
8 Garrett argues that based on his analyses, the Weighted Average Cost of Capital
9 ("WACC") for utilities such as OG&E is minimized when the capital structure includes
10 62.00 percent debt.¹⁰⁹ Nonetheless, Mr. Garrett recommends the Company's requested
11 equity ratio of 53.31 percent in this case.¹¹⁰

12 **Q. Before addressing his analysis of the "optimal" capital structure, do you agree with**
13 **Mr. Garrett's conclusion that a 53.31 percent equity ratio is unreasonable?**

14 A. No, I do not. One reasonable means of assessing the Company's proposed capital
15 structure is to consider observable and relevant benchmarks such as the capital structures
16 in place at the proxy companies, or the equity ratios authorized for similar utilities.¹¹¹ As
17 noted in my Direct Testimony, the proposed 53.31 percent equity ratio is consistent with
18 the range of equity ratios in place at the electric operating utility subsidiaries held within

¹⁰⁸ *Ibid.*, at 115.

¹⁰⁹ *Ibid.*, at 90.

¹¹⁰ *Ibid.*, at 118.

¹¹¹ As Mr. Garrett notes, regulatory commissions "have a duty to impute a proper capital structure." Responsive Testimony of David J. Garrett, at 84.

1 the proxy group.¹¹² Consequently, I believe the Company's proposed 53.31 percent
2 equity ratio is reasonable. Mr. Garrett's "optimal" capital structure, on the other hand,
3 would significantly increase the Company's financial risk relative to its peers.

4 **Q. Please briefly explain the concept of "financial risk", and how it relates to the**
5 **capital structure.**

6 A. In general, "financial risk" represents the risk that a company may not have adequate
7 cash flows to meet its financial obligations, and is a function of the percentage of debt (or
8 financial leverage) in its capital structure. In that regard, as the percentage of debt in the
9 capital structure increases, so do the fixed obligations for the repayment of that debt.
10 Consequently, as the degree of financial leverage increases, the risk of financial distress
11 (*i.e.*, financial risk) also increases. Since the capital structure can affect the subject
12 company's overall level of risk, it is an important consideration in establishing a just and
13 reasonable Return on Equity.

14 **Q. Is financial risk, and the implications of that risk, well understood by the financial**
15 **community?**

16 A. Yes, it is. As part of its rating methodology, Moody's assigns a 40.00 percent weight to
17 measures of financial strength and liquidity.¹¹³ Specifically, Moody's notes:

18 Financial strength, including the ability to service debt and provide a
19 return to shareholders, is necessary for a utility to attract capital at a
20 reasonable cost in order to invest in its generation, transmission and
21 distribution assets, so that the utility can fulfill its service obligations at a
22 reasonable cost to rate-payers.¹¹⁴

¹¹² See Direct Testimony of Robert B. Hevert, at 55.

¹¹³ See, *Rating Methodology, Regulated Electric and Gas Utilities*, Moody's Investors Service, December 23, 2013, at 6.

¹¹⁴ *Ibid.*, at 22.

1 Similarly, S&P considers both business and financial risk in determining a company's
2 credit rating. S&P assesses a company's financial risk using the following criteria:

3 The financial risk profile is the outcome of decisions that management
4 makes in the context of its business risk profile and its financial risk
5 tolerances. This includes decisions about the manner in which
6 management seeks funding for the company and how it constructs its
7 balance sheet. It also reflects the relationship of the cash flows the
8 organization can achieve, given its business risk profile, to the company's
9 financial obligations. The criteria use cash flow/leverage analysis to
10 determine a corporate issuer's financial risk profile assessment.¹¹⁵

11 **Q. Did Mr. Garrett review actual capital structures for utilities such as OG&E?**

12 A. No, he did not. He concludes that such a review is "oversimplified and insufficient"
13 because: (1) utilities do not have a financial incentive to operate at the optimal capital
14 structure; (2) the optimal capital structure is unique to each firm; and (3) the actual
15 capital structures may not have been approved by the presiding regulatory commission.
16 Mr. Garrett reasons that comparisons to the practices of similarly situated utilities – such
17 as the proxy companies – therefore are inappropriate, and that his own analysis is the
18 better alternative.¹¹⁶ In effect, Mr. Garrett has substituted his judgment for those of the
19 experienced professionals who raise capital for utility companies.

20 **Q. Before turning to his particular analysis, what is your response to Mr. Garrett's**
21 **position that the actual capital structures in place at other utilities are of limited**
22 **value in assessing OG&E's proposed capital structure?**

23 A. I disagree. In my practical experience raising capital for a publicly traded utility,
24 companies are financed in light of the risks and funding requirements associated with
25 their operations. Although no one utility is a perfect substitute for another, they do share

¹¹⁵ *Corporate Methodology*, Standard & Poor's, November 19, 2013, at 3.

¹¹⁶ Responsive Testimony of David J. Garrett, at 83-85.

1 certain characteristics that influence their capitalization. Because vertically integrated
2 electric utilities finance similar types of assets (electric generation, transmission and
3 distribution infrastructure), and must do so regardless of prevailing market conditions, it
4 is reasonable to expect those companies to have very comparable financing practices.

5
6 A common utility financing practice, sometimes referred to as “maturity matching”,
7 involves matching the lives of the assets being financed with the maturity of the securities
8 issued to finance those assets. In practice, the weighted average maturity of outstanding
9 long-term capital is matched with the expected life of the underlying assets, such that the
10 income produced from the assets over its life can cover the debt service payments used to
11 finance the asset. As noted by Brigham and Houston, “[t]his strategy minimizes the risk
12 that the firm will be unable to pay off its maturing obligations.”¹¹⁷

13
14 A variant to maturity matching calls for matching the duration of assets being funded
15 with the weighted average duration of the financing securities. As with maturity
16 matching, failure to do so exposes the company and its customers to significant interest
17 rate and refinancing risk. Because common equity is perpetual, it has a relatively long
18 duration.¹¹⁸ Exhibit RBH-18R demonstrates that for Mr. Garrett’s proxy group, the
19 average equity duration is approximately 27.93 years. Because the duration of debt

¹¹⁷ Brigham, Eugene F. and Joel F. Houston, *Fundamentals of Financial Management, Concise 4th Ed.*, Thomson South-Western, 2004, at 574.

¹¹⁸ In finance, “duration” (whether for bonds or equity) typically refers to the present value weighted time to receive the security’s cash flows. In terms of its practical application, duration is a measure of the percentage change in the market price of a given security in response to a change in the implied long-term return of that security. A common financing practice is to match the weighted average duration of the securities in the capital structure with the duration of the assets being financed. *See* Cohen, Zinbarg and Zeikel, *Investment Analysis and Portfolio Management*, Irwin, 5th, Ed., 1987, at 450-452.

1 typically is less than that of common equity, it is important to have a meaningful
2 proportion of equity in the capital structure to extend the duration of the capital structure.
3 Mr. Garrett's proposed "optimal" capital structure, however, would shorten the average
4 duration, frustrate the ability to match durations, and increase the Company's financing,
5 and financial, risk.

6
7 Given the long-lived nature of utility assets, and in light of their need to access capital
8 when and as needed, it is not surprising that vertically integrated electric utilities are
9 financed in a similar manner. Nor is it surprising that authorized equity ratios exceed Mr.
10 Garrett's view of what is "optimal", or that Moody's considers utility equity ratios of
11 40.00 percent to be associated with below investment grade credits. Aside from his
12 observation that no two utilities are identical, Mr. Garrett has provided no reason why the
13 Company should so radically depart from the common and prudent financing practices in
14 place among its peers, and expose its investors and ratepayers to significantly greater
15 financial, and financing risk.

16 **Q. In your view, is an "optimal" capital structure defined only by reference to**
17 **minimizing financing costs?**

18 A. No. In my experience, capital structure optimization recognizes that there are numerous
19 constraints associated with financing decisions and understands that financing costs go
20 beyond coupon rates. As a practical matter, financing constraints are dynamic in nature,
21 in that they continually change in response to market conditions. A very visible example
22 would be the reaction of utilities to the credit constraints experienced during the 2008
23 market downturn. As Mr. Garrett is aware, the U.S. capital markets experienced

1 significant turmoil in 2008 and 2009, and those companies without preexisting and/or
2 contractually obligated sources of liquidity faced either onerous financing terms, or the
3 potential of not being able to access funds at all. Had those companies maintained a
4 60.00 percent debt ratio, it is not clear that they would have been able to draw on the
5 credit facilities needed to maintain financial liquidity, or issue the long-term securities
6 needed to fund rate base additions.

7
8 In summary, the definition and realization of an “optimal” capital structure is far more
9 complex than Mr. Garrett’s method assumes. But, because other utilities face the same
10 requirements and constraints, it is reasonable to assume that we can observe the industry-
11 standard view of optimality in the context of actual capital structures.

12 **Q. Please briefly summarize the analysis by which Mr. Garrett developed his “optimal”**
13 **capital structure.**

14 A. Mr. Garrett’s analysis focuses on the effect of increased proportions of debt on both the
15 Cost of Equity and the cost of debt. His analysis is intended to find the point at which the
16 after-tax Weighted Average Cost of Capital is minimized. To do so, Mr. Garrett relies on
17 (1) the Cost of Equity calculated using the Hamada Equation to adjust the Beta
18 coefficient of the CAPM, and (2) a cost of debt estimated by mapping bond ratings to *pro*
19 *forma* EBIT/Interest coverage ratios.¹¹⁹ Importantly, Mr. Garrett calculates EBIT/Interest
20 coverage ratios using the Company’s current cost of debt, rather than the implied
21 incremental cost of debt.

¹¹⁹ Responsive Testimony of David J. Garrett, at 85-90. EBIT = Earnings Before Interest and Taxes. The interest rates were based on adding credit spreads (based on January 2015 market data reported by Dr. Damodaran) to the risk-free rate.

1 Q. Do you have any concerns with Mr. Garrett's analysis?

2 A. Yes, I have several concerns with Mr. Garrett's approach, and with his assumptions.
3 First, Mr. Garrett's analysis assumes changes in bond ratings (and, therefore, debt costs)
4 associated with changes in the capital structure can be estimated based solely on the basis
5 of *pro forma* EBIT/Interest coverage ratios. Neither Moody's nor S&P, however, uses
6 that metric when assigning credit ratings. Nor do they give significant weight to interest
7 coverage ratios (*i.e.*, ratios with interest as a denominator) in general.¹²⁰

8
9 Second, Mr. Garrett's *pro forma* estimate relies on OG&E's current cost of debt to
10 calculate the EBIT/Interest ratio. That is, Mr. Garrett assumes the cost of debt does not
11 significantly increase with increases in financial leverage, because the coupon rate on
12 current debt (which is fixed for the term of the debt security) does not immediately
13 change.¹²¹ Because it largely ignores the fact that higher leverage will lead to
14 incrementally higher interest payments when the Company refinances debt, Mr. Garrett's
15 result is not the hypothetical minimal WACC.¹²² In essence, Mr. Garrett's analysis
16 suggests that because the Company has an embedded cost of debt based on the bond
17 rating associated with its historical capital structure, it can benefit in the near-term by
18 adding debt to its balance sheet.

¹²⁰ Moody's assigns 7.5% weight to interest coverage ratios; *see* Moody's Investor Service, *Rating Methodology: Regulated Electric and Gas Utilities*, December 23, 2013, at 24. S&P's does not include interest based metrics in the core credit ratios, although FFO/cash interest and EBITDA/interest are used as supplementary ratios, *see* Standard and Poor's, *Corporate Methodology* November 2013, at 335.

¹²¹ Because the price of traded debt will fall as it is seen as increasingly risky, the yield on that debt will increase.

¹²² Mr. Garrett's approach also ignores potential financial harm to existing bond holders from the use of increased leverage. Increased financial leverage would lead to incrementally higher financial risk and therefore a higher required return (yield-to-maturity) which would decrease the value of the Company's current bonds (the value of bonds are inversely related to their required return).

1 Q. Are the bond ratings Mr. Garrett assigns based on his *pro forma* EBIT/Interest
2 coverage ratio calculations consistent with Moody's rating assignments for the
3 assumed debt ratios?

4 A. No, they are not. As shown in Table 5, Moody's reports benchmark rating guidelines for
5 debt to capitalization ratios as follows:¹²³

6 **Table 5: Moody's Debt/Capitalization Rating Assignment Ranges**

Rating:	AAA	Aa	A	Baa	Ba	B	Caa
Standard Grid	<25%	25-35%	35-45%	45-55%	55-65%	65-75%	≥75%
Low Business Risk Grid	<29%	29-40%	40-50%	50-59%	59-67%	67-75%	≥75%

7
8 Mr. Garrett's analysis assumes a 60.00 percent debt ratio would be associated with a Baa
9 rating. However, Moody's rating guidelines indicate that a 60.00 percent debt ratio
10 would indicate credit ratings of Ba (that is, two letter grades lower than the Company's
11 current rating), depending on the risk rating assigned to the utility. Importantly, that
12 rating is below investment grade. That assumption directly contradicts Mr. Garrett's
13 screening criterion requiring proxy companies to have an investment grade rating from
14 Moody's.¹²⁴

¹²³ See Moody's Investor Service, *Rating Methodology: Regulated Electric and Gas Utilities*, December 23, 2013, at 24.

¹²⁴ Responsive Testimony of David J. Garrett, at 18.

1 **Q. Have you estimated the effect of adjusting the bond ratings in Mr. Garrett's analysis**
2 **to reflect the ratings provided in Moody's guidelines?**

3 A. Yes, I have. Using the workpaper Mr. Garrett provided for Exhibit DG-1-19, I replaced
4 the interest rate coverage ratio analysis with a direct bond rating assignment using the
5 Moody's credit rating guidelines for debt capitalization in Table 5 (above). I then found
6 the corresponding interest rate for each bond rating using the table Mr. Garrett provided
7 in his exhibit.¹²⁵ As shown in Exhibit RBH-19R, that analysis results in an optimal
8 capital structure of 45.00 percent to 50.00 percent debt and 50.00 percent to 55.00 percent
9 equity. As also shown in Exhibit RBH-19R, making additional adjustments to correct
10 Mr. Garrett's after-tax cost of debt calculation and updating his Equity Risk Premium to
11 10.35 percent (the average of my updated *ex-ante* MRP estimates) suggests an optimal
12 capital structure of approximately 60.00 percent equity and 40.00 percent debt.

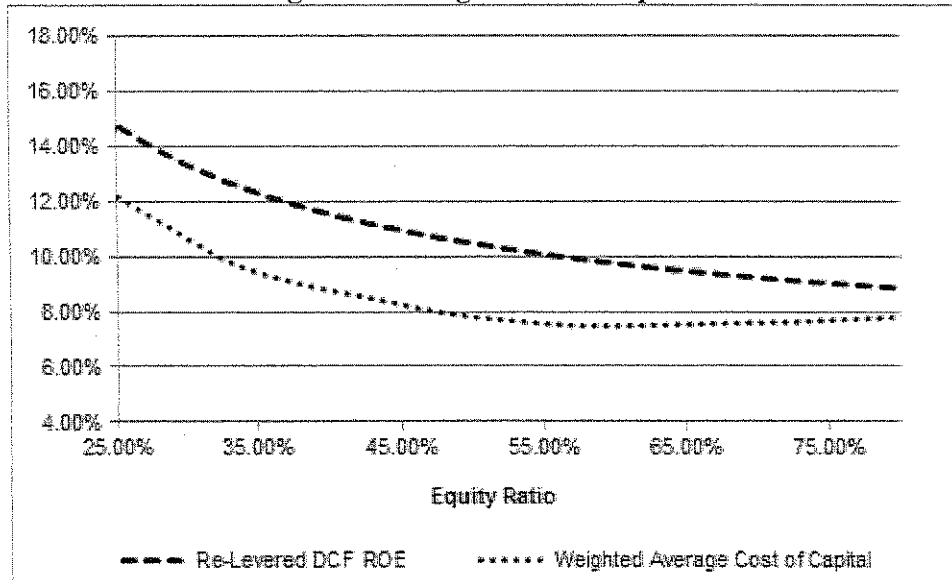
13 **Q. Have you performed an alternative analysis to estimate the effect of increasing**
14 **financial leverage on the Company's Weighted Average Cost of Capital?**

15 A. Yes, I performed an additional analysis using the Modigliani-Miller approach, which
16 adjusts DCF model results for changes in financial leverage. To limit the scope of
17 differences between the two approaches, I relied on the interest rate table provided in
18 Exhibit DG-1-19, and assumed that rates transition in a linear fashion between credit
19 ratings. As shown in Chart 8 below (*see* also Exhibit RBH-20R), the results of my
20 analysis indicate the equity ratio that produces the lowest overall weighted cost of capital
21 is approximately 58.00 percent, which is far more in line with industry practice. It also is

¹²⁵ When a debt ratio was on the border of two ratings categories, I included both ratings (e.g., a 45.00 percent debt ratio equals a A/Baa rating) and used the average of the two corresponding the interest rates.

1 generally consistent with the results of Mr. Garrett's approach after updating bond rating
2 assignments and the MRP estimate.

3 **Chart 8: Leverage Effect, the Cost of Equity and the**
4 **Weighted Average Cost of Capital¹²⁶**



5
6 Please note that although the Modigliani-Miller and Hamada adjustments may be used to
7 generally measure the magnitude of the effect of incremental increases in leverage on the
8 Cost of Equity, it is important to recognize the complexity and the dynamic nature of the
9 relationship. It also is important to keep in mind, as discussed earlier, that an "optimal"
10 capital structure must consider numerous constraints associated with financing decisions.
11 Nonetheless, the analytical results are consistent with the proposition that the financial
12 leverage (that is the capital structure) and the Cost of Equity are inextricably related: As
13 financial leverage continues, so does the Cost of Equity.

¹²⁶ See Exhibit RBH-20R.

I. Cost of Debt

1 **Q. Please briefly summarize Mr. Garrett's position regarding the Company's Cost of**
2 **Debt.**

3 A. Mr. Garrett compares the Company's embedded Cost of Debt to both Public Service of
4 Oklahoma ("PSO"), and to the marginal cost of debt associated with A1/A+ rated
5 companies across all industry sectors. Based on those analyses, Mr. Garrett asserts that
6 OG&E's Cost of Debt is "remarkably high".¹²⁷

7 **Q. Do you agree with Mr. Garrett's assertion?**

8 A. No, Mr. Garrett's assertion is misplaced in at least two fundamental respects. First, in
9 Case No. PUD 201500208 I pointed out that in evaluating the Cost of Debt, I "reviewed
10 the prevailing yield on Bloomberg Fair Value Curves for A-rated and BBB-rated utility
11 debt concurrent with the date of issuance of the Company's debt instruments."¹²⁸ I did so
12 to assess whether the coupon rate at issuance was consistent with the market, at the time
13 of issuance. Because the two companies (PSO and OG&E) issued debt at different times
14 and for different maturities, it is inappropriate to compare one to the other. As noted
15 above, the appropriate basis of comparison is the coupon rate relative to the market at the
16 time of issuance.

17
18 As noted in its response to Attorney General Data Request 25-11, the Company asked me
19 to provide a similar analysis of OG&E's debt. As the Attachment to the Company's
20 response demonstrated (AG 25-11_Att), OG&E's weighted average rate is 5.71 percent,

¹²⁷ Responsive Testimony of David J. Garrett, at 79.

¹²⁸ Case No. PUD 201500208, Direct Testimony of Robert B. Hevert, at 64.

1 which falls somewhat below the midpoint of the Moody's Utility A and Baa yields.¹²⁹

2 On that basis, I conclude that the Company's Cost of Debt is reasonable.

3
4 Mr. Garrett argues that the Company's Cost of Debt should only be about 3.87 percent,
5 based on data presented in Exhibit DG 1-19 to his testimony. There are two basic
6 reasons that Mr. Garrett is incorrect. First, even if that 3.87 percent were a reasonable
7 estimate of the Company's marginal Cost of Debt, we are concerned with its embedded
8 Cost of Debt. That is, Mr. Garrett inappropriately compares the interest rate in the
9 current market to yields that prevailed, in some cases, nearly 20 years ago. As discussed
10 above, the proper comparison is the coupon rate on debt issued 20 years ago to the rates
11 that prevailed 20 years ago, not the rates that prevail today.

12
13 Second, Mr. Garrett's 3.87 percent marginal cost of debt is based on a spreadsheet
14 indicating that the credit spread for A1/A+ rated "large manufacturing", "smaller and
15 riskier", and "financial service" firms is 110 basis points.¹³⁰ But, the credit spreads for
16 Baa and A-rated utilities is considerably higher; from January through February 2016, the
17 average was about 205 basis points.¹³¹

18
19 In summary, Mr. Garrett's conclusions are misplaced because (1) he inappropriately
20 compares a marginal cost rate with an embedded cost rate, and (2) his marginal cost rate
21 is disconnected from debt costs for utilities. Consequently, I strongly disagree with his

¹²⁹ PSO's weighted average yield also fell with the range of the Moody's Utility A and Baa yields. *See*, Cause No. PUD 201500208, Direct Testimony of Robert B. Hevert, EXHIBIT RBH-11.

¹³⁰ http://pages.stern.nyu.edu/~adamodar/New_Home_Page/datacurrent.html#capstru

¹³¹ Source: Bloomberg Professional.

1 conclusion that the Company's Cost of Debt is too high. Rather, it is very consistent with
2 the market Cost of Debt at the time of issuance.

III. RESPONSE TO THE TESTIMONY OF MR. SOLOMON

3 **Q. Please briefly summarize Mr. Solomon's testimony and recommendations are they**
4 **relate to the Company's overall Cost of Capital.**

5 A. Mr. Solomon recommends an ROE of 9.25 percent, based primarily on his "Two-Stage
6 DCF" results (*i.e.*, 6.77 percent to 9.64 percent). Mr. Solomon argues that his 9.25
7 percent ROE recommendation is reasonable in light of his review of current economic
8 and capital market environment, the results of his DCF analyses, and his "critical review"
9 of the information and analyses contained in my Direct Testimony.¹³² Lastly, Mr.
10 Solomon recommends a capital structure consisting of 50.00 percent long-term debt and
11 50.00 percent common equity, rather than the Company's proposed 53.31 percent long-
12 term debt, and 46.69 percent common equity.¹³³

13 **Q. What are the principal areas in which you disagree with Mr. Solomon?**

14 A. Although there are several specific areas in which I disagree with Mr. Solomon's specific
15 analyses, I also have general concerns with his approach, conclusions, and eventual
16 recommendation. First, regardless of how he arrived at his recommendation, Mr.
17 Solomon's 9.25 percent ROE falls in the bottom 2nd percentile of returns authorized for
18 vertically integrated electric utilities from January 1, 2013 through February 29, 2016. In
19 fact, it is some 64 basis points below the average authorized return over that period.

¹³² Responsive Testimony of J. Bertram Solomon, at 39.

¹³³ *Ibid.*

1 Despite that disparity, nowhere in his testimony does Mr. Solomon explain why the
2 Company is so less risky than its peers, or how it is that capital market conditions are
3 now so accommodating that OG&E's return should be set 64 basis points below those
4 available to the utilities with whom it must compete for capital.

5
6 Second, Mr. Solomon's recommendation is based on a single method, the "Two-Stage"
7 DCF model. As discussed below, despite its name, the "Two-Stage" model takes the
8 form of the Constant Growth DCF method, and is susceptible to the same shortcomings
9 discussed in my Direct and Rebuttal Testimonies. Mr. Solomon's reluctance to consider
10 alternative methods in developing his ROE recommendation runs counter to both
11 regulatory and industry practice, and indicates that his recommendation should be viewed
12 with considerable caution.

13
14 Lastly, despite acknowledging that the principal regulatory standards for setting the
15 Return on Equity speak to the ability to maintain financial integrity and attract capital,
16 Mr. Solomon fails to reasonably consider the implications of an authorized return that
17 falls far below those available to other utilities for those standards. Nowhere does he
18 consider the practical effect of the diminished cash flow, and heightened regulatory risk
19 that would result if his unduly low recommendation were to be adopted by the
20 Commission.

21
22 Beyond those general concerns, the specific areas in which I disagree with Mr. Solomon
23 include: (1) the composition and selection of the companies included in our respective

1 proxy groups; (2) the importance of using multiple methods to estimate the Cost of
2 Equity; (3) the application of the “Two Stage” DCF approach for determining the
3 Company’s Return no Equity; (4) the application of the Multi-Stage DCF model; (5) the
4 application and conclusions drawn from the Capital Asset Pricing Model; and (6) the
5 application and conclusions drawn from the Bond Yield Plus Risk Premium approach.

A. Proxy Group Selection and Composition

6 **Q. Please summarize the method by which Mr. Solomon developed his proxy group.**

7 A. Mr. Solomon began with the Value Line universe of electric utilities, and included
8 companies that:

- 9 1. Were within one or two ratings “notches” (by Moody’s, and Standard & Poor’s) of
10 OG&E’s current corporate credit rating;
- 11 2. Had consensus Earnings Per Share growth rates by IBES;
- 12 3. Were not involved in “major merger or acquisition” activity during his study period;
- 13 4. Paid dividends throughout his study period; and
- 14 5. Had DCF results that “pass threshold tests of economic logic and are not outliers.”

15 Based on those criteria, Mr. Solomon developed a set of fourteen proxy companies.¹³⁴

16 **Q. Do you agree with Mr. Solomon’s screening criteria?**

17 A. Not entirely. Although we have certain criteria in common (for example, we both
18 exclude companies that are party to a significant corporate transaction or that do not pay
19 dividends), I do not believe that Mr. Solomon’s criteria render a group of companies that
20 is sufficiently comparable to OG&E. Exhibit RBH-21R summarizes Mr. Solomon’s (as

¹³⁴ *Ibid.*, at 35-36.

1 well as the other Opposing ROE Witnesses’) proxy companies relative to each of the
2 criteria discussed in my Direct Testimony.

3
4 The principal difference between our approaches relates to our views regarding credit
5 ratings; Mr. Solomon limits his group to companies within one or two ratings notch of
6 OG&E, whereas my criterion excludes companies with below investment grade ratings.
7 As Mr. Solomon notes, his criterion eliminated 34 of 44 potential companies. He argues
8 that approach and those results are sensible, because “[r]estricting proxy companies to
9 those within one or two credit rating notches of those assigned to OG&E provides an
10 objective way to assure that the companies are seen as comparable in risk to OG&E
11 because the credit ratings of S&P and Moody’s are relied on by investors, and their rating
12 evaluations are specifically designed to differentiate between risks of individual
13 companies and consider a broad range of variables affecting both the business risk and
14 financial risk of the companies.”¹³⁵

15
16 The critical distinction from the perspective of equity holders, however, is whether a
17 given company is above or below investment grade. Although credit ratings are
18 measures of total risk, differences in ratings notches are more relevant to debt investors
19 than to equity investors. Mr. Solomon’s view that such differences should be used as a
20 proxy for differences in the Cost of Equity fails to recognize the senior position that debt
21 holders have relative to equity holders, and the investment horizon considered by equity
22 holders. A long-term issuer credit rating is an opinion regarding the subject company’s

¹³⁵ *Ibid.*, at 36.

1 overall financial capacity to pay its financial obligations as they come due and payable.
2 The claims of equity holders, on the other hand, are subordinate to the claims of debt
3 holders, and are perpetual in life.
4

5 Whereas bondholders may take comfort in the probability that the subject company will
6 be able to meet its near-term financial obligations (and thus have higher credit ratings),
7 equity holders bear the residual risk of insufficient or volatile cash flows over the long-
8 term. For that fundamental reason, it is not clear that there is a direct relationship
9 between credit notches and the Cost of Equity. In essence, Mr. Solomon's approach
10 assumes that the risks of owning common equity directly correspond to the risks of
11 owning bonds. The two have similar considerations, but only to a point.
12

13 In any case, Mr. Solomon's analytical results do not support his views that differences in
14 rating matches correspond to differences in the Cost of Equity. For example, Mr.
15 Solomon's highest ROE estimate (*i.e.*, 9.56 percent) and his lowest estimate (*i.e.*, 5.32
16 percent) both are associated with BBB+ rated companies.¹³⁶ That is, within one ratings
17 notch Mr. Solomon's estimated Cost of Equity varies by 424 basis points.

18 **Q. Do you agree with Mr. Solomon's approach to excluding certain companies from his**
19 **final group based on their DCF results?**

20 **A.** Although I agree that some results do not make sense, I disagree with Mr. Solomon's
21 criterion, and with his conclusion that having applied that screen, his DCF results meet a

¹³⁶ Responsive Testimony of J. Bertram Solomon, Exhibit JBS-1, Page 1 of 5.

1 test of economic reasonableness. I respond more fully to that specific issue later in this
2 section.

3 **Q. Why is it appropriate to exclude companies that are not vertically integrated electric**
4 **utilities, such as Consolidated Edison?**

5 A. As discussed in my Direct Testimony, companies that own and operate coal-fired electric
6 generating plants face significant regulatory risk and potential capital investment
7 needs.¹³⁷ Distribution-only electric utilities do not face similar challenges.

8 **Q. What are your conclusions regarding the composition of Mr. Solomon's proxy**
9 **group?**

10 A. In my view, Mr. Solomon's analytical results are based on a group of companies whose
11 fundamental comparability to OG&E is quite tenuous. The basis of his conclusions,
12 therefore, also is tenuous. Nonetheless, differences in proxy group composition do not
13 explain Mr. Solomon's unduly low 9.25 percent ROE recommendation. Rather, the flaws
14 in his analytical approach are the main determinant of the differences in our results.

B. *Use of Multiple Methodologies*

15 **Q. Why is it important to consider multiple analytical methods when estimating the**
16 **Cost of Equity?**

17 A. As discussed in my Direct Testimony, the Cost of Equity is estimated by the use of
18 various financial models. By their very nature, those models produce a range of results
19 from which the ROE is determined. That determination must be based on a

¹³⁷ See, Direct Testimony of Robert B. Hevert, at 35.

1 comprehensive review of relevant data and information; it does not necessarily lend itself
2 to a strict mathematical or formulaic solution. The key consideration in determining the
3 ROE is to ensure that the overall analysis reasonably reflects investors' view of the
4 financial markets in general, and the subject company (in the context of the proxy
5 companies) in particular.

6
7 It also is important to recognize that no single model is more reliable than all others under
8 all market conditions. It therefore is both prudent and appropriate to use multiple
9 methods to mitigate the effects of assumptions and inputs associated with any single
10 approach. In that regard, practitioners and academics alike recognize that financial
11 models are tools to be used in the ROE estimation process, and that strict adherence to
12 any single approach, or to the results of any single approach, can lead to flawed or
13 misleading conclusions. Consequently, many finance texts recommend using multiple
14 approaches to estimate the Cost of Equity.¹³⁸ That position is consistent with the *Hope*
15 and *Bluefield* principle that it is the analytical result, rather than the methodology
16 employed that is controlling in arriving at ROE determinations. A reasonable ROE
17 estimate therefore appropriately considers alternative methodologies and the
18 reasonableness of their individual and collective results in the context of observable,
19 relevant market information.

¹³⁸ See, e.g., Eugene Brigham, Louis Gapenski, Financial Management: Theory and Practice, 12th Ed., 2008, at 346, and Tom Copeland, Tim Koller and Jack Murrin, Valuation: Measuring and Managing the Value of Companies, 3rd ed., 2000, at 214.

1 **Q. In your experience, do state regulatory commissions rely on a single method, as Mr.**
2 **Solomon has done?**

3 A. No, they do not. Rather, like the investors that establish the market-required rate of
4 return, regulatory agencies consider a broad range of information and methods. Although
5 some regulatory commissions may give more or less weight to certain approaches, as a
6 general matter they understand that market conditions affect the reliability and efficacy of
7 different models and their results, that different models convey different, and often highly
8 relevant information, and that because the Cost of Equity is unobservable, it is important
9 to consider a wide range of information and analytical results in determining the
10 authorized Return on Equity.¹³⁹

11 **Q. Has Mr. Solomon explained why he chose to rely exclusively on the FERC Two-**
12 **Stage DCF Model?**

13 A. Yes, Mr. Solomon states that “[t]he most exhaustive investigation into the best method to
14 use in determining investors’ required rates of return for investing in the common stocks
15 of electric utilities by any regulatory commission that [he is] aware of was conducted by
16 the FERC in the mid-1980s.”¹⁴⁰ Mr. Solomon further states that, based on its review of
17 comments from a number of parties, “FERC determined that the method used to estimate
18 investors’ required rate of return should be forward-looking and market-oriented and that
19 the DCF method best meets these standards.”¹⁴¹ In support of his position, Mr. Solomon
20 cites a portion of FERC Order 489, which was rendered in 1988.

¹³⁹ See, for example, Public Service Commission of Missouri, File No. GR-2014-0152, Report and Order dated December 3, 2014, at 19 – 25.

¹⁴⁰ Responsive Testimony of J. Bertram Solomon, at 28.

¹⁴¹ *Ibid.*

1 **Q. Is the DCF method discussed in FERC Order 489 directly relevant to calculating the**
2 **Company’s ROE in this proceeding?**

3 A. No, it is not. The proceeding cited by Mr. Solomon, the *Generic Determination of Rate of*
4 *Return on Common Equity for Public Utilities*, is nearly 30 years old, and explored the
5 general guidelines for establishing an industry-wide Cost of Equity estimation technique,
6 at that time. In addition to the Two-Stage method, the Order in that proceeding discussed
7 the screening criteria FERC would consider, and the application of the “Sustainable
8 Growth” method.¹⁴² Since then, FERC has acknowledged that changing market
9 conditions call for the use of models in addition to the Two-Stage DCF approach.

10
11 Lastly, Mr. Solomon questions the reliability of approaches such as the Capital Asset
12 Pricing Model,¹⁴³ and suggests that its components have been the subject of “significant
13 controversy among academicians as well as practitioners...”¹⁴⁴ Mr. Solomon therefore
14 relies exclusively on the Two-Stage form of the Constant Growth DCF model.

15 **Q. Turning to your last point, has FERC noted that the DCF method itself has been**
16 **subject to controversy?**

17 A. Yes, it has. In Opinion No. 531, FERC observed that “[w]hile the DCF model has been
18 employed for decades, it has nonetheless continued to generate controversy.”¹⁴⁵

¹⁴² See, Federal Energy Regulatory Commission, *Generic Determination of Rate of Return on Common Equity for Public Utilities*, Order No. 489, at ¶ 43 to ¶ 100.
¹⁴³ Responsive Testimony of J. Bertram Solomon, at 26.
¹⁴⁴ *Ibid.*, at 20.
¹⁴⁵ *Martha Coakley v. Bangor Hydro-Electric Company*, Opinion No. 531, 147 FERC ¶ 61,234 (2014) (referred to herein as “*FERC Opinion No. 531*”), at P 16.

1 **Q. Is the “Two-Stage” DCF method actually a multi-stage model?**

2 A. No, it is not. As discussed below, the “Two-Stage” model simply refers to the fact that
3 the growth rate component reflects the weighted average of analysts’ earnings growth
4 rate projections, and projected growth rates of nominal Gross Domestic Product. In fact,
5 FERC has referred to the model as the “Two-Step, Constant Growth DCF
6 Methodology.”¹⁴⁶ Because it essentially is the Constant Growth DCF model, the Two-
7 Step model favored by Mr. Solomon is subject to the same shortcomings discussed in my
8 Direct Testimony.¹⁴⁷

9 **Q. Has FERC considered alternative methods of estimating the Cost of Equity in more**
10 **recent cases?**

11 A. Yes, it has. In Opinion No. 531, FERC stated:

12 We are concerned that capital market conditions in the record are
13 anomalous, thereby making it more difficult to determine the return
14 necessary for public utilities to attract capital. In these circumstances, we
15 have less confidence that the midpoint of the zone of reasonableness
16 established in this proceeding accurately reflects the equity returns
17 necessary to meet the Hope and Bluefield capital attraction standards. We
18 find it is necessary and reasonable to consider additional record evidence,
19 including evidence of alternative benchmark methodologies and state
20 commission-approved ROEs, to gain insight into the potential impacts of
21 these unusual capital market conditions on the appropriateness of using the
22 resulting midpoint.¹⁴⁸

23 FERC noted that although it was not departing from its practice of depending on the DCF
24 approach, it would consider other methods in determining where the ROE should be set
25 within the range of DCF results. In that respect, FERC found “the risk premium analysis,

¹⁴⁶ See, *FERC Opinion No. 531*, at P 13.

¹⁴⁷ Direct Testimony of Robert B. Hevert, at 21-24.

¹⁴⁸ FERC Opinion No. 531, at P 145-146.

1 the CAPM, and expected earnings analyses” to be “informative.”¹⁴⁹ Consequently, I
2 disagree with Mr. Solomon that it is reasonable to rely on the Two-Stage DCF model as
3 the sole method of determining the Company’s ROE.

C. Application of the Two-Stage DCF Model

4 **Q. Please briefly describe the “Two-Stage DCF” model on which Mr. Solomon relies.**

5 A. As noted above, although Mr. Solomon refers to it as a “two-stage” model, the form that
6 Mr. Solomon adopts essentially is the Constant Growth DCF model with one difference:
7 the growth rate is calculated by weighting analysts’ earnings growth projections by two-
8 thirds, and estimates of long-term Gross Domestic Product (“GDP”) growth by one-
9 third.¹⁵⁰

10 **Q. Before turning to issues regarding methodology, do you have any observations
11 regarding Mr. Solomon’s results, and his interpretation of those results?**

12 A. Yes, I do. Mr. Solomon notes that excluding Edison International produces a range of
13 estimates from 6.77 percent to 9.64 percent and calculates the mean (8.45 percent) and
14 median (8.37 percent) results.¹⁵¹ From there, Mr. Solomon concludes that the proper
15 ROE is 8.90 percent based on the Company’s proposed capital structure, and 9.25 percent
16 based on his proposed capital structure. Although Mr. Solomon’s ROE recommendation
17 is not tied to a specific calculation, it is clear that Mr. Solomon gave considerable weight
18 to DCF estimates that are far below 9.00 percent, and therefore below any return ever
19 authorized for a vertically integrated electric utility.

¹⁴⁹ *Ibid.*, at P 146.

¹⁵⁰ Responsive Testimony of J. Bertram Solomon, at 37.

¹⁵¹ *Ibid.*, at 38-39, Exhibit JBS-1, Page 1 of 6.

1 **Q. Does the test of “economic logic” that Mr. Solomon applied in assessing his results**
2 **suggest that his results are reasonable?**

3 A. No, it does not. Mr. Solomon believes that a proper threshold for eliminating low-end
4 DCF results is a 100 basis point premium over the average of the Moody’s A/Baa Utility
5 Bond Index yield (i.e., 4.88 percent). He reasons that having eliminated Edison
6 International’s DCF result (i.e., 5.32 percent) because it fell below the 5.88 percent
7 threshold, his final range of results (6.77 percent to 9.64 percent) is a sound measure of
8 the Company’s Cost of Equity. I disagree. In my view, it is not reasonable to assume
9 that an ROE threshold (5.88 percent) that is at least 300 basis points below the lowest
10 ROE ever authorized for a vertically integrated utility reasonably reflects the returns
11 required by equity investors in a company such as OG&E. Mr. Solomon’s range includes
12 seven (of ten) estimates that fall below 9.00 percent, in some cases more than 200 basis
13 points below. Moreover, the Equity Risk Premium, which Mr. Solomon’s 100 basis
14 point threshold presumably is meant to reflect, is not static. Rather, it is inversely related
15 to interest rates; as interest rates fall, the Equity Risk Premium increases.

D. *Multi-Stage DCF Model*

16 **Q. Please briefly summarize Mr. Solomon’s position regarding your Multi-Stage DCF**
17 **model.**

18 A. Mr. Solomon first raises the general concern that he views the model to be “more
19 speculative and less helpful” than the Constant Growth, or “Two-Stage” forms of the
20 DCF model.¹⁵² In particular, Mr. Solomon suggests that the long-term growth

¹⁵² *Ibid.*, at 29.

1 component (that is, the 5.22 percent nominal GDP growth rate assumed in the terminal
2 period) is over-stated, and that the dividend growth rate is “inflated” by virtue of the
3 expected increase in payout ratios. As to the GDP growth rate, Mr. Solomon points to
4 the Federal Reserve’s March 2016 meeting projections, which suggest a median expected
5 real GDP growth rate of 2.00 percent, and to testimony filed by FERC staff, which
6 included an assumed nominal GDP growth rate of 4.35 percent. Regarding changing
7 payout ratios, Mr. Solomon asserts that I have provided “no independent forecasts of
8 such expected reversion to historical payout ratios”¹⁵³

9 **Q. Are there any benchmarks that may help assess the reasonableness of your GDP**
10 **growth rate?**

11 A. Yes, there are. For example, my long-term growth projection may be assessed in the
12 context of authorized ROEs. The average authorized ROE since the beginning of 2012
13 (*i.e.*, January 2012 through February 29, 2016) for vertically integrates electric utilities
14 was 9.96 percent. In the context of Mr. Solomon’s Two-Stage DCF model, that return
15 includes income from dividends (*i.e.*, the dividend yield) and expected growth (*i.e.*,
16 capital appreciation). Assuming Mr. Solomon’s proxy group average dividend yield of
17 3.77 percent, the 2012-2015 average reported authorized ROE of 9.96 percent provided
18 in Exhibit RBH-22R implies an expected long-term growth rate of 6.08 percent.¹⁵⁴ Based
19 on the two-thirds/one-third weighting that Mr. Solomon applied to develop his
20 “Composite” growth rate, the implied nominal GDP growth rate is 8.79 percent. Taken

¹⁵³ *Ibid.*, at 32-33.

¹⁵⁴ See Exhibit RBH-22R.

1 from that perspective, Mr. Solomon's concern with my assumed 5.22 percent growth rate
2 is misplaced.

3 **Q. What is your response to Mr. Solomon's position that the Federal Reserve Board**
4 **Members and Bank Presidents' 2.00 percent projected real GDP growth rate**
5 **indicates that your long-term GDP growth rate is too high?**

6 A. Mr. Solomon seems to suggest that the "longer-run" projections contained in the Federal
7 Reserve's economic projections apply to the terminal stage in the Multi-Stage model
8 which, as noted earlier, actually begins ten years in the future. They do not. As the
9 Federal Reserve explains:

10 The longer-run projections, which are shown on the far right side of the
11 charts, are the rates of growth, unemployment, and inflation to which a
12 policymaker expects the economy to converge over time—maybe in five
13 or six years—in the absence of further shocks and under appropriate
14 monetary policy.¹⁵⁵

15 Consequently, the projections that Mr. Solomon cites relate to the first stage, not to the
16 terminal stage. By referring to the Federal Reserve's projections, Mr. Solomon appears
17 to assume that the growth rate beginning in early 2016 and extending through (perhaps)
18 2022 also would apply from 2025 through perpetuity. Mr. Solomon has not explained
19 why that would be the case.

¹⁵⁵ *Economic projections of Federal Reserve Board members and Federal Reserve Bank presidents under their individual assessments of projected appropriate monetary policy*, March 2016, at 4.

1 **Q. What is your response to Mr. Solomon’s position that it is improper for you to**
2 **assume that over time, the proxy companies’ payout ratios will revert to their long-**
3 **term average of approximately 67.00 percent?**

4 A. Although he may disagree with the assumption, several of Mr. Solomon’s proxy
5 companies recently have discussed target payout ratios that are highly consistent with my
6 67.30 percent assumption. For example, in March 2016 investor relations presentations,
7 Alliant Energy, Consolidated Edison, Vectren, Wisconsin Energy, and Xcel Energy all
8 noted target payout ratios in the range of 60.00 percent to 70.00 percent. Consequently, I
9 disagree with Mr. Solomon’s position that a long-term payout ratio of approximately
10 67.00 percent is unreasonable.

E. Capital Asset Pricing Model

11 **Q. Please briefly summarize Mr. Solomon’s position regarding the Capital Asset**
12 **Pricing Model.**

13 A. Although Mr. Solomon agrees that the “risk/return principle underlying the risk premium
14 theory and its CAPM offspring is valid from an academic perspective”, he concludes that
15 the approach is “fraught with problems of practical application as a reliable means of
16 determining an allowable ROE.”¹⁵⁶ Mr. Solomon reasons that if the Market Risk
17 Premium component relies on historical data, it is “inherently backward-looking rather
18 than forward looking.”¹⁵⁷ On the other hand, Mr. Solomon is concerned that forward-
19 looking methods, such as those included in my Direct Testimony, are applied to “a broad
20 market basket of stocks, when the DCF method can simply be applied directly to a

¹⁵⁶ Responsive Testimony of J. Bertram Solomon, at 16.

¹⁵⁷ *Ibid.*, at 17.

1 relatively small group of comparable-risk stocks.”¹⁵⁸ Mr. Solomon also notes his concern
2 with alternative assumptions and their effect on the CAPM results, referring to those
3 analyses as “various arithmetic machinations.”¹⁵⁹

4
5 Mr. Solomon suggests that the CAPM is not reliable because the Market Risk Premium is
6 “volatile over time.”¹⁶⁰ Pointing to the long-term historical Market Risk Premium, Mr.
7 Solomon asserts that because the estimates included in my analyses are higher than the
8 long-term average, they are inflated.¹⁶¹ Lastly, Mr. Solomon suggests that my *ex-ante*
9 Market Risk Premium did not “deter” me from using historical data in my Bond Yield
10 Plus Risk Premium analysis,¹⁶² even though there is no practical or theoretical reason
11 why I would be “deterred”. That, and Mr. Solomon’s other observations regarding the
12 CAPM, are discussed in more detail below.

13 **Q. As a preliminary matter, do you agree with Mr. Solomon that the CAPM is**
14 **unreliable for the purpose of determining the Company’s ROE?**¹⁶³

15 A. No, I do not. Because the ROE set in this proceeding should reflect the return required
16 by investors, the methods reviewed in this proceeding likewise should reflect the methods
17 used by investors. Mr. Solomon has provided no evidence that the CAPM is not a
18 method used by investors, and he certainly has not demonstrated that investors confine
19 themselves to his Two-Stage DCF model. Nor has Mr. Solomon has demonstrated that

¹⁵⁸ *Ibid.*, at 17.

¹⁵⁹ *Ibid.*, at 20.

¹⁶⁰ *Ibid.*, at 17.

¹⁶¹ *Ibid.*, at 18. As discussed later in my Rebuttal Testimony, Mr. Solomon fails to consider the variability of the historical Market Risk Premium, as reported by Morningstar. Had he done so, Mr. Solomon would have seen that my MRP estimates are statistically indistinguishable from the long-term average.

¹⁶² *Ibid.*, at 18.

¹⁶³ *Ibid.*, at 16.

1 regulatory commissions consistently avoid the CAPM because of the “controversies” that
2 concern him. Consequently, I disagree that the Commission should depart from industry
3 practice and rely on a single method.

4 **Q. In your view, is the CAPM consistent with the regulatory framework understood by**
5 **investors?**

6 A. Yes, it is. Mr. Solomon and I both refer to the *Hope* case, which found that “the return to
7 the equity investor should be commensurate with returns on investments in other
8 enterprises have corresponding risk.”¹⁶⁴ That is, the *Hope* standard speaks directly to the
9 issue of comparable risk, which may be measured by the Beta coefficient of the CAPM
10 As Mr. Solomon also points out, the *Hope* and *Bluefield* standards include principles
11 relating to both financial integrity and capital attraction. Because the CAPM is based on
12 the financial principle of relative risk, it reflects the return required to attract capital.
13 Given the capital-intensive nature of utilities that return also reflects the return required
14 for the subject company to maintain its financial integrity.

15 **Q. Please briefly explain the Beta coefficient and explain why it is an important concept**
16 **in finance.**

17 A. As explained in my Direct Testimony, the Beta coefficient is a measure of non-
18 diversifiable, or “systematic” risk.¹⁶⁵ Non-diversifiable risk is a component of Modern
19 Portfolio Theory, the central theme of which is that rational investors make investment

¹⁶⁴ Federal Power Commission v. Hope Natural Gas Co., 320 U.S. 591, 603 (1944). Referring to the *Hope* and *Bluefield* standards, Mr. Solomon notes the following at page 12 of his testimony: “These standards recognize that ratemaking involves a balancing of investor and consumer interests and that the equity investor’s interest is served if the return to the equity owner is comparable to the returns on investments in other enterprises having similar risks.”

¹⁶⁵ See Direct Testimony of Robert B. Hevert, at 28.

1 decisions reflecting the inherent aversion to taking on additional risk without being
2 compensated by additional returns. In the context of Modern Portfolio Theory, risk is
3 defined as the uncertainty, or variability, of returns. Modern Portfolio Theory was
4 advanced by recognizing that total risk may be separated into two distinct components:
5 non-diversifiable risk, which is that portion of risk that can be attributed to the market as
6 a whole; and non-systematic (or diversifiable) risk, which is attributable to the
7 idiosyncratic nature of the subject company, itself. As noted above, non-diversifiable
8 risk is measured by the Beta coefficient within the CAPM structure. Mr. Solomon's
9 position dismisses the relevance of non-diversifiable risk and the CAPM, both of which
10 are important concepts in the theory and practice of finance.

11 **Q. Turning now to the application of the CAPM, what components of the model**
12 **concern Mr. Solomon?**

13 A. Mr. Solomon does not seem to object to the risk-free rate component, nor does he object
14 to the Beta coefficients used in my analysis,¹⁶⁶ other than to note that whereas my Market
15 Risk Premium is based on forward-looking data, the Beta coefficients are calculated from
16 historical data. As to the latter point, the approach in both practice and theory is to
17 calculate Beta coefficients based on historical returns. Although the holding period (*e.g.*,
18 one day, one week, one month, etc.), index (*e.g.*, S&P 500, New York Stock Exchange,
19 etc.), and calculation period (*e.g.*, one year, two years, five years, etc.) may vary, by

¹⁶⁶ At page 20 of his testimony, Mr. Solomon discusses what he considers to be controversies in the application of the CAPM, including the tenor of the Risk Free Rate. Mr. Solomon also includes a list of issues regarding the historical Market Risk Premium, including whether total returns on income-only returns on government bonds should be used, whether the arithmetic or geometric return should be used, and the time period used to calculate returns. As Mr. Solomon recognizes, however, my CAPM analysis does not include an historical Market Risk Premium. Mr. Solomon does not explain, however, why those issues are relevant to my testimony. Please note that I have addressed those points in my response to Mr. Parcell.

1 necessity, all reflect historical data.¹⁶⁷ Because I use Beta coefficients adjusted by the
2 Blume method, (as noted earlier) they also have a forward-looking element. That being
3 the case, it is not clear why Mr. Solomon feels that my use of Beta coefficients is
4 improper.

5 **Q. Is the use of a forward-looking Market Risk Premium estimate, as you have**
6 **included in your CAPM analyses, consistent with practice and theory?**

7 A. Yes, it is. For example, in their published article *Estimating Shareholder Risk Premia*
8 *Using Analysts' Growth Forecasts*,¹⁶⁸ Professors Harris and Marston, use the Constant
9 Growth DCF model to estimate the expected market return. I also use the Constant
10 Growth DCF model to estimate the expected market return in my CAPM analysis.¹⁶⁹
11 That article also explained that as interest rates fall, the Equity Risk Premium increases
12 (an issue that I discuss later in my response to Mr. Solomon).

13 **Q. What alternative measures does Mr. Solomon suggest?**

14 A. Mr. Solomon suggests four sources of Market Risk Premium data: the Morningstar long-
15 term average of 6.00 percent; the American Appraisal Risk Premium Quarterly estimate
16 of 6.00 percent; the Damodaran "Implied Premium" of 5.00 percent to 6.00 percent; and
17 Duff & Phelps estimate of 5.50 percent.¹⁷⁰

¹⁶⁷ Moreover, as discussed in my response to Mr. Garrett, the Value Line and Bloomberg Beta coefficients that I rely on use a forward looking adjustment (e.g. the Blume adjustment) to reflect the tendency of Beta coefficients to revert toward 1.00 over time.

¹⁶⁸ Robert S. Harris and Felicia C. Marston, *Estimating Shareholder Risk Premia Using Analysts' Growth Forecast*, Financial Management, 1992, at 64.

¹⁶⁹ See Direct Testimony of Robert B. Hevert, at 29-30.

¹⁷⁰ Responsive Testimony of J. Bertram Solomon, at 18-19.

1 **Q. Do you have any observations regarding Mr. Solomon's reference to the**
2 **Damodaran Implied Risk Premium?**

3 A. Yes, I do. First, as discussed in my response to Mr. Garrett, Professor Damodaran's
4 Implied Risk Premium is calculated using a two-stage dividend discount model; the
5 second stage calculates the expected price, five years in the future, of the S&P 500 Index.
6 As with my Multi-Stage DCF model, the expected price is based on the Gordon Model,
7 which essentially is a re-formulation of the Constant Growth DCF model. As also
8 discussed in my response to Mr. Garrett, because the terminal value is calculated five
9 years in the future (as opposed to fifteen years forward in my Multi-Stage model), the
10 Implied Risk Premium estimate is very sensitive to the assumed terminal growth rate.

11
12 The basic spreadsheet containing Professor Damodaran's calculation assumes that the
13 terminal growth rate is equal to the long-term Treasury yield which, at the time I accessed
14 the website was 1.74 percent. To put that assumption in context, at page 6 of his
15 testimony Mr. Solomon refers to the Federal Reserve's 2.00 percent inflation rate target.
16 A long-term growth rate of 1.74 percent, then, means that the market will grow at a real
17 rate of less than zero in perpetuity. That is, the 1.74 percent terminal growth rate
18 assumes that investors would invest in the market in exchange for a real capital
19 appreciation rate of less than zero. I do not believe that it is reasonable to assume that
20 investors would invest equity knowing that they would essentially lose value every year,
21 in perpetuity.

22

1 The Damodaran calculation allows the user to change the assumed terminal growth rate.
2 As noted earlier, that change has a large effect on the calculated Implied Risk Premium.
3 For example, the default assumptions in Professor Damodaran's spreadsheet produce an
4 Implied Risk Premium of 6.51 percent.¹⁷¹ Changing the terminal growth assumption to
5 the 4.35 percent (that is, the nominal GDP growth rate that Mr. Solomon discusses at
6 page 32 of his testimony) increases the Implied Risk Premium by 195 basis points, to
7 8.46 percent. If we assume a long-term growth rate of 5.22 percent (that is, the long-term
8 growth rate included in the Multi-Stage DCF model discussed in my Direct Testimony)
9 increased the Implied Risk Premium to 9.13 percent. Although somewhat lower than my
10 forward-looking estimates, when combined with the assumed long-term Treasury bond
11 yield of 1.74 percent, the Implied Risk Premium produces an expected market return of
12 10.87 percent.

13 **Q. Is the range of Market Risk Premium estimates that Mr. Solomon believes are**
14 **appropriate for the CAPM consistent with his ROE recommendation in this**
15 **proceeding?**

16 **A.** No, it is not. As noted above, of the various estimates that Mr. Solomon suggests, the
17 highest is 6.00 percent (based on Morningstar's historical data series through 2014 and
18 the American Appraisal Risk Premium Quarterly estimate). Adding Mr. Solomon's 2.90
19 percent risk-free rate¹⁷² indicates an expected market return of 8.90 percent, which is 35
20 basis points *below* his ROE recommendation. Mr. Solomon's other Market Risk

¹⁷¹ <http://pages.stern.nyu.edu/~adamodar/>, accessed March 31, 2016.

¹⁷² Mr. Solomon accepts my risk-free rate, *see* Responsive Testimony of J. Bertram Solomon, at 18.

1 Premium estimates also produce expected market returns *below* his 9.25 percent ROE
2 recommendation (*see* Table 6, below)

3 **Table 6: Implied Market Returns Based on Mr. Solomon's MRP Estimates**

Source	Market Risk Premium	Risk Free Rate	Expected Market Return	Mr. Solomon's proposed ROE	Difference
Morningstar 2014 Historical	6.00%	2.90%	8.90%	9.25%	-0.35%
American Appraisal	6.00%	2.90%	8.90%	9.25%	-0.35%
Damodaran	5.50%	2.90%	8.40%	9.25%	-0.85%
Duff & Phelps	5.50%	2.90%	8.40%	9.25%	-0.85%

4
5 Those results simply do not make sense. Because the Beta coefficients used in Mr.
6 Solomon's analyses are less than 1.00, it follows that his ROE recommendation should be
7 less than his expected market return. As Table 6 demonstrates, that is not the case. In
8 essence, Mr. Solomon's results assume that investors would receive a higher return on an
9 investment with lower risk than the market; that assumption violates the fundamental
10 risk/return relationship (that is, higher risk is compensated with higher returns). The fact
11 that Mr. Solomon's estimates violate that fundamental relationship clearly demonstrates
12 that his criticisms of my CAPM analyses are misplaced, and that the basis of his 9.25
13 percent ROE recommendation is an unreliable estimate of the Company's Cost of Equity.

1 **Q. Turning to Mr. Solomon's review of historical MRP data, do you agree that your**
2 **estimates are inflated relative to long-term history?**

3 A. No, I do not. Mr. Solomon points to the long-term average,¹⁷³ but fails to note that over
4 time, the data was quite variable. In fact, when measured based on the income-only
5 return, the arithmetic average MRP was 7.00 percent, and the standard deviation was
6 20.17 percent.¹⁷⁴ Thus, even if we were to consider the standard error (rather than the
7 standard deviation), my forward-looking MRP estimates are statistically indistinguishable
8 from the long-term average.

9
10 Lastly, the long-term average market return provided by Morningstar (through 2014) is
11 12.07 percent. As shown in Table 6 (above), Mr. Solomon's estimates assume market
12 returns in the range of 8.40 percent to 8.90 percent. That is, even the highest of Mr.
13 Solomon's market return estimates is 317 basis points below the long-term average that
14 forms the basis of the historical MRP estimate. Putting aside the fact that his ROE
15 recommendation generally exceeds his expected market return (which as explained
16 above, is highly implausible), Mr. Solomon has not explained why the expected market
17 return looking forward will be so far below the long-term average. Here again, Mr.
18 Solomon's 9.25 percent recommendation is disconnected from the data that underlie his
19 analyses.

¹⁷³ Please note that I address issues relating to the method of calculating the long-term average in my response to Mr. Parcell.

¹⁷⁴ Source: Morningstar, Inc., Ibbotson Stocks, Bonds, Bills and Inflation 2015 Classic Yearbook, at 196-197, 208-209.

F. Bond Yield Plus Risk Premium Approach

1 **Q. Please briefly summarize Mr. Solomon's criticism of your Bond Yield Plus Risk**
2 **Premium analysis.**

3 A. Mr. Solomon appears to have four concerns. First, he argues that because it includes only
4 one explanatory variable, other factors may affect risk premium. Second, Mr. Solomon
5 suggests the model over estimates the ROE and as such, it would be proper to adjust the
6 results downward by some 54 basis points. He argues that doing so would produce a
7 range of 7.38 percent to 9.51 percent, which would support his 9.25 percent ROE
8 recommendation. Mr. Solomon then suggests that the analysis is backward-looking, and
9 "devoid of any direct equity market input."¹⁷⁵ Lastly, Mr. Solomon refers to individual
10 returns recently authorized for electric utilities, suggesting that those observations
11 invalidate the model's usefulness.

12 **Q. What is your response to Mr. Solomon's view that because it includes a single**
13 **explanatory variable, the model does not capture other important factors?**

14 A. Mr. Solomon observes, but does not respond to one of the principal findings of the
15 analysis, which is that that the Equity Risk Premium is inversely related to interest rates.
16 That finding is particularly important when interest rates remain at unusually low levels.
17 Still, Mr. Solomon suggests that other factors may be at play and that by not reflecting
18 those factors, the model's results may be unreliable. He does not, however, suggest what
19 those variables may be, or how they may interact with the premium that equity investors

¹⁷⁵ Responsive Testimony of J. Bertram Solomon, at 23.

1 require over long-term Treasury yields. I therefore undertook a series of additional
2 analysis to address that concern.

3
4 To address the prospect that the relative risk of equity and debt would affect the
5 relationship between interest rates and the Equity Risk Premium, I first calculated the
6 “credit spread”, or the difference between the Moody’s A-Utility Bond yield and the 30-
7 Year Treasury yield. To reflect the risk of equity investments, I calculated the average
8 annual market volatility as measured by the VIX since 1990, the first year for which data
9 was available. I then performed a regression analysis in which the Equity Risk Premium
10 is the dependent variable, and credit spreads, Treasury yields, and the VIX were the
11 explanatory variables. There were three principal findings from those analyses (*see*
12 Exhibit RBH-23R):

- 13 1. The two additional variables CREDIT SPREADS AND VIX do not negate the
14 statistically significant inverse relationship between Treasury yields and the
15 Equity Risk Premium.
- 16 2. There is a high degree of correlation between credit spreads and the VIX,
17 indicating that the two move closely together. That is, the “relative risk” of the
18 two is not a meaningful factor.
- 19 3. Based on the current, near-term projected, and long-term projected Treasury
20 yields of the expected ROE falls in the range of 9.86 percent to 10.52 percent.
21 Those results overlap with my recommended range, are consistent with the results
22 of my updated Bond Yield Plus Risk Premium analysis (*see* Exhibit RBH-7R),

1 and are far more consistent with recently authorized returns than is Mr.
2 Solomon's 9.25 percent ROE recommendation.

3 I also note that none of the additional variables added significantly to the explanatory
4 value of the regression equations.

5 **Q. What is your response to Mr. Solomon's argument that because the model over-**
6 **estimated a single instance, its results are unreliable?**¹⁷⁶

7 A. I disagree with Mr. Solomon's approach and conclusion. As Mr. Solomon recognizes,
8 the model is based on over 1,400 observations. BY DEFINITION...As a result of the
9 regression method, the average error (*i.e.*, the average difference between the observed
10 ROE and the estimated ROE) is zero. Although it is the case that some estimates may
11 exceed the observed ROE, others will fall below.

12
13 As to the 9.00 percent return noted by Mr. Solomon, that case was for a distribution-only
14 utility in New York,¹⁷⁷ a jurisdiction that typically has authorized ROEs considerably
15 below those of vertically integrated utilities in other states. In fact, of the fourteen cases
16 decided in 2013, four were for distribution-only utilities, and three of those were in New
17 York. Nonetheless, if we were to use the data and regression coefficients cited by Mr.
18 Solomon, the expected return for the Company's last case is 10.06 percent, 14 basis
19 points below the actual authorized return of 10.20 percent. Limiting the data in the
20 analysis to vertically integrated utilities only, and adding variables for broad market
21 volatility (that is, the VIX) and credit spreads, the predicted value for the Company's last

¹⁷⁶ Responsive Testimony of J. Bertram Solomon, at 22-23.

¹⁷⁷ Orange and Rockland Utilities; Docket C-14-E-0493.

1 case is 10.17 percent, only three basis points removed from the actual order (*see*, Exhibit
2 RBH-23R). Consequently, I do not agree with Mr. Solomon's view that the model is
3 prone to over-estimate returns.

G. Capital Structure

4 **Q. Please provide an overview of Mr. Solomon's analyses and conclusions regarding**
5 **the Company's capital structure.**

6 A. Mr. Solomon believes that, based on a Memorandum of Understanding ("MOU")
7 accepted by the Commission and attached to the Commission's March 1, 1996 Final
8 Order No. 399818 in Cause No. PUD 950000148, the Company's capital structure should
9 include 50.00 percent equity, and 50.00 percent debt.¹⁷⁸ Mr. Solomon concludes that his
10 proposed capital structure is appropriate based on the MOU's use of the term "balanced
11 capital structure," which Mr. Solomon interprets to mean "equal or offsetting weight".¹⁷⁹

12 **Q. Do you agree with Mr. Solomon's interpretation of the definition of a "balanced**
13 **capital structure"?**

14 A. No, I do not. In my view, the term "balanced" speaks to balancing the factors that must
15 be considered in managing the capital structure, not simply a 50/50 capital structure. As
16 discussed in my response to Mr. Garrett, capital structure optimization recognizes that
17 there are numerous constraints associated with financing decisions, and that financing
18 constraints are dynamic in nature, continually changing in response to market conditions.
19 Nonetheless, managing toward the optimal capital structure is in the best interest of both

¹⁷⁸ Responsive Testimony of J. Bertram Solomon, at 10.

¹⁷⁹ *Ibid.*, at 11.

1 ratepayers and investors as both seek to minimize costs over the long run. As such, there
2 is no incentive to request a capital structure other than the Company's "optimal" capital
3 structure. An "optimal" capital structure, therefore, balances numerous dynamic
4 objectives and constraints. In my view, Mr. Solomon's position that a "balanced capital
5 structure" by definition includes 50.00 percent equity and 50.00 percent debt
6 oversimplifies a far more complex analysis.

IV. RESPONSE TO THE TESTIMONY OF MR. WALTERS

7 **Q. Please briefly summarize Mr. Walters' recommendation regarding the Company's**
8 **Cost of Equity.**

9 A. Mr. Walters recommends an ROE of 9.30 percent, within a range of 9.00 to 9.60
10 percent.¹⁸⁰ Mr. Walters establishes his recommended ROE by reference to: (1) his
11 Constant Growth DCF model, using both consensus analyst growth rates and a
12 sustainable growth rate (with median and average results ranging from 8.59 percent to
13 9.23 percent);¹⁸¹ (2) his multi-stage DCF method (with median and mean results of 8.16
14 percent and 8.17 percent, respectively);¹⁸² (3) his Risk Premium estimates (ranging 9.50
15 percent to 9.65 percent, with a point estimate of 9.60 percent);¹⁸³ and (4) his Capital
16 Asset Pricing Model analyses (ranging from 8.11 percent to 9.64 percent, with a point
17 estimate of 9.30 percent).¹⁸⁴ In particular, Mr. Walters' 9.30 percent recommendation

¹⁸⁰ See Responsive Testimony and Exhibits of Christopher C. Walters, at 43.

¹⁸¹ *Ibid.*, at 31.

¹⁸² *Ibid.*

¹⁸³ *Ibid.*, at 37.

¹⁸⁴ *Ibid.*, at 42.

1 represents the midpoint of his selected DCF estimate (9.00 percent), and his Risk
2 Premium estimate (9.60 percent)¹⁸⁵.

3 **Q. How does Mr. Walters' recommendation compare with recently authorized returns**
4 **for other vertically integrated electric utilities?**

5 A. As noted earlier, between January 1, 2012 and February 29, 2016, there were 108 cases in
6 which ROEs were authorized for vertically integrated electric utilities. Across those 108
7 cases, the average authorized return was 9.96 percent (the median was 10.00 percent);
8 Mr. Walters' 9.30 percent recommendation is below 105 of those 108 cases. In fact, As
9 Chart 9 demonstrates (the shaded area represents Mr. Walters' range; the solid line
10 represents his 9.30 percent ROE recommendation), Mr. Walters' 9.30 percent
11 recommendation is below approximately two-thirds of electric distribution cases,
12 including those whose ROEs are set by formula.¹⁸⁶

¹⁸⁵ *Ibid.*, at 43.

¹⁸⁶ The two observations that fall below the shaded area represent the Illinois formula rate filings for distribution-only electric utilities. In subsequent cases the formula-based returns increased to 9.25 percent.

1 4. Mr. Walters' assessment of the Company's relative risk.

2 **A. Constant Growth DCF Model**

3 **Q. As a preliminary matter, does Mr. Walters give his Constant Growth DCF results**
4 **any weight in arriving at his 9.30 percent ROE recommendation?**

5 A. Yes, as noted earlier, Mr. Walters' 9.30 percent recommendation represents the midpoint
6 of his 9.00 percent to 9.60 percent recommended range. The bottom end of that range
7 (9.00 percent) is based on Mr. Walters' Constant Growth DCF median result of 9.00
8 percent.¹⁸⁸

9
10 To arrive at his DCF estimate, Mr. Walters discards his Multi-Stage DCF results (8.16
11 percent to 8.17 percent), in favor of his Constant Growth DCF results based on analysts'
12 growth rate projections (8.95 percent to 9.23 percent) and his Constant Growth DCF
13 model results based on the "Sustainable Growth" method (8.59 percent to 8.69
14 percent).¹⁸⁹ Because Mr. Walters does not rely on his Multi-Stage DCF model results, I
15 will not comment on his application of that method in my Rebuttal Testimony.

16 **Q. Do you have any concerns with the Constant Growth DCF model in general, and the**
17 **weight that Mr. Walters applies to those results in particular?**

18 A. Yes, I do. The Constant Growth DCF model is based on several underlying assumptions
19 that combine to establish an inverse relationship between expected growth and the
20 dividend yield. That is, as expected growth increases, the price would increase and the
21 dividend yield would decrease. Conversely, as expected growth decreases, the price

¹⁸⁸ Responsive Testimony and Exhibits of Christopher C. Walters, at 43, Table 5.

¹⁸⁹ *Ibid.*, at 31-32.

1 would decrease and the dividend yield would increase. However, as discussed in my
2 Direct Testimony,¹⁹⁰ the proxy companies have experienced P/E ratios that are high by
3 historical standards, but growth rates that are relatively low, a relationship that runs
4 counter to the Constant Growth DCF model's fundamental assumptions.

5
6 Mr. Walters acknowledges that unsustainable expansions in P/E ratios create analytical
7 concerns that should be addressed in determining the Cost of Equity. At page 42 of his
8 direct testimony, Mr. Walters discusses the Market Risk Premium component of his
9 Capital Asset Pricing Model, and explains that Morningstar found an "abnormal
10 expansion" of P/E ratios relative to earnings and dividend growth. That is, Morningstar
11 found that because higher P/E ratios during the 1980 to 2001 period were not explained
12 by higher growth in earnings or dividends, their analyses required adjustment.¹⁹¹ That
13 adjustment included reflecting three-year average P/E ratios, rather than relying on the
14 current year, because "[t]he three-year average is more reflective of the long-term trend
15 than the year-by-year numbers."¹⁹² Morningstar, therefore, recognized that abnormally
16 high P/E ratios will produce questionable analytical results, and the long-term trend is
17 important.

18
19 The same conditions hold here. The utility sector recently has undergone an "abnormal
20 expansion" in P/E ratios. Whereas Morningstar recognized and adjusted its analyses to

¹⁹⁰ See Direct Testimony of Robert B. Hevert, at 52.

¹⁹¹ See Responsive Testimony and Exhibits of Christopher C. Walters at 42; Morningstar Inc., Ibbotson SBBI 2014 Classic Yearbook at 156 - 157.

¹⁹² Morningstar Inc., Ibbotson Stocks, Bonds, Bills, and Inflation 2014 Classic Yearbook at 157.

1 reflect the abnormal expansion in P/E ratios, Mr. Walters' DCF analyses, and his
2 interpretation of their results, does not.

3
4 If Mr. Walters believes that the current level of P/E ratios will remain constant over time
5 that assumption may be reflected in the Multi-Stage DCF analysis by calculating the
6 terminal value by reference to current P/E ratios.¹⁹³ My updated Multi-Stage DCF
7 analyses address Mr. Walter's concern by calculating the terminal value by reference to
8 the current 30-day average proxy group P/E ratio (*see* Exhibit RBH-3R).

9 **Q. Please summarize your concerns with Mr. Walters' use of a sustainable long-term**
10 **growth in his DCF analysis.**

11 A. Although we agree that it is appropriate to rely on analyst earnings growth estimates in
12 applying the Constant Growth DCF model, Mr. Walters asserts that those estimates
13 should be limited to what he considers to be a reasonable estimate of long-term
14 "sustainable" growth. In that regard, because they are higher than the five- and ten-year
15 nominal GDP growth estimates from Blue Chip *Economic Indicators*, Mr. Walters
16 concludes that the mean analyst consensus earnings growth estimates in my Constant
17 Growth DCF analysis produce elevated estimates of the Cost of Equity.¹⁹⁴ Aside from
18 his focus on the Blue Chip forecasts, Mr. Walters suggests that the growth estimates
19 included in my analyses could not be sustained by the proxy group companies' current
20 earnings retention ratios.¹⁹⁵

¹⁹³ *See* Exhibit RBH-3R.

¹⁹⁴ *See* Responsive Testimony and Exhibits of Christopher C. Walters at 49.

¹⁹⁵ *Ibid.*, at 23 and 47.

1 As noted in my response to Mr. Garrett, prior academic research (as well as the analyses
2 presented in my Rebuttal Testimony) indicates that investors rely on analysts' earnings
3 growth projections. Those analyses demonstrate Value Line's "Retained to Common
4 Equity", which is the product of the expected Return on Common Equity and the
5 expected Retention Ratio (which are the two variables included in Mr. Walters'
6 assessment of what may constitute "sustainable growth" on page 23 of his direct
7 testimony) have no statistically significant ability to explain valuation levels (as
8 measured by the P/E ratio, which Mr. Walters presents in his Exhibit CCW-19).
9 Although Mr. Walters may be of the view that analyst growth rates are not sustainable,
10 the relevant issue is whether investors rely on those projections in making their
11 investment decisions. Given the empirical evidence supporting the use of analysts'
12 earnings growth projections, I disagree with Mr. Walters' conclusion that his view of
13 sustainable growth is the more relevant measure of investor expectations.

14
15 **B. *Application of Capital Asset Pricing Model***

16 **Q. Please briefly summarize Mr. Walters' CAPM analysis and results.**

17 A. Mr. Walters' two CAPM estimates (9.64 and 8.11 percent) are based on two measures of
18 principally historical Market Risk Premium estimates, Blue Chip's projected 30-year
19 Treasury yield of 3.50 percent as the risk-free rate, and an average Beta coefficient of
20 0.77, as reported by Value Line.¹⁹⁶ In developing his 9.30 percent CAPM estimate, Mr.
21 Walters applies 75.00 percent and 25.00 percent weights to his 9.64 percent and 8.11

¹⁹⁶ *Ibid.*, at 42 and Exhibit CCW-16.

1 percent CAPM results, respectively.¹⁹⁷ Mr. Walters' analyses assume Market Risk
2 Premium estimates of 8.00 percent (based on the long-term historical arithmetic average
3 real market return from 1926 through 2014 as reported by Morningstar, adjusted for
4 current inflation forecasts), and 6.00 percent (based on the historical difference between
5 the average return on the S&P 500 and the average total return on long-term government
6 bonds).¹⁹⁸ Combining those Market Risk Premium estimates with his projected long-
7 term risk-free rate, Mr. Walters develops expected market returns in the range of 9.50 to
8 11.50 percent.¹⁹⁹

9 **Q. Turning first to the expected total market return, do you agree with Mr. Walters'**
10 **9.50 and 11.50 percent estimates?**

11 A. No, I do not. A helpful perspective on the historical market return is the rolling 50-year
12 average annual market return. As Mr. Walters points out, from 1926 through 2014 the
13 arithmetic average market return was 12.10 percent.²⁰⁰ His 9.50 percent estimate,
14 however, is more than 200 basis points below the long-term average market return. Over
15 time, the fifty-year rolling average return has also been in the range of approximately
16 12.00 percent (*see* Chart 10, below).

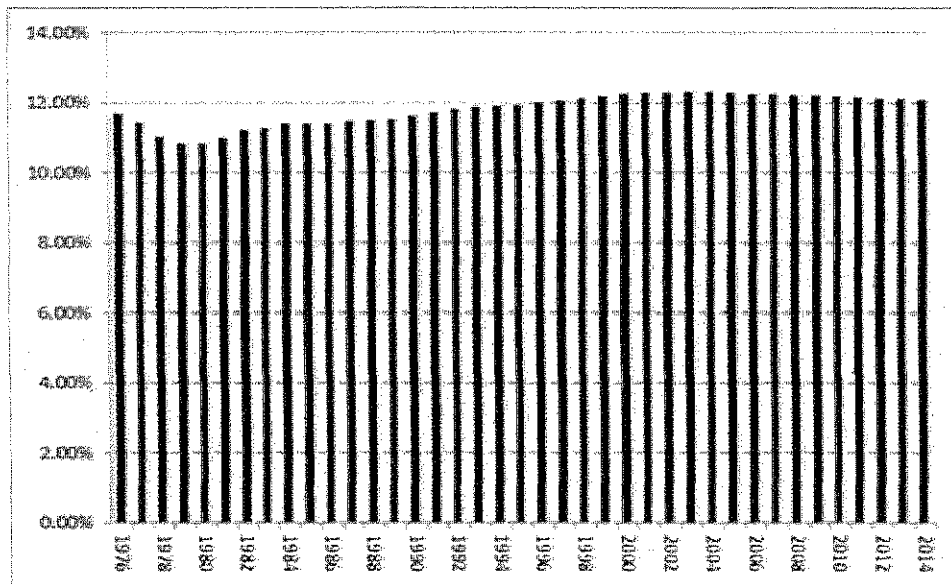
197 *Ibid.*, at 42.

198 *Ibid.*, at 40.

199 Mr. Walters' Market risk premium of 6.00%/8.00% percent plus his projected risk-free rate of 3.50% equals an estimated market return of 9.50%/11.50%. *See* Responsive Testimony and Exhibits of Christopher C. Walters, at 40; Exhibit CCW-16.

200 Responsive Testimony and Exhibits of Christopher C. Walters at 40.

1 **Chart 10: 50-Year Rolling Average Market Return (1976 – 2015)**²⁰¹



2 Taken from that perspective, Mr. Walters’ 9.50 percent expected market return is well
3 below the long-term market experience.

4 **C. *Application of the Risk Premium Model***

5 **Q. Please briefly describe Mr. Walters’ Risk Premium analyses.**

6 A. Mr. Walters defines the “Risk Premium” as the difference between average annual
7 authorized equity returns for electric utilities, and a measure of long-term interest rates
8 each year from 1986 through September 2015.²⁰² Mr. Walters’ first approach calculates
9 the annual risk premium by reference to the 30-year Treasury yield, and his second
10 approach considers the average A-rated utility bond yield.²⁰³ In each case, Mr. Walters
11 establishes his risk premium estimate by reference to five-year and ten-year year rolling
12 averages. The lower and upper bounds of Mr. Walters’ Risk Premium range are defined

²⁰¹ Source: Morningstar, Inc., 2016 SBBI Appendix A Tables
²⁰² Responsive Testimony and Exhibits of Christopher C. Walters at 32.
²⁰³ *Ibid.*, at 32-33, Exhibit CCW-11 and CCW-12.

1 by the lowest and highest rolling average, respectively, regardless of the year in which
2 those observations occurred.²⁰⁴

3
4 Regarding the period over which he gathers and analyzes his data, Mr. Walters suggests
5 that his 30-year horizon is a “generally accepted period to develop a risk premium study
6 using ‘expectational’ data.”²⁰⁵ Mr. Walters further states that “it is reasonable to assume
7 that averages of annual achieved returns over long time periods will generally converge
8 on the investors’ expected returns,” and concludes that his “risk premium study is based
9 on expectational data, not actual investment returns, and, thus, need not encompass a very
10 long historical time period.”²⁰⁶ Based on those assumptions, Mr. Walters calculates a
11 range of estimates of 7.72 percent to 10.27 percent. Mr. Walters then gives 75.00 percent
12 weight to the high end of his results, and 25.00 percent to the low end, producing a range
13 of 9.50 percent to 9.65 percent, with a midpoint rounded to 9.60 percent.²⁰⁷

14 **Q. Do you have any general observations regarding Mr. Walters’ Risk Premium**
15 **estimates and how they weigh in his overall ROE recommendation?**

16 **A.** Yes, I do. In assessing his DCF analyses, Mr. Walters does not give any weight to three
17 of his six results, which ranged from 8.16 to 8.59 percent.²⁰⁸ In his Risk Premium
18 analysis, however, Mr. Walters retained ROE estimates that were as much as 87 basis
19 points *below* the DCF estimates that he eliminated. Despite their low levels, Mr. Walters
20 gave those estimates (7.72 and 7.75 percent) weights of 12.50 percent in aggregate. Mr.

²⁰⁴ *Ibid.*, at 37; Exhibit CCW-11 and CCW-12.

²⁰⁵ *Ibid.*, at 34.

²⁰⁶ *Ibid.*, at 34-35.

²⁰⁷ *Ibid.*, at 37.

²⁰⁸ *Ibid.*, at 31.

1 Walters offers no explanation as to why he would exclude DCF estimates of 8.59 percent
2 and lower, yet include Risk Premium estimates of 7.72 percent and 7.75 percent.

3 **Q. What are your specific concerns with Mr. Walters' Risk Premium analysis?**

4 A. I have three concerns with his analysis: (1) Mr. Walters' method understates the required
5 Risk Premium in the current market because it ignores an important relationship
6 confirmed by his own data, *i.e.*, that the Risk Premium is inversely related to the level of
7 interest rates (whether measured by Treasury or utility bond yields);²⁰⁹ (2) the low end of
8 Mr. Walters' Risk Premium estimates is far lower than any ROE authorized since at least
9 1986 and as such, has no relevance in estimating the Company's Cost of Equity; and (3)
10 Mr. Walters suggests that a Market/Book ("M/B") of 1.00 is a relevant benchmark for
11 assessing authorized ROEs.²¹⁰

12 **Q. Turning first to the issue of Market/Book ratios, as discussed on page 33 of his**
13 **direct testimony, do you agree with Mr. Walters that M/B ratios should be used to**
14 **assess the reasonableness of ROE recommendations?**

15 A. Although Mr. Walters frames his discussions in the context of authorized returns that
16 "were sufficient to support market prices that at least exceeded book value,"²¹¹ he does
17 not suggest whether the Market/Book ratio should exceed some level, or even explain the
18 extent of the relationship between authorized returns and Market/Book ratios. As
19 discussed below, I do not believe that M/B ratios should serve as a measure of the
20 sufficiency of authorized returns.

²⁰⁹ *Ibid.*, at 58-59.

²¹⁰ *Ibid.*, at 33.

²¹¹ *Ibid.*, at 33.

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As also discussed in my response to Mr. Parcell, the M/B ratio equals the market value (or stock price) per share, divided by the total common equity (or the book equity) per share. Book value per share is an accounting construct, which reflects historical costs. In contrast, market value per share (*i.e.*, the stock price) is forward-looking, and a function of many variables, including (but not limited to) expected earnings and cash flow growth, expected payout ratios, measures of “earnings quality”, the regulatory climate, the equity ratio, expected capital expenditures, and the earned return on common equity.²¹²

In the context of rate-setting, the M/B ratio sometimes is discussed relative to the Constant Growth DCF model. Under certain restrictive assumptions, that model can be rewritten to express the M/B ratio as follows:

$$\frac{M}{B} = \frac{ROE - G}{k_e - G} \text{ Equation [3]}$$

where *ROE* is the return on book equity, *k_e* is the risk-adjusted discount rate, and *G* is the long-term growth rate in dividends per share. Taking Equation [3] at face value, if M/B exceeds unity, then ROE exceeds *k_e*. Branch *et al.* point out that M/B is generally greater than or equal to one because the value of the firm as a going concern (price per share) generally exceeds the liquidation value (book value per share) and “...firms having going

²¹² See, for example, Roger A. Morin, New Regulatory Finance, Public Utility Reports, Inc., 2006, at 366. Please note that Dr. Morin cites several academic articles that address the various factors that affect the M/B ratio for utilities. In addition, the notion that book values should be set at a value approaching unity by regulatory commissions has been refuted for many years. As noted by Stewart Myers in 1972: “In short, a straightforward application of the cost of capital to a book value rate base does not automatically imply that market and book values will be equal. This is an obvious but important point. If straightforward approaches did imply equality of market and book values, then there would be no need to estimate the cost of capital. It would suffice to lower (raise) allowed earnings whenever markets were above (below) book.” Stewart C. Myers, The Application of Finance Theory to Public Utility Rate Cases, The Bell Journal of Economics and Management Science, Vol. 3, No. 1 (Spring 1972), at 76.

1 concern values greater than their liquidation values (most firms) and firms having finite
2 prices (all firms) should have $ROE > k_e > G$.”²¹³

3
4 Any inferences drawn as to the relationship among M/B, ROE, and k_e from Equation [3]
5 rely on the acceptance of all assumptions of the Constant Growth DCF model. Equally
6 important, Equation [3] can only be solved from the Constant Growth DCF model if we
7 further assume: (1) a constant dividend payout ratio in perpetuity; (2) no stock issuances
8 or repurchases; and (3) that the firm is in a steady state, in which the book equity growth
9 rate equals the dividend growth rate. Taken together, those assumptions are quite
10 restrictive, and call into question a definitive linkage between M/B, ROE, and k_e .

11
12 As Dr. Morin states, it is rarely the case in cost of service-based regulation that M/B
13 ratios equal 1.00:

14 The third and perhaps most important reason for caution and skepticism is
15 that application of the DCF model produces estimates of common equity
16 cost that are consistent with investors’ expected return only when stock
17 price and book value are reasonably similar, that is, when the M/B is close
18 to unity. As shown below, application of the standard DCF model to
19 utility stocks *understates* the investor’s expected return when the market-
20 to-book (M/B) ratio of a given stock exceeds unity. This was particularly
21 relevant in the capital market environment of the 1990s and 2000s whose
22 utility stocks are trading at M/B ratios well above unity and have been for
23 nearly two decades. The converse is also true, that is, the DCF model
24 overstates the investor’s return when the stock’s M/B ratio is less than
25 unity. The reason for the distortion is that the DCF market return is
26 applied to a book value rate base by the regulator, that is, a utility’s
27 earnings are limited to earnings on a book value rate base.²¹⁴

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²¹³ Ben Branch, Anurag Sharma, Chetan Chawla, and Feng Tu; “An Updated Model of Price-to-Book,”
Journal of Applied Finance, November 1, 2014, at 78.

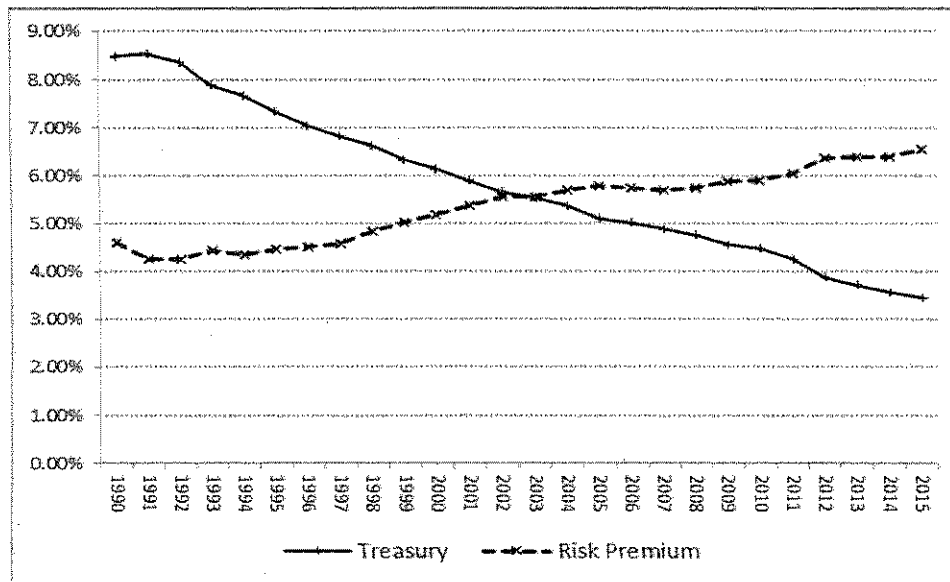
²¹⁴ Roger A. Morin, *New Regulatory Finance*, Public Utilities Reports, Inc., 2006, at 434. [emphasis added]

1 As such, I do not agree that authorized returns should be viewed in the context of
2 Market/Book ratios.

3 **Q. Have you reviewed Mr. Walters' Risk Premium analyses?**

4 A. Yes, I have. Considering first the Treasury yield-based analysis, I plotted the yields and
5 Risk Premia over the 1986 to 2015 period included in Mr. Walters' analysis. That graph,
6 which is presented in Chart 11 (below), clearly indicates the inverse relationship between
7 interest rates and the Equity Risk Premium.

8 **Chart 11: Mr. Walters' Treasury Yield-Based Risk Premium Data²¹⁵**



9 There are several other points made clear in Chart 11. First, the low end of Mr. Walters'
10 Risk Premium range, 4.25 percent, was observed in the five-year period ending 1991.
11 There is little question that Risk Premium estimates associated with economic
12 environments 25 years ago have little to do with current market conditions. A very
13 visible measure of such differences is the fact that by 2003, Treasury yields exceeded the

²¹⁵ Source: Responsive Testimony and Exhibits of Christopher C. Walters, Exhibit CCW-12; based on five-year rolling average.

1 Risk Premium (on a five-year average basis). As Chart 11 (*see also* Exhibit RBH-24R)
2 demonstrates, however, since then the opposite has been true – the Risk Premium has
3 consistently exceeded Treasury yields. By that measure alone, it is clear that the low end
4 of Mr. Walters’ range has little, if any, relevance to the current market environment.

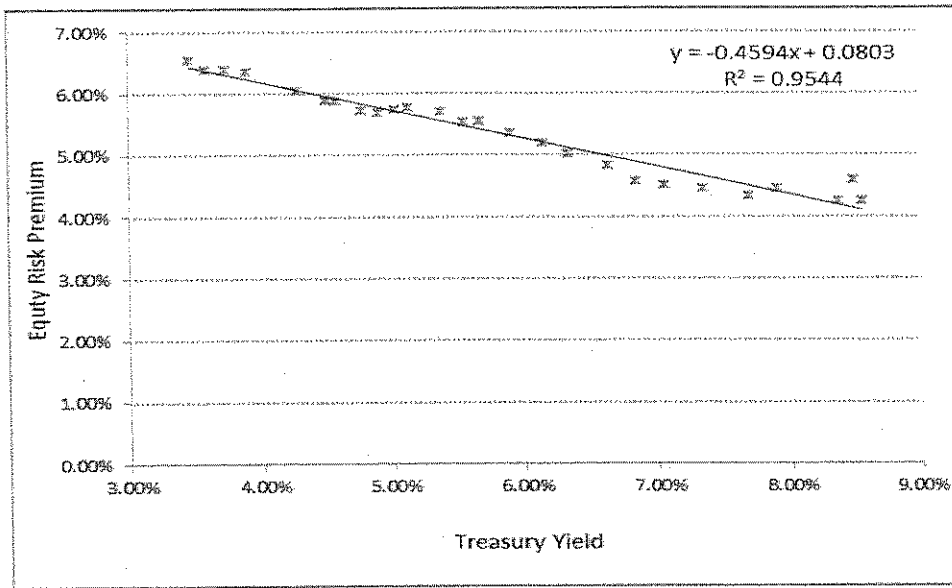
5
6 The high end of Mr. Walters’ range, 6.55 percent, occurred more recently and more
7 frequently. In fact, Exhibit CCW-11 indicates that his Equity Risk Premium averaged
8 approximately 6.65 percent from 2012 through 2015. Adding that 6.65 percent Equity
9 Risk Premium to Mr. Walters’ projected Treasury yield of 3.50 percent produces an ROE
10 estimate of 10.15 percent, which is far more consistent with my recommendation (it is
11 only ten basis points below the low end of my recommended range), and with the returns
12 recently authorized for vertically integrated electric utilities.

13 **Q. Has the Risk Premium increased as Treasury yields have decreased?**

14 A. Yes. The relationship between the five-year average Equity Risk Premium and Treasury
15 yields is very clear. A simple linear regression demonstrates that the two are highly
16 related, with a Coefficient of Determination (R-Square) of approximately 95.00 percent.
17 That is, Mr. Walters’ data demonstrate that changes in Treasury yields account for 95.00
18 percent of the change in the Equity Risk Premium (*see* Chart 12, below).²¹⁶

²¹⁶ Those findings are supported in academic studies. For example, Dr. Roger Morin notes that: “... [p]ublished studies by Brigham, Shome, and Vinson (1985), Harris (1986), Harris and Marston (1992, 1993), Carleton, Chambers, and Lakonishok (1983), Morin (2005), and McShane (2005), and others demonstrate that, beginning in 1980, risk premiums varied inversely with the level of interest rates - rising when rates fell and declining when interest rates rose.” Roger A. Morin, New Regulatory Finance, Public Utilities Reports, Inc. 2006, at 128 [clarification added]

1 **Chart 12: Treasury Yield vs. Equity Risk Premium (Five-Year Rolling Average)**²¹⁷



2 Turning back to Mr. Walters' data, a simple linear regression analysis using annual
3 (rather than the rolling average data) demonstrates that for every 100 basis point decrease
4 in Treasury yields, the Equity Risk Premium increases by approximately 43 basis points
5 (see Exhibit RBH-25R).²¹⁸ Similarly, the Equity Risk Premium increases approximately
6 39 basis points for every 100 basis point decrease in utility bond yields. Those results are
7 consistent with those reported by Maddox, Pippert, and Sullivan, who determined that the
8 Risk Premium would increase by 37 basis points for every 100 basis point change in the
9 30-year Treasury yield.²¹⁹

²¹⁷ Source: Exhibit CCW-11.

²¹⁸ Serial correlation is not present or is inconclusive.

²¹⁹ See Farris M. Maddox, Donna T. Pippert, and Rodney N. Sullivan, *An Empirical Study of Ex Ante Risk Premiums for the Electric Utility Industry*, *Financial Management*, Vol. 24, No. 3, Autumn 1995, at 93.

1 Q. Did you perform any analysis to address Mr. Walters' concern that the assumption
2 of an inverse relationship between interest rates and the Equity Risk Premium is too
3 "simplistic" because it does not account for changing perceptions of risk?²²⁰

4 A. Yes. As shown in Exhibit RBH-25R, I have found that accounting for changing risk
5 perceptions by incorporating the credit spread (taken from Mr. Walters' exhibits) does
6 not change the sign, statistical significance, or the magnitude of the slope coefficient of a
7 regression analysis of interest rates (the independent variable) and the Equity Risk
8 Premium (the dependent variable). In short, including Mr. Walters' credit spreads does
9 not change the finding that interest rates and the Equity Risk Premium are inversely
10 related.²²¹

11 Q. Have you modified Mr. Walters' analysis to account for the inverse relationship
12 between interest rates and the Equity Risk Premium?

13 A. Yes, I have. Using the data provided in Exhibits CCW-11 and CCW-12, I performed two
14 regression analyses, the first using Mr. Walters' Treasury yield data, and the second using
15 his Utility Bond data. In each case the Equity Risk Premium was the dependent variable,
16 and interest rates (alternately, Treasury yields and Utility Bond yields) were the
17 explanatory variables. I then alternately relied on (1) Mr. Walters' 3.50 percent projected
18 Treasury yield and (2) an estimated projected utility bond yield of 4.77 percent
19 (calculated by adding Mr. Walters' 2015 credit spread estimate of 1.27 percent to the
20 3.50 percent projected Treasury yield). The results of those analyses are provided in
21 Table 7, below.

²²⁰ Responsive Testimony and Exhibits of Christopher C. Walters at 58.

²²¹ See Exhibit RBH-25R.

1 **Table 7: Revised Equity Risk Premium Results²²²**

	Treasury Yield	Bond Yield
Projected Yield	3.50%	4.77%
Intercept	7.94%	8.24%
Treasury Yield Coefficient	-43.49%	-39.33%
Estimated Risk Premium	6.42%	6.36
Estimated ROE	9.92%	11.14%
Midpoint Result	10.53%	

2
3 As Table 7 demonstrates, the analysis produces an ROE estimate of 10.53 percent, which
4 is within my recommended range.

5 **Q. What are your conclusions regarding Mr. Walters' Risk Premium analysis?**

6 A. Mr. Walters' approach relies on data from markets that are fundamentally disconnected
7 from the current environment. As opposed to Mr. Walters' approach, methods such as
8 my Bond Yield Plus Risk Premium approach -- which have support in published
9 literature²²³ and which reflect the finding that interest rates and the Equity Risk Premium
10 move in opposite directions -- produce far more reliable estimates of the Company's Cost
11 of Equity. Doing so produces an average ROE estimate of 10.53 percent, which is
12 consistent with my ROE recommended range (*see* Exhibit RBH-24R).

13

²²² See Exhibit RBH-25R

²²³ See Direct Testimony of Robert B. Hevert, at 32-33.

1 **D. OG&E's Relative Risk**

2 **Q. Please briefly summarize Mr. Walters' assessment of the Company's overall**
3 **business risk.**

4 A. Mr. Walters summarizes certain rating agency reports and concludes that utilities in
5 general are seen as a low-risk sector, with "strong access to capital".²²⁴ Adopting an
6 ROE as low as Mr. Walters' recommendation (which is 50 basis points below the average
7 authorized for vertically integrated electric utilities in 2014 and 2015), however, would
8 have the opposite effect of increasing the Company's regulatory risk and its cost of
9 capital. As discussed earlier, between 2014 and 2015 there was only one authorized
10 return for a vertically integrated electric utility as low as Mr. Walters' 9.30 percent
11 recommendation (*see* Chart 3 above).

12 **Q. Do the Company's current credit ratings distinguish it from other utilities?**²²⁵

13 A. No, they do not. As S&P notes, the vast majority of utility ratings fall within the BBB to
14 A- range.²²⁶ The Company's current A- rating is within that range. If Mr. Walters' point
15 is that utilities in general are viewed as less risky than the overall market, I agree. In fact,
16 the Beta coefficients included in my CAPM analysis are less than 1.00, indicating less
17 systematic risk than the overall market. That does not mean, however, that the return
18 required for equity investments in vertically integrated electric utilities such as OG&E
19 should be lower than the returns authorized for other vertically-integrated electric utilities
20 around the country, as Mr. Walters' 9.30 percent ROE recommendation suggests.

²²⁴ Responsive Testimony and Exhibits of Christopher C. Walters, at 5.

²²⁵ *Ibid.* at 10.

²²⁶ Standard & Poor's RatingsDirect, *Industry Report Card: The Outlook For U.S. Regulated Utilities Remains Stable On Increasing Capital Spending And Robust Financial Performance*, December 16, 2014 at 6.

1 **E. Financial Integrity**

2 **Q. Please briefly summarize Mr. Walters' assessment of his recommendation as it**
3 **affects measures of the Company's financial integrity.**

4 A. Mr. Walters evaluates the reasonableness of his ROE recommendation by calculating the
5 *pro forma* effect that his recommended ROE would have on two of the Company's key
6 financial ratios, with the goal of determining whether those ratios would fall within
7 S&P's guideline ranges for an investment grade rating.²²⁷ In Exhibit CCW-17, Mr.
8 Walters develops *pro forma* ratios of Debt to EBITDA, and Funds From Operations
9 ("FFO") to Total Debt, assuming the Company's retail cost of service and his
10 recommended 9.30 percent ROE. (Note that Mr. Walters' analysis implicitly assumes
11 that the Company actually will earn the entirety of its authorized ROE on a going-
12 forward basis.) Mr. Walters concludes that his *pro forma* analysis demonstrates that his
13 recommended ROE of 9.30 percent will support an "investment grade bond rating."²²⁸

14 **Q. Do you agree with Mr. Walters' analysis and conclusion?**

15 A. No, I do not. First, simply maintaining an "investment grade" rating is an inappropriate
16 standard. According to Standard & Poor's, only six of 221 utilities have had below
17 investment grade ratings.²²⁹ OG&E must compete for capital within the utility sector in
18 the first instance, and with companies beyond utilities overall. If Mr. Walters is of the
19 view that simply maintaining an investment grade rating is sufficient for that purpose, I
20 disagree. In my practical experience raising capital for a regulated utility, I can say

²²⁷ See Responsive Testimony and Exhibits of Christopher C. Walters, at 44-45.

²²⁸ *Ibid.*, at 43.

²²⁹ See Standard & Poor's RatingsDirect, The Outlook for U.S. Regulated Utilities Remains Stable on Increasing Capital Spending and Robust Financial Performance, December 16, 2014 at 7-20.

1 firsthand that the competition for capital can be acute. Based on that practical
2 experience, I also can say that Mr. Walters' "investment grade" standard may expose the
3 Company, and its ratepayers, to the risk of limited capital access, and higher costs of
4 capital.

5
6 That fundamental concern aside, a wide range of ROE outcomes create *pro forma*
7 coverage ratios that fall within S&P's guidelines for the Company's current rating. As
8 shown in Exhibit RBH-26R, using Mr. Walters' analysis, an ROE of 4.00 percent creates
9 coverage ratios that also fall within the benchmark range for OG&E's current credit
10 rating. There is little question that 4.00 percent is an unrealistic estimate of the
11 Company's Cost of Equity.

12
13 That Mr. Walters' 9.30 percent ROE produces *pro forma* ratios that fall within the same
14 ratings band as a 4.00 percent ROE puts into doubt the conclusion that his
15 recommendation would support the Company's financial integrity and ability to attract
16 capital. As noted earlier, there are factors beyond *pro forma* coverage ratios that weigh
17 in rating determinations. In fact, Moody's financial ratios account for only 40.00 percent
18 of the total rating determination; of that 40.00 percent, no two ratios account for more
19 than 25.00 percent of the total.²³⁰ On the other hand, 50.00 percent of Moody's ratings

²³⁰ See, *Rating Methodology, Regulated Electric and Gas Utilities*, Moody's Investors Service, December 23, 2013, at 6.

1 factors relate to the regulatory environment.²³¹ Mr. Walters' ROE recommendation --
2 which is far below the national average return for vertically integrated electric utilities --
3 would put pressure on OG&E's credit profile, potentially increasing its cost of capital. In
4 summary, Mr. Walters' analysis is overly simplified, and relying on its results would lead
5 to an incorrect conclusion.

6 **F. Response to Mr. Walters' Criticisms**

7 **Q. Please summarize Mr. Walters' criticisms of your Cost of Equity analyses.**

8 A. Mr. Walters asserts my estimated ROE is overstated and should be rejected because (1)
9 my constant growth DCF results are based on excessive, unsustainable growth rates; (2)
10 my Multi-Stage DCF is based on an unrealistic GDP growth estimate and unsustainable
11 payout ratio assumptions; (3) my CAPM is based on inflated estimates of the Market
12 Risk Premiums; and (4) my Bond Yield Plus Risk Premium is based on inflated utility
13 Equity Risk Premiums.²³² I respond to each of those assertions in turn, below.

14 **Q. Do you agree with Mr. Walters' assertion that the growth rates used in your**
15 **Constant Growth DCF analysis are "excessive" and "unsustainable"?**

16 A. No, I do not. Although Mr. Walters argues that the average consensus growth rate in my
17 Constant Growth DCF model (5.50 percent) is "very optimistic", he concludes that my

²³¹ *Ibid.* Also, see page 9 for Moody's discussion of the importance of the regulatory environment: "For rate-regulated utilities, which typically operate as a monopoly, the regulatory environment and how the utility adapts to that environment are the most important credit considerations. The regulatory environment is comprised of two rating factors - the Regulatory Framework and its corollary factor, the Ability to Recover Costs and Earn Returns. Broadly speaking, the Regulatory Framework is the foundation for how all the decisions that affect utilities are made (including the setting of rates), as well as the predictability and consistency of decision-making provided by that foundation. The Ability to Recover Costs and Earn Returns relates more directly to the actual decisions, including their timeliness and the rate-setting outcomes."

²³² See Responsive Testimony and Exhibits of Christopher C. Walters, at 47.

1 mean Constant Growth DCF results are reasonable.²³³ Even though Mr. Walters believes
2 that my Constant Growth DCF results should be considered “very high estimates” of the
3 Company’s Cost of Equity, those estimates are well below the prevailing level of
4 authorized returns, a benchmark that Mr. Walters appears to believe is relevant given that
5 his Risk Premium method is predicated on authorized ROEs.

6 **Q. Please respond to Mr. Walters’ assertion your long-term growth rate is inconsistent**
7 **with other consensus estimates of long-term GDP growth.**

8 A. The long-term growth rate in my multi-stage DCF analysis reflects growth expectations
9 beginning ten years in the future, whereas Mr. Walters’ consensus GDP projections are
10 only five or ten year projections. Because there are no consensus forecasts that begin in
11 ten years, it is reasonable to assume that real growth will revert to its long-term average
12 over time. Morningstar, a source on which Mr. Walters relies for Market Risk Premium
13 estimates, describes an approach for calculating the long-term growth estimate that is
14 similar to that which is included in my model.²³⁴ As with my approach, Morningstar’s
15 method combines the historical average real GDP growth rate with a measure of inflation
16 calculated using the TIPS spread. Moreover, the terminal growth rate is intended to
17 reflect expected growth in perpetuity and as such, the term of even the longest GDP
18 forecast considered by Mr. Walters does not reflect the expected, perpetual nature of the
19 terminal growth assumed in the DCF model.

²³³ *Ibid.*, at 49; Table 6 at 55.

²³⁴ *See, Ibbotson SBBI 2013 Valuation Yearbook*, Morningstar, Inc., at 50-52.

1 In his Multi-Stage DCF analysis, Mr. Walters cites to projections from the Energy
2 Information Administration (“EIA”), Congressional Budget Office (“CBO”), and other
3 sources including the Social Security Administration (“SSA”), and suggests that the
4 terminal growth rate in my Multi-Stage DCF analysis is too high.²³⁵ In the case of the
5 SSA forecast, however, my long-term growth estimate falls well within the range of the
6 “cases” that the SSA has produced.²³⁶ In addition, Mr. Walters’ 4.20 percent long-term
7 sustainable growth rate conflicts with market measures cited elsewhere in his testimony.
8 For example, Mr. Walters does not consider the use of long-term historical data for the
9 purpose of developing his terminal growth rate, yet he relies on long-term historical data
10 for the purposes of his CAPM analyses. According to Morningstar (which provides the
11 data Mr. Walters relies on to estimate the historical Market Risk Premia), the arithmetic
12 average historical capital appreciation rate is 7.78 percent, which is substantially higher
13 than Mr. Walters’ 4.20 percent estimate of long-term GDP growth.²³⁷ Aside from the
14 inconsistency with his other analyses, Mr. Walters’ low growth rate has the effect of
15 producing unduly low DCF estimates.

16
17 To assess whether my 5.22 percent nominal GDP growth estimate, is reasonable within
18 the context of historical observations, consistent with Mr. Walters, I calculated the

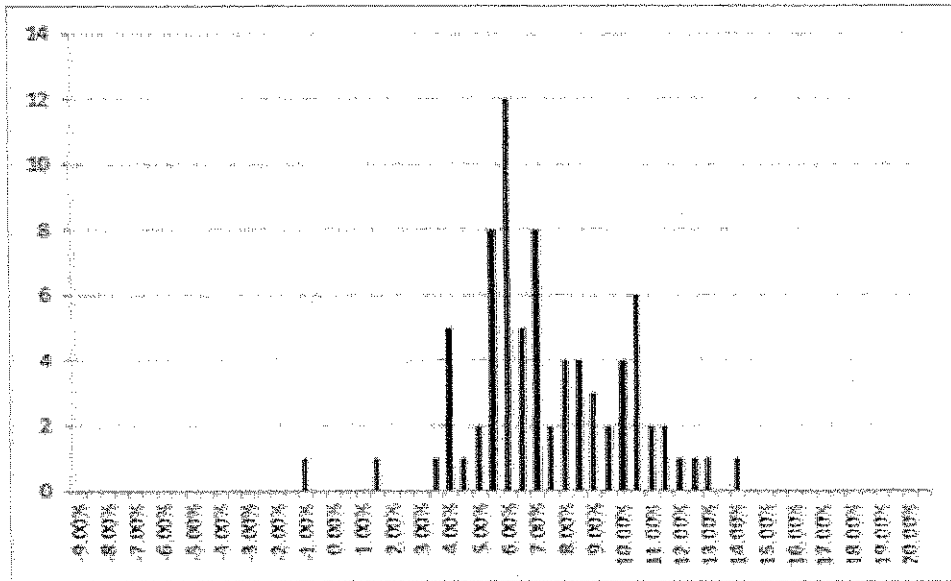
²³⁵ See Responsive Testimony and Exhibits of Christopher C. Walters, at 29, 52.

²³⁶ Tables V.B.1 and V.B.2 of the 2015 *Annual Report of the Board of Trustees of the Federal Old-Age and Survivors Insurance and Federal Disability Insurance Trust Funds* includes “Low Cost” scenario assumptions of 3.10 percent and 2.70 percent for the GDP Price Index, and Real GDP Growth, respectively, over the period 2025 through 2085. Combined, those projections indicate nominal GDP growth of approximately 5.90 percent.

²³⁷ Morningstar, Ibbotson S&P 500 Classic Yearbook, Market Results for Stocks, Bonds, Bill and Inflation 1926-2014, at 200-201. Even if we were to consider the geometric mean, the historical capital appreciation rate exceeds Mr. Walter’s 4.20 percent estimate; Mr. Walter notes on page 27 of his testimony that the long-term geometric average growth rate is 5.90 percent.

1 average five- and ten-year annual GDP growth rates from 1929 to 2015, an 87-year
 2 period. I then arranged that data in histograms to provide a perspective of how frequently
 3 various levels of GDP growth have occurred. As Chart 13 demonstrates, average annual
 4 GDP growth as low as 4.20 percent has been observed very infrequently. In fact, average
 5 annual GDP growth *exceeded* 4.20 percent in 68 of 77 ten-year periods.

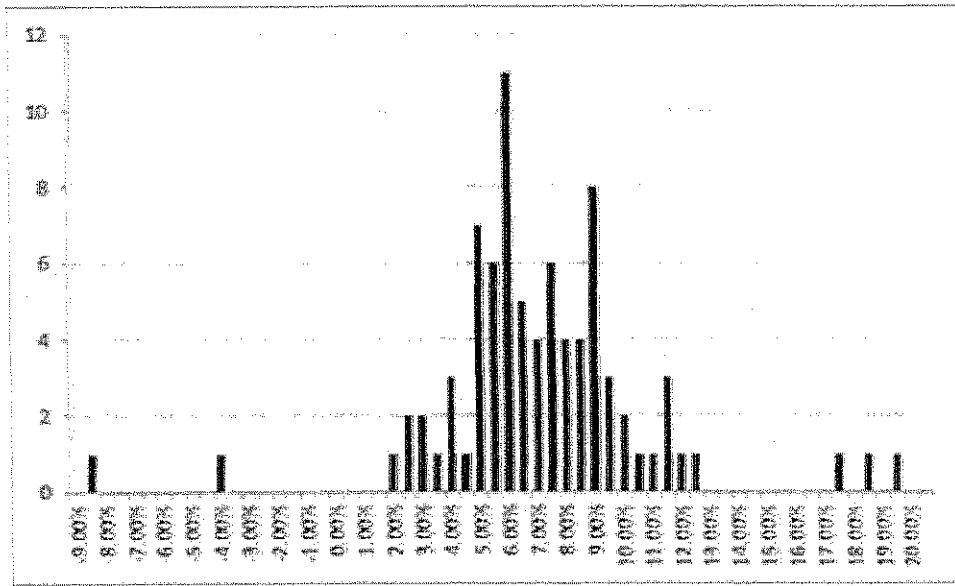
6 **Chart 13: Average Annual GDP Growth Measured over Ten-Year Periods²³⁸**



7
 8 I also calculated average GDP growth over five year periods. In that case, average
 9 annual GDP growth rate was greater than 4.20 percent in 71 of 82 periods (*see* Chart 14).

²³⁸ Source: Bureau of Economic Analysis.

1 **Chart 14: Average Annual GDP Growth Measured over Five-Year Periods**²³⁹



2

3 **Q. Have you performed an additional Multi-Stage DCF analysis in response to Mr.**
 4 **Walters' criticism of your long-term growth rate assumption?**

5 A. Yes. I performed a Multi-Stage DCF analysis in which the terminal value is based on the
 6 proxy group average P/E ratio of 18.97. The results of that analysis are reported in table
 7 9 (*see also* Exhibit RBH-3R) and confirm the reasonableness of my original DCF
 8 analysis.

9 **Q. What is your response to Mr. Walters' assertion that your payout ratio assumption**
 10 **is "unreasonable"?**

11 A. Mr. Walters argues that there is "no reason" to expect the dividend payout ratio of the
 12 proxy group to increase or change between growth stages of the model.²⁴⁰ However, as
 13 noted in my Direct Testimony there are several reasons why management may adjust
 14 dividend payments in the near term, such as increases or decreases in expected capital

²³⁹ *Ibid.*

²⁴⁰ Responsive Testimony and Exhibits of Christopher C. Walters, at 53.

1 spending.²⁴¹ Over the long term, it is reasonable to assume that payout ratios will
2 converge to the industry average; that is, the analysis assumes that short-term trends in
3 the payout ratio will not continue in perpetuity. As discussed in my response to Mr.
4 Solomon above, that assumption is consistent with the target payout ratios provided by
5 proxy group companies in their investor relations presentations.

6 **Q. Please summarize Mr. Walters' criticisms of your CAPM analysis.**

7 A. Mr. Walters' concern with my CAPM analysis lies primarily with my Market Risk
8 Premium estimates.²⁴² In particular, Mr. Walters states that "virtually all historical data
9 shows that Mr. Hevert's 13.22% and 12.65% projected returns on the market are
10 excessive."²⁴³ Mr. Walters is incorrect. My market return estimates are consistent with
11 Mr. Parcell's Comparable Earnings analysis as noted below.²⁴⁴ In fact, the 12.65 percent
12 and 13.22 percent estimates represent the 48th percentile of the actual returns observed
13 from 1926 to 2014. In other words, of the 89 annual observations, 46 were 12.65 percent
14 or higher.²⁴⁵ Moreover, given the historical volatility in market returns (as noted by
15 Morningstar, the long-term standard deviation is 20.07 percent), my total return estimates
16 are statistically indistinguishable from the long-term arithmetic average of 12.10
17 percent.²⁴⁶

²⁴¹ Direct Testimony of Robert B. Hevert, at 24.

²⁴² Responsive Testimony and Exhibits of Christopher C. Walters, at 55.

²⁴³ *Ibid.*, at 57.

²⁴⁴ See Direct Testimony of David C. Parcell, at 29, Exhibit DCP-1, Schedule 16.

²⁴⁵ See Morningstar, Inc., 2015 Ibbotson Stocks, Bonds, Bills and Inflation Classic Yearbook, at 91; Exhibit RBH-27R.

²⁴⁶ *Ibid.* Even if we were to look at the standard error, my estimate is well within one standard error of the long-term average.

1 Mr. Walters further asserts that the Market Risk Premia estimated from my projected
2 market returns are “inflated and not reliable.”²⁴⁷ As discussed in my response to Mr.
3 Solomon, I performed an analysis of annual Market Risk Premia reported by
4 Morningstar, and produced a histogram of the observations (recall that Mr. Walters
5 includes historical data among the methods he uses to estimate the Market Risk
6 Premium). The results of that analysis demonstrate that MRPs equivalent to my estimate
7 will occur approximately half of the time. Mr. Walters’ estimates of 6.00 percent and
8 8.00 percent, however, occurred quite infrequently.

9 **Q. Please summarize Mr. Walters’ criticisms of your Bond Yield Plus Risk Premium**
10 **analysis.**

11 A. Mr. Walters’ concern with my Bond Yield Plus Risk Premium analysis is my
12 “contention” of a “simplistic inverse relationship” between the Equity Risk Premium and
13 interest rates is not supported by academic research.²⁴⁸ Mr. Walters further argues that
14 the relevant factor explaining changes in the Equity Risk Premiums is the change to
15 equity risk relative to debt risk, not changes in interest rates, alone. He concludes that my
16 analysis ignores such risk differentials.

17 **Q. What is your response to Mr. Walters’ critiques?**

18 A. First, regarding the inverse relationship between the Equity Risk Premium and interest
19 rates, in my Direct Testimony I cited several published studies that support my
20 findings.²⁴⁹ Moreover, as explained above, Mr. Walters’ own data clearly demonstrate

²⁴⁷ Responsive Testimony and Exhibits of Christopher C. Walters, at 56.

²⁴⁸ *Ibid.*, at 58.

²⁴⁹ Direct Testimony of Robert B. Hevert, at 33.

1 that the Equity Risk Premium moves inversely to interest rates (both Treasury Yields and
2 Utility Bond Yields). Mr. Walters may disagree with the premise, but the empirical
3 results are conclusive, even when based on his data.

4 **Q. Did you perform any additional analyses to address Mr. Walters' concern regarding**
5 **the effect of expected market volatility and other interest rate environments on your**
6 **results?**

7 A. Yes, I did. Although for the reasons discussed above I continue to believe the model is
8 properly specified, I performed an additional analysis to specifically include the effect of
9 equity market volatility and incremental changes in interest rates. The results of those
10 analyses are discussed in my response to Mr. Solomon. In both instances, the statistically
11 significant inverse relationship between Treasury yields and the Risk Premium remains,
12 and the resulting ROE estimates are generally consistent with those of my original Bond
13 Yield Plus Risk Premium analysis.

V. RESPONSE TO THE TESTIMONY OF MR. PARCELL

14 **Q. Please provide a brief summary of Mr. Parcell's direct testimony and**
15 **recommendations.**

16 A. Mr. Parcell applies three models to estimate the Company's Cost of Equity: (1) the
17 Constant Growth DCF model; (2) the CAPM; and (3) the Comparable Earnings Model
18 ("CEM"). To establish his recommendation, Mr. Parcell excludes his CAPM results,
19 which range from 6.70 percent to 7.00 percent, and defines his ROE range (8.85 percent

1 to 9.50 percent) by reference to the mid-point of his respective DCF and CEM
2 estimates.²⁵⁰

3 **Q. What are the specific areas in which you disagree with Mr. Parcell's analyses and**
4 **recommendations?**

5 A. The principal areas in which I disagree with Mr. Parcell include: (1) the growth rates used
6 in his Constant Growth DCF analysis; (2) the application of the CAPM; and (3) Mr.
7 Parcell's application of the CEM.

A. *DCF Growth Rates*

8 **Q. Please summarize the growth rates that Mr. Parcell relies on in his Constant**
9 **Growth DCF analysis.**

10 A. Mr. Parcell considers five measures of growth: (1) historical, five year average earnings
11 retention growth rates from Value Line for 2011-2015; (2) five-year average historical
12 growth in EPS, DPS and BVPS from Value Line; (3) projected earnings retention growth
13 for 2016, 2017, and 2018-2020 from Value Line; (4) projected EPS, DPS and BVPS
14 growth rates from Value Line for years 2012-2014 to 2018-2020; and (5) five-year
15 projections of EPS growth as reported by First Call.²⁵¹

16 **Q. Please summarize the differences between you and Mr. Parcell regarding the**
17 **growth rates in your respective Constant Growth DCF analyses.**

18 A. As discussed throughout my Direct and Rebuttal Testimonies, it is my view that analysts'
19 earnings projections are the relevant measure of growth. Mr. Parcell's analysis, on the

²⁵⁰ See Direct Testimony and Exhibits of David C. Parcell at 2-3, 30-31.

²⁵¹ *Ibid.*, at 23.

1 other hand, includes both historical and projected growth in DPS, BVPS, and EPS, as
2 well as historical and projected measures of Sustainable Growth. For the reasons
3 discussed below, I disagree with Mr. Parcell's use of historical data, and with his use of
4 projected DPS, BVPS, and Sustainable Growth rates.

5 **Q. Why do you disagree with Mr. Parcell's position that dividend or book value growth**
6 **rates are appropriate inputs to the Constant Growth DCF model?**

7 A. As discussed in my response to Mr. Garrett, over the long term, dividend growth can only
8 be sustained by earnings growth.²⁵² The use of earnings growth estimates is also
9 supported by the fundamental assumptions underlying the Constant Growth DCF model,
10 which state that earnings, dividends and stock prices all grow at the same rate, and that
11 the payout, M/B, and P/E ratios all remain constant, in perpetuity. Further, Value Line is
12 the only service that provides DPS and BVPS growth rates. Whereas services such as
13 Zacks and First Call survey multiple analysts to arrive at their consensus growth
14 estimates, Value Line projections reflect the view of a single analyst. Because they
15 reflect multiple perspectives, consensus estimates are less likely to be biased in one
16 direction or another than a projection that reflects the views of a single analyst.

17 **Q. Does Mr. Parcell agree with the terminal growth rate in your Multi-Stage DCF**
18 **analysis?**

19 A. No. Mr. Parcell states that there is a disconnect in my use of the long-term historical
20 average GDP to calculate the terminal growth rate and the use of projected EPS growth

²⁵² See, also, Direct Testimony of Robert B. Hevert, at 19-20.

1 rates in the Constant Growth DCF model.²⁵³ As explained in response to Mr. Solomon,
2 the long-term growth rate reflects growth expectations beginning ten years in the future.
3 It is an entirely different application than the use of analysts' growth rate projections in
4 the Constant Growth DCF model, which call for projections at the present. Because there
5 are no consensus forecasts that begin in ten years, it is reasonable to assume that real
6 growth will revert to its long-term average over time. Despite his arguments against the
7 long-term historical average real GDP growth rate, Mr. Parcell did not provide any
8 analyses to suggest that real GDP growth is serially correlated, and not mean reverting.²⁵⁴
9

10 In addition, Mr. Parcell cites to projections from the SSA²⁵⁵ and EIA and suggests that
11 terminal growth rate in my Multi-Stage DCF analysis is too high.²⁵⁶ As discussed in my
12 response to Mr. Solomon and Mr. Walters, within the context of authorized returns, the
13 long-term growth rate in my Multi-Stage DCF analysis is reasonable. As stated in my
14 response to Mr. Solomon, assuming Mr. Solomon's proxy group average dividend yield
15 of 3.77 percent, the 2012-2015 average reported authorized ROE of 9.96 percent
16 provided in Exhibit RBH-22R implies an expected long-term growth rate of 6.08 percent,
17 which is 86 basis points above my long-term growth rate of 5.22 percent. From that

²⁵³ Direct Testimony and Exhibits of David C. Parcell, at 36-37.

²⁵⁴ Serial correlation refers to time-series studies when the errors associated with a given time period are related to errors in future time periods. When time series data are not serially correlated, the arithmetic average represents a reasonable estimate of future results. The geometric average real growth rate used in my calculation is somewhat lower than the arithmetic average and, therefore, is somewhat conservative.

²⁵⁵ Tables V.B.1 and V.B.2 of the 2015 ANNUAL REPORT OF THE BOARD OF TRUSTEES OF THE FEDERAL OLD-AGE AND SURVIVORS INSURANCE AND FEDERAL DISABILITY INSURANCE TRUST FUNDS includes "Low Cost" scenario assumptions of 3.10% and 2.70% for the GDP Price Index, and Real GDP Growth, respectively, over the period 2025 through 2085. Combined, those projections indicate nominal GDP growth of approximately 5.90%.

²⁵⁶ See Direct Testimony and Exhibits of David C. Parcell, at 36-38.

1 perspective as well, the terminal growth rate of 5.22 percent is a reasonable measure of
2 nominal GDP growth as of the terminal period.

B. Application of the CAPM

3 **Q. Please summarize Mr. Parcell's CAPM analysis.**

4 A. Mr. Parcell's CAPM analyses rely on the three-month average yield on 20-year Treasury
5 securities from December 2015 through February 2016 (as the measure of the risk-free
6 rate), Value Line Beta coefficients, and three estimates of the MRP including: (1) the
7 average difference between the earned equity return on the S&P 500 less the 20-year
8 Treasury yield from 1978 to 2014; (2) the arithmetic average difference between the total
9 return on the S&P 500 and the total return on long-term government bonds (20-year
10 Treasury securities based on data from Morningstar); and (3) the geometric average
11 difference between the total return on the S&P 500 and the total return on long-term
12 government bonds, also based on data from Morningstar. Mr. Parcell concludes that the
13 Cost of Equity for OG&E, based on his CAPM results, is between 6.70 percent and 7.00
14 percent.²⁵⁷

15 **Q. Do you agree with Mr. Parcell's application of the CAPM?**

16 A. No, I do not. In particular, I disagree with Mr. Parcell's assumption regarding the risk-
17 free rate component of the model, and with his estimated Market Risk Premium.

²⁵⁷ See Direct Testimony and Exhibits of David C. Parcell, at 25-27.

1 **Q. Does Mr. Parcell rely on his CAPM analysis in determining his recommended**
2 **ROE?**

3 A. No, he does not. It appears that Mr. Parcell does not believe his CAPM results provide a
4 reasonable estimate of OG&E's ROE. In that regard I agree with Mr. Parcell. As
5 discussed below in detail, however, adjusting his analysis produces results that are far
6 more reasonable and fairly consistent with those in my updated CAPM analyses.²⁵⁸

7 **Q. Why is the 30-year Treasury yield the most appropriate measure of the risk-free**
8 **rate component of the CAPM?**

9 A. The principal difference between Mr. Parcell's estimates of the risk-free rate and mine is
10 the term of the assumed Treasury security. The maturity of the risk-free security should
11 approximate the life of the underlying investment. Since the 30-year Treasury bond is
12 the longest duration risk-free security, it is the appropriate security for that purpose.
13 Since OG&E's assets are long-lived and as such it is appropriate to use yields on long-
14 term Treasury bonds as the risk-free rate component of the CAPM.

15 **Q. Does Mr. Parcell agree with your selection of the risk-free rate in your CAPM and**
16 **Bond Yield Plus Risk Premium analyses?**

17 A. No, he does not. Mr. Parcell states the current yield represents a better measure of the
18 risk-free rate than the forward-looking yield in my Direct Testimony.²⁵⁹

²⁵⁸ See Exhibit RBH-28R.

²⁵⁹ Direct Testimony and Exhibits of David C. Parcell, at 39.

1 **Q. Do you agree with Mr. Parcell in that regard?**

2 A. No, I do not. As Mr. Parcell notes on page 5 of his direct testimony, “the cost of capital
3 is an opportunity cost and is prospective-looking, which dictates that it must be
4 estimated.”²⁶⁰ Mr. Parcell also uses several measures of expected growth in his DCF
5 analyses. The use of projected yields in my CAPM and Risk Premium analyses are
6 consistent with that approach.

7 **Q. Please summarize Mr. Parcell’s critique of the *ex-ante* MRP estimates included in
8 your CAPM analysis.**

9 A. Mr. Parcell states that the “use of U.S. Treasury securities as the baseline for the market
10 risk premium is improper at this time due to the effects of the Federal Reserve’s
11 quantitative easing on U.S. Treasury yields.”²⁶¹

12 **Q. What is your response to Mr. Parcell on that point?**

13 A. If Mr. Parcell is concerned about the use of current long-term Treasury yields due to the
14 lingering effects of the Federal Reserve’s Quantitative Easing program, it would be
15 appropriate to consider forward-looking measures of the risk-free rate, as I have done in
16 my CAPM analysis. In addition to the current 30-day average of the 30-year Treasury
17 yield, I have also incorporated a near-term projection of the 30-year Treasury yield from
18 *Blue Chip Financial Forecasts*. And, if Mr. Parcell believes it reasonable to use the
19 long-term historical average market return in his MRP calculation, it also would be
20 reasonable to consider the long-term historical risk-free rate (*i.e.*, the 5.10 percent
21 arithmetic average income-only return on long-term bonds from 1926-2014 reported by

²⁶⁰ *Ibid.*, at 5.

²⁶¹ *Ibid.*, at 39.

1 Morningstar). Combining that risk-free rate with the 12.10 percent arithmetic average
2 historical market return used by Mr. Parcell and the 0.79 average Beta coefficient for Mr.
3 Parcell's proxy group (*see* Exhibit DCP-1, Schedule 14) produces a CAPM result of
4 10.63 percent.²⁶²

5 **Q. Do you agree with Mr. Parcell's use of the total return on long-term government**
6 **bonds in his calculation of the historical MRP?**

7 A. No, I do not. As discussed in my response to Mr. Garrett, the MRP should reflect the
8 difference between the arithmetic average return on large company stocks and the
9 income-only return on long-term government bonds.²⁶³ Mr. Parcell, however, relies on
10 the difference between the total return on those two asset classes, implying an MRP of
11 4.40 percent to 6.00 percent in 2014.²⁶⁴

12 **Q. Do you agree with Mr. Parcell's use of the geometric mean risk premiums to derive**
13 **his MRP estimate of 4.40 percent?**

14 A. No. As also discussed in my response to Mr. Garrett, the important distinction between
15 the arithmetic and geometric averages is that the arithmetic mean assumes that each
16 periodic return is an independent observation and, therefore, incorporates uncertainty into
17 the calculation of the long-term average. The geometric mean, by contrast, is a
18 backward-looking calculation that essentially equates a beginning value to an ending
19 value over a specific period of time. Geometric averages, therefore, provide a

²⁶² $5.10\% + 0.79 \times (12.10\% - 5.10\%) = 10.63\%$. Note, for the reasons discussed in my response to Mr. Garrett, I believe *ex-ante* CAPM analyses better reflect current market return requirements.

²⁶³ Ibbotson Classic Yearbook, at 91.

²⁶⁴ *See* Direct Testimony and Exhibits of David C. Parcell, at 26-27.

1 standardized basis of review of historical performance across investments or investment
2 managers; they do not, however, reflect forward-looking uncertainty.

3 **Q. Do you agree with Mr. Parcell's calculation of the MRP based on the historical**
4 **earned Return on Common Equity?**

5 A. No, I do not. First, it is difficult to reconcile the data in his analysis with actual market
6 experience. For example, Mr. Parcell's analysis assumes that in 2008, investors earned a
7 positive return of 3.03 percent.²⁶⁵ In 2008, the market actually lost 37.00 percent of its
8 value; only the year 1931 experienced a greater loss.²⁶⁶

9
10 Mr. Parcell's analysis also ignores the well-established inverse relationship between the
11 MRP and interest rates.²⁶⁷ As demonstrated in Exhibit RBH-28R, the data contained in
12 Mr. Parcell's Exhibit DCP-1, Schedule 13 produce a statistically significant negative
13 relationship between the MRP and the 20-year Treasury yield. Consequently, if Mr.
14 Parcell chooses to use the current 20-year Treasury bond yield, which remains below the
15 7.00 percent average over that time, he should recognize that the MRP would be
16 considerably higher than 5.75 percent.²⁶⁸ Exhibit RBH-28R further demonstrates that
17 taking into consideration the inverse relationship between the MRP and interest rates (via
18 both a simple linear regression analysis and a semi-log regression analysis) suggests an

²⁶⁵ See Direct Testimony and Exhibits of David C. Parcell, at Exhibit DCP-1, Schedule 13.

²⁶⁶ Morningstar, Inc., 2015 Ibbotson Classic Yearbook, Table A-1 at 196-197.

²⁶⁷ See Robert S. Harris and Felicia C. Marston, *Estimating Shareholder Risk Premia Using Analysts' Growth Forecasts*, Financial Management, Summer 1992, at 63-70; Eugene F. Brigham, Dilip K. Shome, and Steve R. Vinson, *The Risk Premium Approach to Measuring a Utility's Cost of Equity*, Financial Management, Spring 1985, at 33-45; and Farris M. Maddox, Donna T. Pippert, and Rodney N. Sullivan, *An Empirical Study of Ex Ante Risk Premiums for the Electric Utility Industry*, Financial Management, Autumn 1995, at 89-95.

²⁶⁸ See Direct Testimony and Exhibits of David C. Parcell, at 26.

1 MRP of 11.13 percent to 12.49 percent, respectively, using Mr. Parcell's 2.43 percent
2 risk-free rate. Those are well above the 5.75 percent MRP included in Mr. Parcell's 6.70
3 percent to 7.00 percent CAPM range, and produce CAPM estimates of 10.89 percent to
4 11.93 percent (based on my proxy group).

5 **Q. What would be the result if you applied your average Market Risk Premium**
6 **estimate to Mr. Parcell's CAPM analysis?**

7 A. Keeping all else constant, the average CAPM results are 10.60 percent and 10.30 percent
8 for Mr. Parcell's and my proxy group, respectively.²⁶⁹ The average of the two is 10.45
9 percent.

C. *Comparable Earnings Method*

10 **Q. Please describe Mr. Parcell's application of the CEM analysis.**

11 A. Mr. Parcell's Comparable Earnings analysis examines realized Return on Common
12 Equity ("ROCE") for several groups of companies (our respective proxy groups, and the
13 S&P 500 companies) and evaluates investor acceptance of those returns by reference to
14 the resulting M/B ratio.²⁷⁰ Mr. Parcell reasons that his results indicate historical returns
15 of 9.10 percent to 9.60 percent have been adequate to produce M/B ratios of 135.00
16 percent to 148.00 percent. His review of S&P 500 companies, which Mr. Parcell
17 considers to be representative of the competitive sector of the economy, indicate average
18 earned returns from 12.40 percent to 13.60 percent²⁷¹, with M/B ratios ranging from

²⁶⁹ $2.43\% + (.79 \times 10.35\%) = 10.60\%$. $2.43\% + (.76 \times 10.35\%) = 10.30\%$. See, Exhibit DCP-1, Schedule 14.

²⁷⁰ See Direct Testimony and Exhibits of David C. Parcell, at 27-30.

²⁷¹ As noted in my response to Mr. Walters, Mr. Parcell's earned returns for S&P 500 are consistent with the projected returns in my CAPM analysis.

1 220.00 percent to 275.00 percent.²⁷² Lastly, Mr. Parcell compares the risk levels of the
2 utility industry with those of the competitive sector, by considering such metrics as the
3 Value Line Safety Rank, Value Line Beta Coefficient, Value Line Financial Strength, and
4 S&P Stock Rank.²⁷³

5
6 Based on his Comparable Earnings analysis, Mr. Parcell concludes that “the cost of
7 equity for the proxy utilities is no more than 9.0 percent to 10.0 percent.”²⁷⁴ Mr. Parcell
8 further concludes that “the fact that M/B substantially exceed 100 percent indicates that
9 historic and prospective ROEs of over 10 percent reflect earnings levels that are well
10 above the cost of equity for those regulated companies.”²⁷⁵

11 **Q. Do you agree with Mr. Parcell’s Comparable Earnings analysis?**

12 A. No, I do not. With respect to the structure of his analysis, I disagree with Mr. Parcell’s
13 assumption that the earned ROCE (the “Return on Average Common Equity” presented
14 in Exhibit DCP-1, Schedule 15, page 1 of 2) is the sole determinant of the M/B ratio.
15 Even if that assumption were correct, Mr. Parcell provides no empirical basis regarding
16 the relationship between M/B ratios and the earned ROCE. Nor, for that matter, does Mr.
17 Parcell provide an empirical basis for his determination regarding the appropriate M/B
18 ratio. Rather, Mr. Parcell suggests that M/B ratios of 130.00 percent and greater indicate
19 excessive earnings levels, but provides no evidence to support that position.²⁷⁶ Because
20 Mr. Parcell’s analysis is highly subjective, his assumptions and conclusions (as

²⁷² See Direct Testimony and Exhibits of David C. Parcell, at 29.

²⁷³ *Ibid.*, Exhibit DCP-1, Schedule 17.

²⁷⁴ *Ibid.*, at 30.

²⁷⁵ *Ibid.*

²⁷⁶ *Ibid.*

1 presented) cannot be replicated, verified, or falsified. Given that the CEM analysis
2 defines the upper end of Mr. Parcell's ROE range, the subjective nature of his
3 conclusions have a significant effect on his ROE recommendation (*i.e.*, 9.00 percent).

4 **Q. As a practical matter, would a rational investor invest in utility stocks if they**
5 **believed that regulatory commissions would set rates in an effort to move the M/B**
6 **ratio toward unity?**

7 A. No. Mr. Parcell suggests that "[o]ne objective of a fair cost of equity is the maintenance
8 of stock prices at or above book value."²⁷⁷ If an investor purchased a utility stock at the
9 long-term average M/B ratio of approximately 138.00 percent (*i.e.*, Mr. Parcell's proxy
10 group average from 2002-2015 as calculated based on the annual median results for Mr.
11 Parcell's proxy group in Exhibit DCP-1, Schedule 15), that investor would incur a loss of
12 approximately 28.00 percent if the M/B ratio fell to 100.00 percent or 20.00 percent if the
13 M/B ratio fell to 111.00 percent (*i.e.*, a level that presumably is not "significantly above
14 one").²⁷⁸ Such a result would certainly impede the ability to attract the capital required to
15 support its operations.

16
17 That example points out a substantial shortcoming of Mr. Parcell's analysis: Although he
18 suggests that the current level of M/B ratios indicates returns that exceed the Cost of
19 Equity, he fails to identify the ratio that would set the required Return on Equity equal to
20 the earned Return on Common Equity. It is not surprising that Mr. Parcell has not done

²⁷⁷ *Ibid.*, at 28.

²⁷⁸ Relying on the median 2015 M/B ratio for Mr. Parcell's proxy group in 2015 of 157.00 percent, the resulting loss in value would be approximately 36.00 percent and 29.00 percent based on a decline in the M/B ratio to 100.00 percent and 111.00, respectively. As discussed below, 111.00 percent reflects a 10.00 percent factor for dilution and flotation costs.

1 so since, as discussed below, there are a number of variables beyond the earned ROE that
2 affect the M/B ratio. Because the data presented by Mr. Parcell focuses on only one of
3 those factors (*i.e.*, the earned return on equity), they produce empirical results that are
4 highly inconsistent with authorized returns in other jurisdictions.

5
6 Lastly, like the P/E ratio, the M/B ratio is used in practice as a measure of relative value.
7 That is, it is used by investors to assess the market value of a given company's equity
8 relative to the value of other, comparable companies. Mr. Parcell's approach, on the
9 other hand, looks at the M/B ratio as a measure of absolute value. In light of the
10 theoretical and practical concerns discussed above, I disagree with Mr. Parcell's position
11 that M/B ratios above 100.00 percent indicate that authorized ROEs exceed investors'
12 return requirements.

13 **Q. How does Mr. Parcell reflect the relationship between M/B ratios and the Return on**
14 **Common Equity in his CEM analysis?**

15 A. Mr. Parcell first compares the historical earned returns on book equity with historical
16 M/B ratios for our respective proxy groups,²⁷⁹ and he concludes that historical earned
17 returns on book equity support M/B ratios from 135.00 percent to 148.00 percent.²⁸⁰ Mr.
18 Parcell then considers the historical earned returns on book equity and concurrent M/B
19 ratios for the S&P 500 (for the years 2002 through 2014), together with a comparison of
20 the risk levels for both the S&P 500 and our respective proxy groups. Based on those
21 observations, Mr. Parcell concludes that the "competitive sector" (*i.e.*, the S&P 500) is

²⁷⁹ See Direct Testimony and Exhibits of David C. Parcell, at 28.

²⁸⁰ *Ibid.*, at 29.

1 more risky than the proxy companies and has historical earned returns and M/B ratios
2 that exceed those of the proxy groups.²⁸¹

3 **Q. Did Mr. Parcell consider variables other than the earned return on equity in**
4 **arriving at his Cost of Equity estimate?**

5 A. No. Mr. Parcell considers differences in the level of risk between the proxy group and
6 the S&P 500 to arrive at his conclusion that unregulated companies are relatively more
7 risky than regulated companies. That point is not in dispute. Beyond that, Mr. Parcell
8 does not consider any other variables that may affect M/B ratios.

9 **Q. What are the implications of his failure to do so?**

10 A. By failing to consider other variables, Mr. Parcell's CEM analysis assumes that the only
11 factor that has a "direct relationship" to the M/B ratio is the earned ROE.²⁸² If that were
12 the case, the relationship between earned returns and the M/B ratio could be estimated via
13 linear regression analysis. Using the data contained in Mr. Parcell's Exhibit DCP-1,
14 Schedule 15, I developed a simple linear regression, in which the M/B ratio is the
15 dependent variable, and the ROCE is the sole explanatory variable.²⁸³

16 **Q. Please briefly describe how your regression analysis is structured.**

17 A. My first analysis is focused on the average equity returns and M/B ratios presented in Mr.
18 Parcell's Exhibit DCP-1, Schedule 15.²⁸⁴ For Mr. Parcell's proxy group, I performed a
19 linear regression analysis in which the M/B ratio was modeled as a function of the

²⁸¹ *Ibid.*, at 29-30.

²⁸² *Ibid.*, at 30.

²⁸³ See Exhibit RBH-29R.

²⁸⁴ Because Mr. Parcell did not provide projected Market-to-Book ratios, my analysis necessarily was based on historical data.

1 ROCE. In that case, the regression equation was statistically significant at the 95.00
2 percent confidence level. I then used the regression coefficients to determine the ROCE
3 that would be associated with various levels of M/B ratios.

4 **Q. On what basis did you select the range of M/B ratios?**

5 A. Although Mr. Parcell did not specify what he would consider to be the optimal ratio, he
6 did note that an objective of setting the ROE would be to “attract new equity capital
7 without dilution.”²⁸⁵ Since dilution would be a function of both equity issuance costs and
8 the market pressure associated with new shares, the M/B ratio should exceed 100.00
9 percent in an amount sufficient to reflect those costs. Assuming a dilution cost of 10.00
10 percent (reflecting both direct costs and market pressure) would be quite reasonable, if
11 not conservative.²⁸⁶ Based on a 10.00 percent dilution rate, the adjusted M/B ratio would
12 be approximately 111.00 percent.²⁸⁷

13
14 Using the regression coefficients (*see* Exhibit RBH-29R), I then calculated the ROE that
15 would correspond to an M/B ratio of 111.00 percent for my proxy group. The resulting
16 ROE for my proxy group is approximately 6.32 percent, which is well below any
17 reasonable measure and is only 123 basis points above the Baa-rated utility bond yield (in
18 2015) presented in Mr. Parcell’s Exhibit DCP-1, Schedule 2, page 4. As such, those
19 results have no relevance to the determination of OG&E’s Cost of Equity.

²⁸⁵ Direct Testimony and Exhibits of David C. Parcell, at 28.

²⁸⁶ See Roger A. Morin, New Regulatory Finance, Public Utility Reports, Inc., 2006, at 323-327.

²⁸⁷ Equals $(1/(1-\text{dilution costs}))$.

1 Q. Did you perform similar analyses to determine the M/B ratio that would be
2 associated with OG&E's recommended ROE?

3 A. Yes, I did. Based on my proxy group, I calculated the M/B ratios that correspond to an
4 ROE of 10.25 percent. Using the data in Exhibit DCP-1, Schedule 15, I then calculated
5 the percentile in which the implied M/B ratio fell within the historical observations. The
6 results of those analyses are presented in Table 8 (below).

7 **Table 8: Implied Market-to-Book Ratios at 10.25 Percent ROE²⁸⁸**

Proxy Group	Implied Market-to-Book Ratio	Relative Rank (Percentile)	Implied ROE
Parcell Proxy Group	148.71%	60.30%	10.25%
Hevert Proxy Group	150.00%	65.30%	10.25%

8 Those results indicate that, even if we assume that the only factor affecting the M/B ratio
9 is the ROE, the Company's requested ROE would produce an M/B ratio well within the
10 range of its peers.

11 Q. What are your conclusions regarding Mr. Parcell's CEM results?

12 A. My principal conclusion is that Mr. Parcell's CEM results under-estimates OG&E's Cost
13 of Equity. Based on the data presented in Exhibit DCP-1, Schedule 15, the lower end of
14 my recommended range (*i.e.*, 10.25 percent to 10.75 percent) is a more reasonable
15 estimate.

16

²⁸⁸ See Exhibit RBH-29R.

VI. UPDATED AND REVISED ANALYSES

1 **Q. Have you updated the analyses presented in your Direct Testimony?**

2 A. Yes. I have updated the Constant Growth DCF, Multi-Stage DCF, CAPM, and Risk
3 Premium analyses presented in my Direct Testimony with data as of February 29, 2016.

4 **Q. Please summarize your updated Constant Growth DCF and Multi-Stage DCF**
5 **analyses.**

6 A. I have continued to use projected earnings growth rates from Zacks, First Call, and Value
7 Line in developing my Constant Growth and Multi-Stage DCF models. The results are
8 shown in Table 9 (below); *see also*, Exhibit RBH-1R, to Exhibit RBH-3R.

Table 9: Discounted Cash Flow Model Results

	Low Growth Rate	Mean Growth Rate	High Growth Rate
<i>Mean Constant Growth DCF Results</i>			
30-Day Average	8.61%	9.27%	9.85%
90-Day Average	8.75%	9.40%	9.98%
180-Day Average	8.89%	9.54%	10.12%
<i>Mean Multi-Stage DCF Results</i>			
	Low Growth Rate	Mean Growth Rate	High Growth Rate
30-Day Average	9.33%	9.52%	9.70%
90-Day Average	9.48%	9.67%	9.86%
180-Day Average	9.63%	9.83%	10.02%
<i>Mean Multi-Stage DCF Results – Terminal P/E at 18.97</i>			
	Low Growth Rate	Mean Growth Rate	High Growth Rate
30-Day Average	9.67%	10.12%	10.53%
90-Day Average	10.03%	10.48%	10.89%
180-Day Average	10.39%	10.84%	11.25%

1 **Q. Please summarize your updated CAPM analysis.**

2 A. I have continued to use the same inputs used in my Direct Testimony, updated through
3 February 29, 2016. For the risk-free rate, I continue to refer alternately to (1) the 30-day
4 average of the 30-year Treasury yield; and (2) a consensus forecast of the average 30-
5 year Treasury yield for the coming six quarters. Likewise, I continue to rely on published
6 Beta coefficients from Bloomberg and Value Line, and the *ex-ante* market risk premia
7 described in my Direct Testimony (*i.e.*, the expected return on the S&P 500 Index less the
8 current 30-year Treasury yield).

9 **Q. What are your updated CAPM results?**

10 A. As shown in Table 10 (below; see also, Exhibit RBH-6R), based upon updated market
11 information, my CAPM analyses produce a range of ROE estimates from 8.44 percent to
12 11.66 percent.

Table 10: CAPM Results

	Bloomberg Derived Market Risk Premium	Value Line Derived Market Risk Premium
<i>Bloomberg Beta Coefficient</i>		
Current 30-Year Treasury (2.68%)	9.01%	8.44%
Near Term Projected 30-Year Treasury (3.35%)	9.68%	9.11%
<i>Value Line Beta Coefficient</i>		
Current 30-Year Treasury (2.68%)	10.99%	10.26%
Near Term Projected 30-Year Treasury (3.35%)	11.66%	10.93%

1 **Q. Please summarize your updated Risk Premium analysis.**

2 A. My updated Risk Premium analysis includes authorized ROEs as reported by Regulatory
3 Research Associates through February 29, 2016. For the purpose of calculating the
4 expected risk premium and ROE, I have used the current and projected 30-year Treasury
5 yield. As shown in Table 11 (below; see also, Exhibit RBH-7R), my updated results
6 range from 10.04 percent to 10.47 percent.

7 **Table 11: Summary of Bond Yield Plus Risk Premium Results**

Assumed Treasury Yield	Implied ROE
Current 30-Year Treasury (2.68%)	10.04%
Near Term Projected 30-Year Treasury (3.35%)	10.08%
Long Term Projected 30-Year Treasury (4.65%)	10.47%

8

9 **Q. Please now summarize the effect of reasonable, if not conservative, changes to the**
10 **Opposing ROE Witnesses' analyses.**

11 A. As shown in Table 12, making changes to only a portion of the Opposing ROE
12 Witnesses' estimates increases their estimates to a far more reasonable range. As Table
13 12 indicates, even including certain of their results, the average ROE estimate is in the
14 range of 9.78 percent to 9.83 percent, an increase of approximately 55 basis points over
15 the Opposing ROE Witnesses' recommended ROEs. Although I continue to disagree
16 with several of the Opposing ROE Witnesses' approaches, making only a few reasonable
17 corrections and modifications to certain fundamentally flawed assumptions in their
18 analyses increases the estimates to within the range of recently authorized returns for
19 vertically integrated electric utilities.

20

1 **Table 12: Summary of Revised Analyses²⁸⁹**

REVISION	RESULT
Mr. Garrett's Analyses:	
Revised CAPM Estimate	10.05%
Revised DCF Estimate	9.60%
Average	9.83%
Mr. Walters' Analyses:	
DCF Estimate (Consensus Growth Rates Only)	9.23%
CAPM Estimate (8.00 percent Market Risk Premium)	9.64%
Revised Risk Premium Estimate	10.53%
Average	9.80%
Mr. Parcell's Analyses:	
DCF Estimate (First Call EPS Growth)	9.10%
Revised CAPM Estimate	10.45%
Average	9.78%

2

VII. CONCLUSION AND RECOMMENDATION

3 **Q. What are your overall conclusions and recommendations?**

4 A. Based on the analyses discussed throughout my Rebuttal Testimony, I conclude that the
 5 reasonable range of ROE estimates is from 10.25 percent to 10.75 percent. The results of
 6 the updated DCF, CAPM, and Bond Yield Plus Risk Premium analyses, along with my
 7 analyses of capital market data, authorized returns in other regulatory jurisdictions, and
 8 assessment of rating agency concerns and criteria support the reasonableness of my range
 9 of ROE estimates and my recommendation. Lastly, I conclude that OG&E's proposed
 10 capital structure, which consists of 53.31 percent common equity and 46.69 percent long-
 11 term debt, is reasonable.

²⁸⁹ See Exhibits RBH-30R - 31R.

1 Q. Does this conclude your Rebuttal Testimony?

2 A. Yes, it does.

Constant Growth Discounted Cash Flow Model
30 Day Average Stock Price

Company	Ticker	[1] Annualized Dividend	[2] Average Stock Price	[3] Dividend Yield	[4] Expected Dividend Yield	[5] Zacks Earnings Growth	[6] First Call Earnings Growth	[7] Value Line Earnings Growth	[8] Average Earnings Growth	[9] Low ROE	[10] Mean ROE	[11] High ROE
ALLETE, Inc.	ALE	\$2.08	\$52.33	3.98%	4.10%	6.00%	6.00%	6.50%	6.17%	10.09%	10.26%	10.60%
Alliant Energy Corporation	LNT	\$2.35	\$66.08	3.56%	3.67%	6.10%	6.65%	6.00%	6.25%	9.66%	9.92%	10.32%
Ameren Corporation	AEE	\$1.70	\$45.26	3.76%	3.87%	6.10%	5.60%	7.00%	6.23%	9.46%	10.11%	10.89%
American Electric Power Company, Inc.	AEP	\$2.24	\$61.04	3.67%	3.76%	4.80%	4.55%	5.00%	4.78%	8.30%	8.54%	8.76%
Avisla Corporation	AVA	\$1.37	\$37.05	3.70%	3.79%	5.00%	5.00%	5.00%	5.00%	8.79%	8.79%	8.79%
CMS Energy Corporation	CMS	\$1.24	\$38.68	3.21%	3.31%	6.40%	7.21%	5.50%	6.37%	8.79%	9.68%	10.53%
DTE Energy Company	DTE	\$2.92	\$84.19	3.47%	3.56%	5.40%	4.91%	5.00%	5.10%	8.46%	8.66%	8.96%
Great Plains Energy Inc.	GXP	\$1.05	\$28.25	3.72%	3.83%	5.80%	6.87%	5.00%	5.89%	8.81%	9.72%	10.71%
IDACORP, Inc.	IDA	\$2.00	\$69.52	2.93%	2.98%	4.00%	4.00%	1.00%	3.00%	3.95%	5.98%	6.99%
NorthWestern Corporation	NWE	\$2.00	\$56.66	3.53%	3.63%	5.00%	5.58%	6.50%	5.69%	8.62%	9.32%	10.14%
Offer Tail Corporation	OTTR	\$1.25	\$27.22	4.59%	4.76%	NA	6.00%	9.00%	7.50%	10.73%	12.26%	13.80%
Pinnacle West Capital Corporation	PNW	\$2.50	\$67.12	3.72%	3.80%	4.40%	4.14%	4.00%	4.18%	7.80%	7.98%	8.21%
PNM Resources, Inc.	PNM	\$0.88	\$31.50	2.79%	2.91%	7.70%	9.30%	9.00%	8.67%	10.60%	11.58%	12.22%
Portland General Electric Company	POR	\$1.20	\$38.45	3.12%	3.21%	5.80%	5.73%	6.00%	5.84%	8.94%	9.06%	9.21%
SCANA Corporation	SCG	\$2.30	\$63.78	3.61%	3.70%	5.30%	5.40%	4.50%	5.07%	8.19%	8.76%	9.10%
Westar Energy, Inc.	WR	\$1.52	\$43.93	3.46%	3.55%	3.60%	5.27%	6.00%	4.96%	7.12%	8.50%	9.56%
Xcel Energy Inc.	XEL	\$1.36	\$38.51	3.53%	3.62%	5.00%	4.84%	4.50%	4.78%	8.11%	8.40%	8.62%
PROXY GROUP MEAN				3.55%	3.65%	5.40%	5.71%	5.62%	5.62%	8.61%	9.27%	9.85%
PROXY GROUP MEDIAN				3.56%	3.67%	5.35%	5.58%	5.50%	5.69%	8.79%	9.06%	9.56%

Notes:

- [1] Source: Bloomberg Professional
- [2] Source: Bloomberg Professional, equals 30-trading day average as of February 29, 2016
- [3] Equals [1] / [2]
- [4] Equals [3] x (1 + 0.5 x [8])
- [5] Source: Zacks
- [6] Source: Yahoo! Finance
- [7] Source: Value Line
- [8] Equals Average([5], [6], [7])
- [9] Equals [3] x (1 + 0.5 x Minimum([5], [6], [7])) + Minimum([5], [6], [7])
- [10] Equals [4] + [8]
- [11] Equals [3] x (1 + 0.5 x Maximum([5], [6], [7])) + Maximum([5], [6], [7])

Constant Growth Discounted Cash Flow Model
90 Day Average Stock Price

Company	Ticker	[1]	[2]	[3]	[4]	[5]	[6]	[7]	[8]	[9]	[10]	[11]
		Annualized Dividend	Average Stock Price	Dividend Yield	Expected Dividend Yield	Zacks Earnings Growth	First Call Earnings Growth	Value Line Earnings Growth	Average Earnings Growth	Low ROE	Mean ROE	High ROE
ALLETE, Inc.	ALE	\$2.08	\$51.12	4.07%	4.19%	6.00%	6.00%	6.50%	6.17%	10.19%	10.36%	10.70%
Alliant Energy Corporation	LNT	\$2.35	\$62.43	3.76%	3.88%	6.10%	6.65%	6.00%	6.25%	9.88%	10.13%	10.54%
Ameren Corporation	AEE	\$1.70	\$44.05	3.86%	3.98%	6.10%	5.60%	7.00%	6.23%	9.57%	10.21%	10.99%
American Electric Power Company, Inc.	AEP	\$2.24	\$58.22	3.85%	3.94%	4.80%	4.55%	5.00%	4.78%	8.49%	8.72%	8.94%
Avista Corporation	AVA	\$1.37	\$35.37	3.87%	3.97%	5.00%	5.00%	5.00%	5.00%	8.97%	8.97%	8.97%
CMS Energy Corporation	CMS	\$1.24	\$36.68	3.38%	3.49%	6.40%	7.21%	5.50%	6.37%	8.97%	9.86%	10.71%
DTE Energy Company	DTE	\$2.92	\$81.77	3.57%	3.66%	5.40%	4.91%	5.00%	5.10%	8.57%	8.77%	9.07%
Great Plains Energy Inc.	GXP	\$1.05	\$27.45	3.83%	3.94%	5.80%	6.87%	5.00%	5.89%	8.92%	9.83%	10.83%
IDACORP, Inc.	IDA	\$2.04	\$68.22	2.99%	3.04%	4.00%	4.00%	1.00%	3.00%	4.01%	6.04%	7.05%
NorthWestern Corporation	NWE	\$2.00	\$55.01	3.64%	3.74%	5.00%	5.58%	6.50%	5.69%	8.73%	9.43%	10.25%
Otter Tail Corporation	OTTR	\$1.25	\$26.89	4.65%	4.82%	NA	6.00%	9.00%	7.50%	10.79%	12.32%	13.86%
Pinnacle West Capital Corporation	PNW	\$2.50	\$64.76	3.86%	3.94%	4.40%	4.14%	4.00%	4.18%	7.94%	8.12%	8.35%
PNM Resources, Inc.	PNM	\$0.88	\$29.89	2.94%	3.07%	7.70%	9.30%	9.00%	8.67%	10.76%	11.74%	12.38%
Portland General Electric Company	POR	\$1.20	\$37.25	3.22%	3.32%	5.80%	5.73%	6.00%	5.84%	9.04%	9.16%	9.32%
SCANA Corporation	SCG	\$2.30	\$60.87	3.78%	3.87%	5.30%	5.40%	4.50%	5.07%	8.36%	8.94%	9.28%
Westar Energy, Inc.	WR	\$1.52	\$42.28	3.59%	3.68%	3.60%	5.27%	6.00%	4.96%	7.26%	8.64%	9.70%
Xcel Energy Inc.	XEL	\$1.36	\$36.71	3.70%	3.79%	5.00%	4.84%	4.50%	4.78%	8.29%	8.57%	8.80%
PROXY GROUP MEAN				3.68%	3.78%	5.40%	5.71%	5.62%	5.62%	8.75%	9.40%	9.98%
PROXY GROUP MEDIAN				3.76%	3.87%	5.35%	5.58%	5.50%	5.69%	8.92%	9.16%	9.70%

Notes:

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Constant Growth Discounted Cash Flow Model
180 Day Average Stock Price

Company	Ticker	[1] Annualized Dividend	[2] Average Stock Price	[3] Dividend Yield	[4] Expected Dividend Yield	[5] Zacks Earnings Growth	[6] First Call Earnings Growth	[7] Value Line Earnings Growth	[8] Average Earnings Growth	[9] Low ROE	[10] Mean ROE	[11] High ROE
ALLETE, Inc.	ALE	\$2.08	\$49.98	4.16%	4.29%	6.00%	6.00%	6.50%	6.17%	10.29%	10.46%	10.80%
Alliant Energy Corporation	LNT	\$2.35	\$60.63	3.88%	4.00%	6.10%	6.65%	6.00%	6.25%	9.99%	10.25%	10.65%
Ameren Corporation	AEE	\$1.70	\$42.20	4.03%	4.15%	6.10%	5.60%	7.00%	6.23%	9.74%	10.39%	11.17%
American Electric Power Company, Inc.	AEP	\$2.24	\$56.85	3.94%	4.03%	4.80%	4.55%	5.00%	4.78%	8.58%	8.82%	9.04%
Avista Corporation	AVA	\$1.37	\$33.71	4.06%	4.17%	5.00%	5.00%	5.00%	5.00%	9.17%	9.17%	9.17%
CMS Energy Corporation	CMS	\$1.24	\$35.23	3.52%	3.63%	6.40%	7.21%	5.50%	6.37%	9.12%	10.00%	10.86%
DTE Energy Company	DTE	\$2.92	\$80.11	3.65%	3.74%	5.40%	4.91%	5.00%	5.10%	8.64%	8.84%	9.14%
Great Plains Energy Inc.	GXP	\$1.05	\$26.57	3.95%	4.07%	5.80%	6.87%	5.00%	5.89%	9.05%	9.96%	10.96%
IDACORP, Inc.	IDA	\$2.04	\$64.44	3.17%	3.21%	4.00%	4.00%	1.00%	3.00%	4.18%	6.21%	7.23%
NorthWestern Corporation	NWE	\$2.00	\$53.60	3.73%	3.84%	5.00%	5.58%	6.50%	5.69%	8.82%	9.53%	10.35%
Otter Tail Corporation	OTTR	\$1.25	\$26.76	4.67%	4.85%	NA	6.00%	9.00%	7.50%	10.81%	12.35%	13.88%
Pinnacle West Capital Corporation	PNW	\$2.50	\$62.88	3.98%	4.06%	4.40%	4.14%	4.00%	4.18%	8.06%	8.24%	8.46%
PNM Resources, Inc.	PNM	\$0.88	\$28.06	3.14%	3.27%	7.70%	9.30%	9.00%	8.67%	10.96%	11.94%	12.58%
Portland General Electric Company	POR	\$1.20	\$36.28	3.31%	3.40%	5.80%	5.73%	6.00%	5.84%	9.13%	9.25%	9.41%
SCANA Corporation	SCG	\$2.30	\$57.25	4.02%	4.12%	5.30%	5.40%	4.50%	5.07%	8.61%	9.19%	9.53%
Westar Energy, Inc.	WR	\$1.52	\$39.60	3.84%	3.93%	3.60%	5.27%	6.00%	4.96%	7.51%	8.89%	9.95%
Xcel Energy Inc.	XEL	\$1.36	\$35.36	3.85%	3.94%	5.00%	4.84%	4.50%	4.78%	8.43%	8.72%	8.94%
PROXY GROUP MEAN				3.82%	3.92%	5.40%	5.71%	5.62%	5.62%	8.89%	9.54%	10.12%
PROXY GROUP MEDIAN				3.88%	4.00%	5.35%	5.58%	5.50%	5.69%	9.05%	9.25%	9.95%

Notes:

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