

**BEFORE THE ARKANSAS PUBLIC SERVICE COMMISSION**

IN THE MATTER OF THE APPLICATION OF )  
OKLAHOMA GAS AND ELECTRIC COMPANY )  
FOR A CERTIFICATE OF PUBLIC )  
CONVENIENCE AND NECESSITY ) DOCKET NO. 20-037-U  
AUTHORIZING THE CONSTRUCTION AND )  
OPERATION OF A RENEWABLE ENERGY )  
RESOURCE AND ASSOCIATED TARIFF )

**DIRECT EXHIBIT**  
  
**OF**  
  
**WILLIAM H. WAI**  
  
**ON BEHALF OF**  
  
**OKLAHOMA GAS AND ELECTRIC COMPANY**

**BEFORE THE  
ARKANSAS PUBLIC SERVICE COMMISSION**

<b>IN THE MATTER OF THE APPLICATION OF</b>	)	
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<b>FOR A CERTIFICATE OF PUBLIC</b>	)	
<b>CONVENIENCE AND NECESSITY</b>	)	<b>DOCKET NO. 20-037-U</b>
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<b>RESOURCE AND ASSOCIATED TARIFF</b>	)	

**Direct Exhibit WHW-1**

USP Tariff

Original Sheet No. 82.0

Replacing \_\_\_\_\_ Sheet No. \_\_\_\_

OKLAHOMA GAS AND ELECTRIC COMPANY

Name of Company

Kind of Service: Electric

Class of Service: All

**Part I. Rate Schedule No. USP**

Title: **Universal Solar Program**

PSC File Mark Only

82.1 **EFFECTIVE IN:** All territory served.

82.2 **APPLICABILITY:** The Universal Solar Program (“USP”) makes available to subscribers the solar energy produced by OG&E. The program is available on a voluntary basis to all retail customers, except for service provided under the Company’s lighting tariffs. Customers may not take service under this tariff and simultaneously take service under the provisions of any other alternative source generation or co-generation tariff.

82.3 **PRICING:** The solar energy (kWh) sold through this rider is priced at \$0.078 per kWh.

82.4 **TERM:** Customers may subscribe to this program with an annual term. Customers may request subscription termination on the anniversary of their subscription, with the termination effective with the next monthly billing cycle. If a customer chooses to terminate their subscription, notice must be provided to the Company a minimum of 30 days prior to the subscription anniversary date. If termination is not requested 30 days or more before the end of the current annual term, the customer’s subscription will automatically renew for an additional annual term. In the event a customer elects to terminate their subscription before the completion of an annual term, the customer shall be prohibited from re-subscribing for a 12-month period.

82.5 **SUBSCRIPTION LEVEL:** Customers may subscribe, in increments of 10%, up to 50% of their annual energy. During initial signup, the subscriber’s annual energy will be determined in one of two ways. If during initial signup the customer has 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be the energy consumed during that 12-month usage history. If the customer does not have 12 consecutive months of usage history at the address where the subscription is being requested, then 12 months of annual energy will be estimated. Subscription for any one customer beyond 50,000 kWh annually will be at the Company’s sole discretion. A customer may change their subscription level only once in any 12-month period. In the event there is a significant and permanent reduction in customer usage, the Company, at its sole discretion, may adjust the subscriber’s annual energy on which the subscription level is based. Ongoing subscription will be subject to the waiting list provisions defined in the tariff.

82.6 **PURCHASE QUANTITY OF SOLAR ENERGY:** The quantity of energy that will be purchased by a subscriber for each monthly billing cycle will be computed as follows:

<u>Original</u>	Sheet No. <u>82.1</u>
Replacing _____	Sheet No. ____
<u>OKLAHOMA GAS AND ELECTRIC COMPANY</u>	
Name of Company	
Kind of Service: <u>Electric</u>	Class of Service: <u>All</u>
<b>Part I. Rate Schedule No. <u>USP</u></b>	
Title: <b><u>Universal Solar Program</u></b>	

PSC File Mark Only

$$PQ = \frac{SL}{EUSR} * EUSA$$

Where

PQ = Monthly Purchase Quantity in kWh

SL = Annual Subscription Level in kWh

EUSR = Annual USP Facility Energy Production in kWh

EUSA = Actual Monthly Energy Produced by the USP facility in kWh

82.7 **MONTHLY BILLING:** Subscription to the USP requires customers in major rate classes (Residential, General Service, Power and Light) that have a Time of Use (“TOU”) rate available to be concurrently subscribed to one of the following tariffs: R-TOU, GS-TOU, or PL-TOU. The purchased solar energy shall be credited against the energy portion of the customer’s metered energy at the applicable energy pricing yielding the customer’s net energy. If the customer is subscribed to a time-differentiated tariff, the purchased solar energy shall be credited against the time-differentiated energy portion of the customer’s metered energy at the applicable time-of-use pricing yielding the customer’s net energy. Should the purchased solar amount for a given month be larger than the customer’s metered energy consumption then the net energy will be zero.

Under this tariff, only the energy (kWh) portion of a customer’s bill are affected. On a monthly basis, the customer’s energy charges will include the 1) purchased quantity of solar energy at the USP price, 2) net energy according to the applicable energy price under their rate schedule and any applicable rider schedules, and 3) the total metered energy according to any applicable riders. Applicable riders will be billed based on either net energy or gross energy based on their cost recovery purpose and whether they are by-passable. All other rate schedule charges are unaffected by this rider. Customer usage as determined by the annual billing prior to subscription shall be used in determination of the applicable tariff used for the customer’s billing.

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. 82.2

Replacing \_\_\_\_\_ Sheet No. \_\_\_\_

OKLAHOMA GAS AND ELECTRIC COMPANY

Name of Company

Kind of Service: Electric Class of Service: All

**Part I. Rate Schedule No. USP**

Title: **Universal Solar Program**

PSC File Mark Only

82.8 **WAITING LIST:** If at the time of subscription request a customer's desired subscription level is greater than the Energy Available ("EA"), then the customer may elect to be placed on a waiting list.

The EA will be computed as follows:

$$EA = EUSR - \sum SL$$

Where

EUSR = Annual USP Facility Energy Production in kWh

$\sum SL$  = The sum of annual subscription level in kWh

Customers will be moved from the waiting list into active subscriber status in the order that they are placed on the waiting list, only if Available Energy is greater than the customer's desired Subscription Level. If the Available Energy is less than the customer's desired Subscription Level, then the next customer on the waiting list will be checked for subscription availability.

82.9 **RENEWABLE ENERGY CREDITS:** Subscribers will receive benefits associated with the RECs as the Company will retire the solar RECs on behalf of the subscribers.

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RESOURCE AND ASSOCIATED TARIFF )**

**DOCKET NO. 20-037-U**

**Direct Exhibit WHW-1**

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## ARKANSAS PUBLIC SERVICE COMMISSION

4<sup>th</sup> RevisedSheet No. 1.1Replacing 3<sup>rd</sup> RevisedSheet No. 1.1OKLAHOMA GAS AND ELECTRIC COMPANY

Name of Company

Kind of Service: ElectricClass of Service: AllTitle: Table of ContentsPSC File Mark Only**Part I – Rate Schedules**

<u>Class of Service</u>	<u>Title</u>	<u>Sheet Number</u>
<u>Cogeneration</u>		
COG-1	Cogeneration Rate 100 kW or Less	50.0 – 50.1
	Terms and Conditions of Purchase	51.00 – 51.14
	Power Purchase Agreement	52.0 – 52.3
<u>Net Metering</u>		
NET-1	Net Metering	62.0 – 62.14
<u>Riders</u>		
ECR	Energy Cost Recovery Rider	70.0 – 70.7
MTA	Rider for Uniform Municipal Tax Adjustment	71.0 – 71.1
EECR	Energy Efficiency Cost Rider	72.0 – 72.3
REP	Renewable Energy Program Rider	73.0 – 73.2
LR	Load Reduction Rider	75.0 – 75.8
TCR	Transmission Cost Recovery Rider	76.0 – 76.5
ECP	Environmental Compliance Plan Rider	78.0 – 78.3
FRP	Formula Rate Plan Rider	80.0 – 80.4
TA	Tax Adjustment Rider	81.0 – 81.1
USP	Universal Solar Program	82.0 – 82.1
RSR	Table of Riders Applicable to Rate Schedules	99.0 – 99.1
	Reserved for Future Use	83.0 – 98.9

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## ARKANSAS PUBLIC SERVICE COMMISSION

~~3<sup>rd</sup>~~ 4<sup>th</sup> RevisedSheet No. 1.1Replacing ~~2<sup>nd</sup>~~ 3<sup>rd</sup> RevisedSheet No. 1.1OKLAHOMA GAS AND ELECTRIC COMPANY

Name of Company

Kind of Service: ElectricClass of Service: AllTitle: Table of Contents

PSC File Mark Only

**Part I – Rate Schedules**

<u>Class of Service</u>	<u>Title</u>	<u>Sheet Number</u>
<u>Cogeneration</u>		
COG-1	Cogeneration Rate 100 kW or Less	50.0 – 50.1
	Terms and Conditions of Purchase	51.00 – 51.14
	Power Purchase Agreement	52.0 – 52.3
<u>Net Metering</u>		
NET-1	Net Metering	62.0 – 62.14
<u>Riders</u>		
ECR	Energy Cost Recovery Rider	70.0 – 70.7
MTA	Rider for Uniform Municipal Tax Adjustment	71.0 – 71.1
EECR	Energy Efficiency Cost Rider	72.0 – 72.3
REP	Renewable Energy Program Rider	73.0 – 73.2
LR	Load Reduction Rider	75.0 – 75.8
TCR	Transmission Cost Recovery Rider	76.0 – 76.5
ECP	Environmental Compliance Plan Rider	78.0 – 78.3
FRP	Formula Rate Plan Rider	80.0 – 80.4
TA	Tax Adjustment Rider	81.0 – 81.1
<u>USP</u>	<u>Universal Solar Program</u>	<u>82.0 – 82.1</u>
RSR	Table of Riders Applicable to Rate Schedules	99.0 – 99.1
	Reserved for Future Use	<del>82.8</del> 98.0 – 98.9

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**DOCKET NO. 20-037-U**

**Direct Exhibit WHW-1**

Table of Contents Applicable to Rate

Schedules 1st Revised Clean

1<sup>st</sup> Revised Sheet No. 99.0

Replacing Original Sheet No. 99.0

OKLAHOMA GAS AND ELECTRIC COMPANY

Name of Company

Kind of Service: Electric

Class of Service: All

**Part I. Rate Schedule No. RSR**

Title: Tables of Riders Applicable to Rate Schedules

PSC File Mark Only

## MANDATORY APPLICATION

The Rate Schedules listed in Group 1 below are mandatory pursuant to the Riders provision of each Rate Schedule and shall be applied, as applicable, to each Rate Schedule listed in Group 2 below.

### Group 1

#### Rate Schedule Name/Sheet No.

ECR	Energy Cost Recovery Rider	70.0 – 70.7
MTA	Rider for Uniform Municipal Tax Adjustment	71.0 – 71.1
EECR	Energy Efficiency Cost Rider	72.0 – 72.3
TCR	Transmission Cost Recovery Rider	76.0 – 76.4
ECP	Environmental Compliance Plan Rider	78.0 – 78.3
FRP	Formula Rate Plan Rider	80.0 – 80.3
TA	Tax Adjustment Rider	81.0 – 81.1

### Group 2

#### Rate Schedule Name/Sheet No.

R-1	Residential Service Rate	3.0 – 3.1
R-kW	Residential Demand Rate	4.0 – 4.1
R-TOU	Residential Time-of-Use Rate	7.0 – 7.2
R-VPP	Residential Variable Peak Pricing Rate	8.0 – 8.3
GS-1	General Service Rate	10.0 – 10.1
GS-TOU	General Service Time-of-Use Rate	11.0 – 11.1
GS-VPP	General Service Variable Peak Pricing Rate	13.0 – 13.3
GS-kW	General Service Demand Rate	14.0 – 14.1
PL-1	Power and Light Rate	20.0 – 20.4
PL-TOU	Power and Light Time-of-Use Rate	22.0 – 22.5
LM-1	Municipal Roadway and Area Lighting Rate	30.0 – 30.9
OSL-1	Outdoor Security Lighting Rate	31.0 – 31.7
AFL-1	Athletic Field Lighting Rate (Closed)	32.0
LED-1	LED Lighting Rate	33.0 – 33.12
PM-1	Municipal Water Pumping Rate (Closed)	40.0 – 40.1

## ARKANSAS PUBLIC SERVICE COMMISSION

1<sup>st</sup> RevisedSheet No. 99.1Replacing OriginalSheet No. 99.1OKLAHOMA GAS AND ELECTRIC COMPANY

Name of Company

Kind of Service: ElectricClass of Service: All**Part I. Rate Schedule No. RSR**Title: Tables of Riders Applicable to Rate SchedulesPSC File Mark Only**APPLICATION AT CUSTOMER'S OPTION**

The Rate Schedules or Rate Schedule Riders listed below are available as applicable at the customer's option pursuant to the Availability provision of the Rider.

**Rate Schedule Name/Sheet No.**

DAP	Day-Ahead Pricing	45.0 – 45.11
FLEX	Flex Pricing	46.0 – 46.5
REP	Renewable Energy Program Rider	73.0 – 73.2
LR	Load Reduction Rider	75.0 – 75.8
USP	Universal Solar Program	82.0 – 82.1

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Table of Contents Applicable to Rate

Schedules 1st Revised Redline

1<sup>st</sup> Revised Sheet No. 99.0

Replacing Original Sheet No. 99.0

OKLAHOMA GAS AND ELECTRIC COMPANY

Name of Company

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**Part I. Rate Schedule No. RSR**

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FRP	Formula Rate Plan Rider	80.0 – 80.3
TA	Tax Adjustment Rider	81.0 – 81.1

**Group 2**

**Rate Schedule Name/Sheet No.**

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R-VPP	Residential Variable Peak Pricing Rate	8.0 – 8.3
GS-1	General Service Rate	10.0 – 10.1
GS-TOU	General Service Time-of-Use Rate	11.0 – 11.1
GS-VPP	General Service Variable Peak Pricing Rate	13.0 – 13.3
GS-kW	General Service Demand Rate	14.0 – 14.1
PL-1	Power and Light Rate	20.0 – 20.4
PL-TOU	Power and Light Time-of-Use Rate	22.0 – 22.5
LM-1	Municipal Roadway and Area Lighting Rate	30.0 – 30.9
OSL-1	Outdoor Security Lighting Rate	31.0 – 31.7
AFL-1	Athletic Field Lighting Rate (Closed)	32.0
LED-1	LED Lighting Rate	33.0 – 33.12
PM-1	Municipal Water Pumping Rate (Closed)	40.0 – 40.1

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~~Original~~ 1<sup>st</sup> RevisedSheet No. 99.1Replacing ~~Original~~Sheet No. ~~99.1~~OKLAHOMA GAS AND ELECTRIC COMPANY

Name of Company

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