



## **2nd Quarter 2015 Financial Overview**

OGE Energy Corp. (NYSE: OGE), the parent company of Oklahoma Gas and Electric Company ("OG&E"), and holder of 26.3 percent limited partner interest and 50 percent general partner interest in Enable Midstream Partners, LP, today reported earnings of \$0.44 per diluted share for the three months ended June 30, 2015 compared to \$0.50 per diluted share for the second quarter of 2014.

OG&E, a regulated electric utility, contributed earnings of \$0.34 per share in the second quarter, compared with earnings of \$0.38 per share in the second quarter last year. OGE Energy's interest in the natural gas midstream operations contributed earnings of \$0.10 per share compared with earnings of \$0.12 per share in the year-ago quarter. The holding company posted breakeven results in the second quarter for both 2015 and 2014.

"We have several initiatives underway and as always we are executing and delivering results as evidenced by our third consecutive JD Power award for customer satisfaction" said OGE Energy Corp. President and CEO Sean Trauschke. "I want to thank our members for their hard work and dedication in continuing to deliver value to our customers."

## **Discussion of Second Quarter 2015**

**OGE Energy's** net income was \$88 million in the second quarter, compared to \$101 million in the year-ago quarter.

**OG&E's** gross margin on revenues was \$339 million in the second quarter, compared with \$341 million in the comparable quarter last year. The decrease in gross margin was primarily due to lower wholesale transmission revenues and mild weather, partially offset by new customer growth. Net income at the utility declined to \$69 million, compared to \$77 million in the year-ago quarter. In addition to lower gross margins, net income decreased primarily due to higher depreciation expense.

**Natural Gas Midstream Operations** contributed net income to OGE Energy Corp. of \$18 million for the second quarter of 2015 compared to \$24 million for the same period in 2014. The decrease reflects lower average natural gas and natural gas liquids prices.

## **2015 Outlook**

The 2015 outlook is unchanged with OG&E projected to earn \$1.41 to \$1.49 per average diluted share. Cash distributions from Enable Midstream Partners are expected to be between \$139 million and \$142 million. Finally, OGE Energy consolidated earnings guidance for 2015 is \$1.76 to \$1.89 per average diluted share. The guidance assumes approximately 200 million average diluted shares outstanding and normal weather for the year. More information regarding the Company's 2015 earnings guidance and the Company's 2014 financial results is contained in the Company's Form 10-K filed with the Securities and Exchange Commission.

## **Conference Call Webcast**

OGE Energy will host a conference call for discussion of the results and the outlook for the rest of 2015 on Thursday, August 6, at 8 a.m. CST. The conference will be available through [www.oge.com](http://www.oge.com). OGE Energy Corp. is the parent company of OG&E, a regulated electric utility with over 819,000 customers in Oklahoma and western Arkansas. In addition, OGE holds a 26.3 percent limited partner interest and a 50 percent general partner interest of Enable Midstream, created by the merger of OGE's Enogex LLC midstream subsidiary and the pipeline and field services businesses of Houston-based CenterPoint Energy.

## Non-GAAP Financial Measures

OG&E has included in this release the non-GAAP financial measure Gross Margin. Gross Margin is defined by OG&E as operating revenues less fuel, purchased power and certain transmission expenses. Gross margin is a non-GAAP financial measure because it excludes depreciation and amortization, and other operation and maintenance expenses. Expenses for fuel and purchased power are recovered through fuel adjustment clauses and as a result changes in these expenses are offset in operating revenues with no impact on net income. OG&E believes gross margin provides a more meaningful basis for evaluating its operations across periods than operating revenues because gross margin excludes the revenue effect of fluctuations in these expenses. Gross margin is used internally to measure performance against budget and in reports for management and the Board of Directors. OG&E's definition of gross margin may be different from similar terms used by other companies.

### Reconciliation of Gross Margin to Revenue attributable to OG&E

(In millions)	Three Months Ended	
	June 30,	
	2015	2014
Operating revenues .....	\$ 549.9	\$ 611.8
Less:		
Cost of sales .....	210.9	270.9
Gross Margin .....	\$ 339.0	\$ 340.9

Some of the matters discussed in this news release may contain forward-looking statements that are subject to certain risks, uncertainties and assumptions. Such forward-looking statements are intended to be identified in this document by the words "anticipate", "believe", "estimate", "expect", "intend", "objective", "plan", "possible", "potential", "project" and similar expressions. Actual results may vary materially. Factors that could cause actual results to differ materially include, but are not limited to: general economic conditions, including the availability of credit, access to existing lines of credit, access to the commercial paper markets, actions of rating agencies and their impact on capital expenditures; the ability of the Company and its subsidiaries to access the capital markets and obtain financing on favorable terms as well as inflation rates and monetary fluctuations; prices and availability of electricity, coal, natural gas and natural gas liquids; the timing and extent of changes in commodity prices, particularly natural gas and natural gas liquids, the competitive effects of the available pipeline capacity in the regions Enable Midstream Partners serves, and the effects of geographic and seasonal commodity price differentials, including the effects of these circumstances on re-contracting available capacity on Enable Midstream Partners' interstate pipelines; the timing and extent of changes in the supply of natural gas, particularly supplies available for gathering by Enable Midstream Partners' gathering and processing business and transporting by Enable Midstream Partners' interstate pipelines, including the impact of natural gas and natural gas liquids prices on the level of drilling and production activities in the regions Enable Midstream Partners serves; business conditions in the energy and natural gas midstream industries including the demand for natural gas, natural gas liquids, crude oil and midstream services; competitive factors including the extent and timing of the entry of additional competition in the markets served by the Company; unusual weather; availability and prices of raw materials for current and future construction projects; Federal or state legislation and regulatory decisions and initiatives that affect cost and investment recovery, have an impact on rate structures or affect the speed and degree to which competition enters the Company's markets; environmental laws and regulations that may impact the Company's operations; changes in accounting standards, rules or guidelines; the discontinuance of accounting principles for certain types of rate-regulated activities; the cost of protecting assets against, or damage due to, terrorism or cyber-attacks and other catastrophic events; advances in technology; creditworthiness of suppliers, customers and other contractual parties; difficulty in making accurate assumptions and projections regarding future revenues and costs associated with the Company's equity investment in Enable Midstream Partners that the Company does not control; and other risk factors listed in the reports filed by the Company with the Securities and Exchange Commission including those listed in Risk Factors and Exhibit 99.01 to the Company's Form 10-K for the year ended December 31, 2014.

Note: Consolidated Statements of Income, Financial and Statistical Data attached.

**OGE ENERGY CORP.**  
**CONSOLIDATED STATEMENTS OF INCOME**  
(Unaudited)

<i>(In millions except per share data)</i>	Three Months Ended June 30,		Six Months Ended June 30,	
	2015	2014	2015	2014
OPERATING REVENUES.....	\$ 549.9	\$ 611.8	\$ 1,030.0	\$ 1,172.2
COST OF SALES .....	210.9	270.9	422.5	564.3
<b>OPERATING EXPENSES</b>				
Other operation and maintenance .....	113.2	111.4	224.9	223.8
Depreciation and amortization .....	76.2	68.3	152.1	135.5
Taxes other than income.....	22.4	19.4	46.9	45.0
Total operating expenses.....	211.8	199.1	423.9	404.3
OPERATING INCOME.....	127.2	141.8	183.6	203.6
<b>OTHER INCOME (EXPENSE)</b>				
Equity in earnings of unconsolidated affiliates .....	28.2	39.3	59.9	87.2
Allowance for equity funds used during construction.....	1.7	0.8	3.2	1.9
Other income .....	5.6	3.1	10.5	4.5
Other expense .....	(2.2)	(2.1)	(3.2)	(5.4)
Net other income.....	33.3	41.1	70.4	88.2
<b>INTEREST EXPENSE</b>				
Interest on long-term debt .....	37.0	37.8	73.9	72.9
Allowance for borrowed funds used during construction .....	(0.8)	(0.5)	(1.6)	(1.1)
Interest on short-term debt and other interest charges.....	1.8	2.1	3.1	3.5
Interest expense .....	38.0	39.4	75.4	75.3
INCOME BEFORE TAXES .....	122.5	143.5	178.6	216.5
INCOME TAX EXPENSE.....	35.0	42.7	47.9	66.4
NET INCOME .....	\$ 87.5	\$ 100.8	\$ 130.7	\$ 150.1
BASIC AVERAGE COMMON SHARES OUTSTANDING.....	199.6	199.2	199.6	199.0
DILUTED AVERAGE COMMON SHARES OUTSTANDING.....	199.6	200.0	199.6	199.8
BASIC EARNINGS PER AVERAGE COMMON SHARE.....	\$ 0.44	\$ 0.51	\$ 0.66	\$ 0.75
DILUTED EARNINGS PER AVERAGE COMMON SHARE.....	\$ 0.44	\$ 0.50	\$ 0.66	\$ 0.75
DIVIDENDS DECLARED PER COMMON SHARE.....	\$ 0.25000	\$ 0.22500	\$ 0.50000	\$ 0.45000

**OGE ENERGY CORP.**  
**CONSOLIDATED BALANCE SHEETS**  
(Unaudited)

<i>(In millions)</i>	<b>June 30, 2015</b>	December 31, 2014
<b>ASSETS</b>		
<b>CURRENT ASSETS</b>		
Cash and cash equivalents.....	\$ —	\$ 5.5
Accounts receivable, less reserve of \$1.2 and \$1.6, respectively .....	185.9	188.8
Accounts receivable - unconsolidated affiliates.....	2.4	5.6
Accrued unbilled revenues .....	86.3	55.5
Income taxes receivable .....	16.3	16.0
Fuel inventories.....	89.4	58.5
Materials and supplies, at average cost.....	77.7	78.9
Deferred income taxes .....	173.1	191.4
Fuel clause under recoveries .....	3.7	68.3
Other.....	47.2	37.3
<b>Total current assets.....</b>	<b>682.0</b>	<b>705.8</b>
<b>OTHER PROPERTY AND INVESTMENTS.....</b>		
Investment in unconsolidated affiliates.....	1,309.2	1,318.2
Other.....	73.3	70.1
<b>Total other property and investments.....</b>	<b>1,382.5</b>	<b>1,388.3</b>
<b>PROPERTY, PLANT AND EQUIPMENT</b>		
In service .....	10,126.4	9,983.0
Construction work in progress .....	168.8	115.9
<b>Total property, plant and equipment.....</b>	<b>10,295.2</b>	<b>10,098.9</b>
Less accumulated depreciation.....	3,209.4	3,119.0
<b>Net property, plant and equipment.....</b>	<b>7,085.8</b>	<b>6,979.9</b>
<b>DEFERRED CHARGES AND OTHER ASSETS</b>		
Regulatory assets.....	404.8	411.5
Other.....	38.5	42.3
<b>Total deferred charges and other assets.....</b>	<b>443.3</b>	<b>453.8</b>
<b>TOTAL ASSETS.....</b>	<b>\$ 9,593.6</b>	<b>\$ 9,527.8</b>

**OGE ENERGY CORP.**  
**CONSOLIDATED BALANCE SHEETS (Continued)**  
**(Unaudited)**

<i>(In millions)</i>	<b>June 30, 2015</b>	December 31, 2014
<b>LIABILITIES AND STOCKHOLDERS' EQUITY</b>		
<b>CURRENT LIABILITIES</b>		
Short-term debt .....	\$ 105.5	\$ 98.0
Accounts payable .....	145.8	179.1
Dividends payable .....	49.9	49.9
Customer deposits .....	75.8	73.7
Accrued taxes .....	41.6	39.7
Accrued interest .....	42.9	43.0
Accrued compensation .....	32.9	38.2
Long-term debt due within one year .....	110.0	—
Fuel clause over recoveries .....	1.6	—
Other .....	56.3	51.7
<b>Total current liabilities</b> .....	<b>662.3</b>	<b>573.3</b>
<b>LONG-TERM DEBT</b> .....	<b>2,645.4</b>	<b>2,755.3</b>
<b>DEFERRED CREDITS AND OTHER LIABILITIES</b>		
Accrued benefit obligations .....	310.8	315.5
Deferred income taxes .....	2,298.2	2,268.3
Regulatory liabilities .....	279.6	263.0
Other .....	111.3	108.0
<b>Total deferred credits and other liabilities</b> .....	<b>2,999.9</b>	<b>2,954.8</b>
<b>Total liabilities</b> .....	<b>6,307.6</b>	<b>6,283.4</b>
<b>COMMITMENTS AND CONTINGENCIES</b> .....		
<b>STOCKHOLDERS' EQUITY</b>		
Common stockholders' equity .....	1,097.4	1,087.6
Retained earnings .....	2,229.1	2,198.2
Accumulated other comprehensive loss, net of tax .....	(40.5)	(41.4)
<b>Total stockholders' equity</b> .....	<b>3,286.0</b>	<b>3,244.4</b>
<b>TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY</b> .....	<b>\$ 9,593.6</b>	<b>\$ 9,527.8</b>

**OGE ENERGY CORP.**  
**CONSOLIDATED STATEMENTS OF CASH FLOWS**  
**(Unaudited)**

<i>(In millions)</i>	Six Months Ended June 30,	
	2015	2014
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Net income.....	\$ 130.7	\$ 150.1
Adjustments to reconcile net income to net cash provided from operating activities		
Depreciation and amortization .....	152.1	135.5
Deferred income taxes and investment tax credits, net.....	48.1	60.3
Equity in earnings of unconsolidated affiliates .....	(59.9)	(87.2)
Distributions from unconsolidated affiliates .....	68.9	76.5
Allowance for equity funds used during construction .....	(3.2)	(1.9)
Gain on disposition of assets .....	—	(0.2)
Stock-based compensation .....	2.4	(7.0)
Regulatory assets .....	2.5	(0.5)
Regulatory liabilities .....	(2.0)	(5.4)
Other assets .....	4.5	(27.6)
Other liabilities .....	(2.4)	19.5
Change in certain current assets and liabilities		
Accounts receivable, net .....	2.9	(8.0)
Accounts receivable - unconsolidated affiliates .....	3.2	5.0
Accrued unbilled revenues .....	(30.8)	(23.6)
Fuel, materials and supplies inventories .....	(29.7)	22.0
Fuel clause under recoveries .....	64.6	(55.9)
Other current assets .....	(10.2)	1.5
Accounts payable .....	(40.7)	(61.0)
Fuel clause over recoveries .....	1.6	(0.4)
Other current liabilities .....	3.2	(9.9)
Net Cash Provided from Operating Activities.....	<b>305.8</b>	<b>181.8</b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Capital expenditures (less allowance for equity funds used during construction).....	(227.7)	(297.6)
Proceeds from sale of assets.....	2.0	0.6
Net Cash Used in Investing Activities.....	<b>(225.7)</b>	<b>(297.0)</b>
<b>CASH FLOWS FROM FINANCING ACTIVITIES</b>		
Dividends paid on common stock .....	(99.8)	(89.5)
Proceeds from long-term debt .....	—	246.5
Issuance of common stock .....	6.8	6.7
Payment of long-term debt .....	(0.1)	(0.1)
Increase (decrease) in short-term debt .....	7.5	(53.0)
Net Cash (Used in) Provided from Financing Activities.....	<b>(85.6)</b>	<b>110.6</b>
NET CHANGE IN CASH AND CASH EQUIVALENTS.....	<b>(5.5)</b>	<b>(4.6)</b>
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD.....	<b>5.5</b>	<b>6.8</b>
CASH AND CASH EQUIVALENTS AT END OF PERIOD.....	<b>\$ —</b>	<b>\$ 2.2</b>

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**STATEMENTS OF INCOME**  
(Unaudited)

<i>(In millions)</i>	Three Months Ended June 30,		Six Months Ended June 30,	
	2015	2014	2015	2014
OPERATING REVENUES.....	\$ 549.9	\$ 611.8	\$ 1,030.0	\$ 1,172.2
COST OF SALES .....	210.9	270.9	422.5	564.3
<b>OPERATING EXPENSES</b>				
Other operation and maintenance .....	115.6	115.0	229.9	232.1
Depreciation and amortization .....	74.3	65.0	148.1	129.3
Taxes other than income.....	21.6	18.7	44.7	42.5
Total operating expenses.....	211.5	198.7	422.7	403.9
OPERATING INCOME.....	127.5	142.2	184.8	204.0
<b>OTHER INCOME (EXPENSE)</b>				
Allowance for equity funds used during construction.....	1.7	0.8	3.2	1.9
Other income .....	3.3	0.9	5.0	0.6
Other expense .....	(0.6)	(0.5)	(0.9)	(0.9)
Net other income.....	4.4	1.2	7.3	1.6
<b>INTEREST EXPENSE</b>				
Interest on long-term debt .....	36.7	36.4	73.4	70.1
Allowance for borrowed funds used during construction .....	(0.8)	(0.5)	(1.6)	(1.1)
Interest on short-term debt and other interest charges.....	1.4	1.6	2.3	2.4
Interest expense .....	37.3	37.5	74.1	71.4
INCOME BEFORE TAXES .....	94.6	105.9	118.0	134.2
INCOME TAX EXPENSE.....	25.6	29.0	31.9	36.6
NET INCOME .....	69.0	76.9	86.1	97.6
BASIC AVERAGE COMMON SHARES OUTSTANDING.....	199.6	199.2	199.6	199.0
DILUTED AVERAGE COMMON SHARES OUTSTANDING.....	199.6	200.0	199.6	198.2
BASIC EARNINGS PER AVERAGE COMMON SHARE ATTRIBUTABLE TO OGE ENERGY COMMON SHAREHOLDERS.....	0.34	0.39	0.43	0.49
DILUTED EARNINGS PER AVERAGE COMMON SHARES ATTRIBUTABLE TO OGE ENERGY COMMON SHAREHOLDERS.....	0.34	0.38	0.43	0.49

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**BALANCE SHEETS**  
(Unaudited)

<i>(In millions)</i>	<b>June 30, 2015</b>	December 31, 2014
<b>ASSETS</b>		
<b>CURRENT ASSETS</b>		
Accounts receivable, less reserve of \$1.2 and \$1.6, respectively .....	\$ 185.9	\$ 188.8
Accrued unbilled revenues .....	86.3	55.5
Advances to parent .....	195.8	215.6
Fuel inventories .....	89.4	58.5
Materials and supplies, at average cost .....	76.8	77.9
Deferred income taxes .....	157.4	170.8
Fuel clause under recoveries .....	3.7	68.3
Other .....	42.8	34.5
<b>Total current assets .....</b>	<b>838.1</b>	<b>869.9</b>
<b>OTHER PROPERTY AND INVESTMENTS .....</b>	<b>4.7</b>	<b>2.9</b>
<b>PROPERTY, PLANT AND EQUIPMENT</b>		
In service .....	9,983.2	9,835.6
Construction work in progress .....	161.7	111.6
<b>Total property, plant and equipment .....</b>	<b>10,144.9</b>	<b>9,947.2</b>
Less accumulated depreciation .....	3,096.6	3,005.7
<b>Net property, plant and equipment .....</b>	<b>7,048.3</b>	<b>6,941.5</b>
<b>DEFERRED CHARGES AND OTHER ASSETS</b>		
Regulatory assets .....	404.8	411.5
Other .....	36.7	40.4
<b>Total deferred charges and other assets .....</b>	<b>441.5</b>	<b>451.9</b>
<b>TOTAL ASSETS .....</b>	<b>\$ 8,332.6</b>	<b>\$ 8,266.2</b>



**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**CONDENSED BALANCE SHEETS (Continued)**  
**(Unaudited)**

<i>(In millions)</i>	<b>June 30, 2015</b>	December 31, 2014
<b>LIABILITIES AND STOCKHOLDER'S EQUITY</b>		
<b>CURRENT LIABILITIES</b>		
Accounts payable - affiliates .....	\$ 1.4	\$ 0.3
Accounts payable - other .....	134.4	163.0
Customer deposits .....	75.8	73.7
Accrued taxes .....	41.3	38.8
Accrued interest .....	42.8	42.9
Accrued compensation .....	23.1	22.6
Long-term debt due within one year .....	110.0	—
Fuel clause over recoveries .....	1.6	—
Other .....	56.1	51.6
Total current liabilities .....	486.5	392.9
LONG-TERM DEBT .....	2,545.4	2,655.3
<b>DEFERRED CREDITS AND OTHER LIABILITIES</b>		
Accrued benefit obligations .....	174.0	178.3
Deferred income taxes .....	1,724.5	1,686.6
Regulatory liabilities .....	279.6	263.0
Other .....	90.8	85.9
Total deferred credits and other liabilities .....	2,268.9	2,213.8
Total liabilities .....	5,300.8	5,262.0
<b>COMMITMENTS AND CONTINGENCIES</b>		
<b>STOCKHOLDER'S EQUITY</b>		
Common stockholder's equity .....	1,020.7	1,019.2
Retained earnings .....	2,011.1	1,985.0
Total stockholder's equity .....	3,031.8	3,004.2
<b>TOTAL LIABILITIES AND STOCKHOLDER'S EQUITY .....</b>	<b>\$ 8,332.6</b>	<b>\$ 8,266.2</b>

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**STATEMENTS OF CASH FLOWS**  
(Unaudited)

<i>(In millions)</i>	<b>Six Months Ended June 30,</b>	
	<b>2015</b>	<b>2014</b>
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Net income.....	\$ 86.1	\$ 97.6
Adjustments to reconcile net income to net cash provided from operating activities		
Depreciation and amortization.....	148.1	129.3
Deferred income taxes and investment tax credits, net .....	52.5	66.5
Allowance for equity funds used during construction .....	(3.2)	(1.9)
Gain on disposition of assets .....	—	(0.2)
Stock-based compensation expense.....	1.5	1.4
Regulatory assets .....	2.5	(0.5)
Regulatory liabilities.....	(2.0)	(5.4)
Other assets.....	5.5	(16.3)
Other liabilities .....	(3.1)	10.3
Change in certain current assets and liabilities		
Accounts receivable, net .....	2.9	(8.0)
Accrued unbilled revenues.....	(30.8)	(23.6)
Fuel, materials and supplies inventories .....	(29.8)	22.0
Fuel clause under recoveries .....	64.6	(55.9)
Other current assets.....	(8.3)	0.1
Accounts payable.....	(36.1)	(53.9)
Accounts payable - affiliates.....	1.1	(0.3)
Income taxes payable - parent.....	(21.2)	(30.1)
Fuel clause over recoveries .....	1.6	(0.4)
Other current liabilities .....	9.5	0.3
Net Cash Provided from Operating Activities .....	241.4	131.0
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Capital expenditures (less allowance for equity funds used during construction) .....	(224.3)	(295.1)
Proceeds from sale of assets .....	2.0	0.6
Net Cash Used in Investing Activities .....	(222.3)	(294.5)
<b>CASH FLOWS FROM FINANCING ACTIVITIES</b>		
Dividends paid on common stock.....	(60.0)	(80.0)
Proceeds from long-term debt .....	—	246.5
Payment of long-term debt .....	(0.1)	(0.1)
Changes in advances with parent.....	41.0	(1.6)
Net Cash (Used in) Provided from Financing Activities .....	(19.1)	164.8
<b>NET CHANGE IN CASH AND CASH EQUIVALENTS.....</b>	<b>—</b>	<b>1.3</b>
<b>CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD.....</b>	<b>—</b>	<b>—</b>
<b>CASH AND CASH EQUIVALENTS AT END OF PERIOD.....</b>	<b>\$ —</b>	<b>\$ 1.3</b>

	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
<i>(Dollars in millions)</i>	2015	2014	2015	2014
<b>Operating revenues by classification</b>				
Residential.....	\$ 214.0	\$ 217.2	\$ 408.6	\$ 437.7
Commercial.....	140.6	149.4	246.5	273.1
Industrial.....	49.3	56.0	91.0	106.8
Oilfield.....	42.1	47.5	79.1	91.8
Public authorities and street light.....	51.3	56.1	90.7	104.0
Sales for resale.....	9.0	11.4	20.8	28.0
System sales revenues.....	506.3	537.6	936.7	1,041.4
Off-system sales revenues.....	11.0	33.2	21.3	52.2
Other.....	32.6	41.0	72.0	78.6
<b>Total operating revenues.....</b>	<b>\$ 549.9</b>	<b>\$ 611.8</b>	<b>\$ 1,030.0</b>	<b>\$ 1,172.2</b>
<b>Megawatt-hour sales by classification (In millions)</b>				
Residential.....	2.0	2.0	4.3	4.5
Commercial.....	2.0	1.9	3.6	3.5
Industrial.....	0.9	0.9	1.8	1.8
Oilfield.....	0.8	0.9	1.7	1.7
Public authorities and street light.....	0.8	0.9	1.5	1.6
Sales for resale.....	0.2	0.2	0.5	0.5
System sales.....	6.7	6.8	13.4	13.6
Off-system sales.....	0.5	0.8	0.7	1.2
<b>Total sales.....</b>	<b>7.2</b>	<b>7.6</b>	<b>14.1</b>	<b>14.8</b>
Number of customers.....	819,483	810,509	819,483	810,509
<b>Weighted-average cost of energy per kilowatt-hour - cents</b>				
Natural gas.....	2.704	4.690	2.664	5.188
Coal.....	2.174	2.138	2.144	2.142
Total fuel.....	2.220	2.628	2.209	2.938
Total fuel and purchased power.....	2.891	3.437	2.896	3.613
<b>Degree days (A)</b>				
Heating - Actual.....	143	205	1,984	2,270
Heating - Normal.....	203	203	2,001	2,001
Cooling - Actual.....	610	683	621	692
Cooling - Normal.....	625	625	638	638