SECURITIES AND EXCHANGE COMMISSION

Washington, D. C. 20549

FORM U-3A-2

STATEMENT BY HOLDING COMPANY CLAIMING EXEMPTION UNDER RULE U-3A-2 FROM THE PROVISIONS OF THE PUBLIC UTILITY HOLDING COMPANY ACT OF 1935

To be Filed Annually Prior to March 1

OGE ENERGY CORP.

hereby files with the Securities and Exchange Commission, pursuant to Rule 2, its statement claiming exemption as a holding company from the provisions of the Public Utility Holding Company Act of 1935, and submits the following information:

1. Name, State of organization, location and nature of business of claimant and every subsidiary thereof, other than any exempt wholesale generator (EWG) or foreign utility company in which claimant directly or indirectly holds an interest

OGE Energy Corp. (the "Company") is a public utility holding company which is incorporated in the State of Oklahoma and located in Oklahoma City, Oklahoma. At December 31, 1997, the Company was not engaged in any business independent of that conducted through its subsidiaries, Oklahoma Gas and Electric Company ("OG&E"), Enogex Inc. ("Enogex") and Origen Inc. ("Origen").

OG&E was incorporated February 27, 1902, under the laws of the Territory of Oklahoma and is now existing under and by virtue of the laws of the State of Oklahoma. OG&E is an operating electric public utility. Its operations are conducted predominantly in the State of Oklahoma. OG&E also conducts some operations in the State of Arkansas. Its business is more fully described in its most recent Form 10-K Annual Report (File No. 1-1097) on file with the Commission.

Enogex is a wholly-owned subsidiary of the Company. Enogex owns and operates a natural gas pipeline system that delivers natural gas to 0G&E's electric generating units. By order of the Commission dated August 28, 1986 (Release No. 35-24174), the Commission ordered that Enogex was not a gas utility company within the meaning of Section 2(a)(4) of the Public Utility Holding Company Act of 1935, as amended (the "Act"). At December 31, 1997, Enogex had three wholly-owned active subsidiaries: Enogex Products Corporation, OGE Resources Inc. and Enogex Exploration Corporation. In April 1997, Enogex sold its eighty percent interest in Centoma Gas Systems Inc. At December 31, 1997, Enogex Products Corporation owned an eighty percent interest in the NuStar Joint Venture. Enogex and each of its subsidiaries were incorporated under the laws of the State of Oklahoma. The subsidiaries of Enogex: own and operate gas processing plants in Oklahoma and west Texas; are engaged in the gathering and processing of natural gas; are engaged in the buying, selling and brokering

of energy (natural gas, electricity and natural gas liquids); and are engaged in the exploration for and production of natural gas. The subsidiaries of Enogex are not "public utility companies" within the meaning of the Act.

Origen is a wholly-owned non-regulated subsidiary of the Company. At December 31, 1997, Origen had two wholly-owned active subsidiaries: OGE Energy Technologies and Geothermal Design and Engineering, Inc. ("GD&E"). Origen and each of its subsidiaries were incorporated under the laws of the State of Oklahoma. Origen is currently involved in the development of energy related products and services; GD&E is engaged in the design and engineering of geothermal heating and cooling systems.

2. A brief description of the properties of claimant and each of its subsidiary public utility companies used for the generation, transmission, and distribution of electric energy for sale, or for the production, transmission, and distribution of natural or manufactured gas, indicating the location of principal generating plants, transmission lines, producing fields, gas manufacturing plants, and electric and gas distribution facilities, including all such properties which are outside the State in which claimant and its subsidiaries are organized and all transmission or pipelines which deliver or receive electric energy or gas at the borders of such State.

The Company owns no physical properties.

The principal properties of OG&E are described in the above mentioned Form 10-K Annual Report (File No. 1-1097) on file with the Commission.

- 3. The following information for the last calendar year with respect to claimant and each of its subsidiary public utility companies:
- (a) Number of Kwh of electric energy sold (at retail or wholesale), and Mcf of natural or manufactured gas distributed at retail.

None by Company 23,384,925,000 Kwh by OG&E

(b) Number of Kwh of electric energy and Mcf of natural or manufactured gas distributed at retail outside the State in which each such company is organized.

None by Company 2,198,543,000 Kwh by OG&E

(c) Number of Kwh of electric energy and Mcf of natural or manufactured gas sold at wholesale outside the State in which each such company is organized, or at the State line.

None by Company 1,789,938,000 Kwh by OG&E (d) Number of Kwh of electric energy and Mcf of natural or manufactured gas purchased outside the State in which each such company is organized or at the State line.

None 393,585,000 by Company Kwh by OG&E

- 4. The following information for the reporting period with respect to claimant and each interest it holds directly or indirectly in an EWG or a foreign utility company, stating monetary amounts in United States dollars:
- (a) Name, location, business address and description of the facilities used by the EWG or foreign utility company for the generation, transmission and distribution of electric energy for sale or for the distribution at retail of natural or manufactured gas.
- (b) Name of each system company that holds an interest in such EWG or foreign utility company; and description of the interest held.
- (c) Type and amount of capital invested, directly or indirectly, by the holding company claiming exemption; any direct or indirect guarantee of the security of the EWG or foreign utility company by the holding company claiming exemption; and any debt or other financial obligation for which there is recourse, directly or indirectly, to the holding company claiming exemption or another system company, other than the EWG or foreign utility company.
- (d) Capitalization and earnings of the EWG or foreign utility company during the reporting period.
- (e) Identify any service, sales or construction contract(s) between the EWG or foreign utility company and a system company, and describe the services to be rendered or goods sold and fees or revenues under such agreement(s).
- Item 4 is not applicable. At December 31, 1997, the Company did not hold directly or indirectly any interest in an EWG or a foreign utility company.

EXHIBITS

- A. Consolidating Statement of Income and Retained Earnings for the year ended December 31, 1997, and Consolidating Balance Sheet as of December 31, 1997, for OGE Energy Corp. (the "Company") and its subsidiary companies. The Company was organized on August 4, 1995 by Oklahoma Gas and Electric Company ("OG&E") for the purpose of effecting a share exchange with OG&E and becoming the holding company for OG&E. The Company had no operations until the share exchange became effective on December 31, 1996.
- B. Financial Data Schedule.
- C. An organizational chart showing the relationship of each EWG or foreign utility company to associate companies in the holding-company system.

 $\,$ Exhibit C is not applicable. At December 31, 1997, the Company did not hold directly or indirectly any interest in an EWG or a foreign utility company.

The above-named claimant has caused this statement to be duly executed on its behalf by its authorized officer on this 27th day of February 1998.

OGE ENERGY CORP. (Registrant)

By /s/ J. R. Hatfield J. R. Hatfield

Vice President and Treasurer

CORPORATE SEAL

Attest:

/s/ Irma B. Elliott Irma B. Elliott Vice President and Secretary

Name, title and address of officer to whom notices and correspondence concerning this statement should be addressed:

J. R. Hatfield, Vice President and Treasurer

P. O. BOX 321, Oklahoma City, Oklahoma 73101-0321

EXHIBIT INDEX

Exhibit Description

A. Consolidating Statement of Income and Retained Earnings for the year ended December 31, 1997, and Consolidating Balance Sheet as of December 31, 1997, for OGE Energy Corp. (the "Company") and its subsidiary companies.

B. Financial Data Schedule.

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OGE Energy Corp. Consolidating Statement of Income Year Ended December 31, 1997

(dollars in thousands except pershare data)	E	OGE nergy Corp.	and	lahoma Gas d Electric Company	 Enogex Inc.		rigen Inc.		solidating Ijustments		OGE nsolidated atements
OPERATING REVENUES	\$	-	\$	1,191,691	\$ 321,960	\$	345	\$	(41,689)	\$ 1	.,472,307
OPERATING EXPENSES:											
Fuel		-		319,495	-		-		(41,689)		277,806
Purchased power		-		222,464	-		-		-		222,464
Gas purchased for resale		4 025		-	201,461		- 460		-		201,461
Other operation and maintenance Depreciation		4,925 297		245,944 114,759	58,000 27,548		2,468 28		_		311,337 142,632
Current income taxes		(2,494)		60,544	753	(1	1,456)		_		57,347
Deferred income taxes, net		-		15,927	6,328	(-	-		_		22,255
Deferred investment tax credits, net		-		(5,150)	-		_		-		(5,150)
Taxes other than income		97		42,991	5,015		54		-		48,157
Total operating expenses		2,825		1,016,974	299,105	1	1,094		(41,689)	1	,278,309
OPERATING INCOME		(2,825)		174,717	22,855		(749)		-		193,998
OTHER INCOME AND DEDUCTIONS:											
Interest income		1,669		4,532	171		152		(2,651)		3,873
Other		(38)		(2,308)	3,520		-		-		1,174
Income from subsidiaries	:	134,220		-	-		-		(134,220)		-,
Net other income and deductions	:	135,851		2,224	 3,691		152		(136,871)		5,047
INTEREST CHARGES:											
Interest on long-term debtAllowance for borrowed funds used		-		53,280	9,292		-		-		62,572
during construction		_		(599)	_		_		_		(599)
Other		2,761		3,266	1,015		131		(2,651)		4,522
Total interest charges, net		2,761		55,947	 10,307		131		(2,651)		66,495
NET INCOME (LOSS)	:	130,265		120,994	16,239		(728)		(134,220)		132,550
PREFERRED DIVIDEND REQUIREMENTS		-		2,285	-		_		-		2,285
EARNINGS AVAILABLE FOR COMMON		130,265 ======	\$ ==:	118,709 ======	16,239		(728) =====	\$ ===	(134,220)	\$ ===	130,265
AVERAGE COMMON SHARES OUTSTANDING (thousands)		40,373									40,373
EARNINGS PER AVERAGE	¢	2 22								\$	2 22
COMMON SHARE	\$	3.23								Ф	3.23

OGE Energy Corp. Consolidating Statement of Retained Earnings Year Ended December 31, 1997

(dollars in thousands)	OGE Energy Corp.	and	ahoma Gas Electric ompany	 Enogex Inc.	rigen Inc.	nsolidating djustments	OGE solidated atements
BALANCE AT BEGINNING OF PERIOD	\$ 449,198	\$	328,630	\$ 3,900	\$ -	\$ (332,530)	\$ 449,198
ADD - net income (loss)	130,265		120,994	16,239	(728)	(134,220)	132,550
Total	579,463		449,624	 20,139	 (728)	 (466,750)	 581,748
DEDUCT: Cash dividends declared on preferred stock	-		2,285	-	-	-	2,285
Cash dividends declared on common stock	107,400		108,392	4,000	-	(112,392)	107,400
Total Cash Dividends	107,400		110,677	 4,000	 -	 (112,392)	 109,685
BALANCE AT END OF PERIOD	\$ 472,063 =======	\$	338,947	\$ 16,139	\$ (728)	\$ (354,358)	\$ 472,063

OGE Energy Corp. Consolidating Balance Sheet December 31, 1997

(dollars in thousands)	OGE Energy Corp.	Oklahoma Gas and Electric Company	Enogex Inc.	Origen Inc.	Consolidating Adjustments	OGE Consolidated Statements
ASSETS						
PROPERTY, PLANT & EQUIPMENT: In service	\$ 1,236	\$ 3,647,367 18,909	\$ 476,987 6,890	\$ 268	\$ -	\$ 4,125,858 25,799
Total property, plant and equipment Less accumulated depreciation	1,236	3,666,276 1,653,771	483,877 144,008	268 27	- -	4,151,657 1,797,806
Net property, plant and equipment	1,236	2,012,505	339,869	241	-	2,353,851
OTHER PROPERTY AND INVESTMENTS, at cost	1,009,161	28,140	1,932	4,136	(1,005,471)	37,898
CURRENT ASSETS: Cash and cash equivalents Accounts receivable - customers,	175	228	3,853	1	-	4,257
less reserve of \$4,507	- 4,106	92,380	25,462 13,269	-	- (17,375)	117,842
Accrued utility revenues	-	36,900 9,795	- 1,404	- 271	-	36,900 11,470
Fuel inventories, at LIFO cost Materials and supplies, at average cost	- -	43,577 24,480	5,792 3,950	-	-	49,369 28,430
Prepayments and otherAccumulated deferred tax assets	-	2,533 6,048	1,955 877	-	- -	4,489 6,925
Total current assets	4,282	215,941	56,562	272	(17, 375)	259,682
DEFERRED CHARGES: Advance payments for gas Income taxes recoverable through	-	10,500	-	-	-	10,500
future rates	- 622	42,549 41,147	- 19,616	- -		42,549 61,385
Total deferred charges	622	94,196	19,616	-	-	114,434
TOTAL ASSETS	\$1,015,301 ======	\$ 2,350,782 =======	\$ 417,979 ======	\$ 4,649 ======	\$ (1,022,846) ======	\$ 2,765,865 =======

OGE Energy Corp. Consolidating Balance Sheet December 31, 1997

(dollars in thousands)	OGE Energy Corp.	Energy and Electric		Origen Inc.	Consolidating Adjustments	OGE Consolidated Statements
CAPITALIZATION AND LIABILITIES						
CAPITALIZATION: Common stock and retained earnings Cummulative preferred stock Long-term debt	\$ 984,960 - -	\$ 851,390 49,266 691,924	\$ 149,808 - 150,000	\$ 4,273 - -	\$ (1,005,471) - -	\$ 984,960 49,266 841,924
Total capitalization	984,960	1,592,580	299,808	4,273	(1,005,471)	1,876,150
CURRENT LIABILITIES: Short-term debt Accounts payable - affiliates Accounts payable - other Dividends payable Customers' deposits. Accrued taxes Accrued interest Long-term debt due within one year Other Total current liabilities	1,000 - 863 26,857 - 1,621 - - - 30,341	14,987 47,801 571 23,846 18,964 15,746 25,000 35,385	1,299 28,970 - 1 2,092 4,295 - 3,131	1,089 99 - (1,000) - 2	(17,375) - - - - - - - - (17,375)	1,000 - 77,733 27,428 23,847 21,677 20,041 25,000 38,518
DEFERRED CREDITS AND OTHER LIABILITIES: Accrued pension and benefit obligation Accumulated deferred income taxes Accumulated deferred investment tax credits Other Total deferred credits and other liabilities	- - - - -	57,418 439,657 72,878 5,949 575,902	4,605 64,295 - 9,483 78,383	- - - 186	- - - - - -	62,023 503,952 72,878 15,618
TOTAL CAPITALIZATION AND LIABILITIES	\$1,015,301 =======	\$ 2,350,782 ========	\$ 417,979 =======	\$ 4,649 ======	\$ (1,022,846) =======	\$ 2,765 865 =======

Enogex Consolidating Statement of Income Year Ended December 31, 1997

(dollars in thousands)	Enogex Inc.	Enogex Products Corporation	OGE Resources Inc.	Enogex Exploration Corporation	Centoma Gas Systems Inc.	Consolidating Adjustments	Enogex Consolidated Statements
OPERATING REVENUES	\$ 66,483	\$ 55,025	\$225,136	\$ 20,968	\$ 2,231	\$ (47,883)	\$ 321,960
OPERATING EXPENSES: Gas purchased for resale Other operation and maintenance Depreciation Current income taxes Deferred income taxes, net Taxes other than income Total operating expenses	27,885 15,498 3,392 3,003 4,417	24,367 21,702 2,421 714 1,959 511	222,482 1,407 1,194 (146) 5 44	7,032 8,384 (3,047) 1,471 35	2,123 353 51 (160) 42 8	(47,511) (379) - (152) - (48,042)	201,461 58,000 27,548 753 6,328 5,015
OPERATING INCOME	12,288	3,351	150	7,093	(186)	159	22,855
OTHER INCOME AND DEDUCTIONS: Interest income	5,007 256 9,236 	53 3,168 - - 3,221	37 371 - 	2 124 - - 126	1 1 2	(4,929) (400) (9,236) (14,565)	171 3,520 - - 3,691
INTEREST CHARGES: Interest on long-term debt Other Total interest charges, net	9,292 1,015 10,307	1,891 1,891	- 832 	2,204 2,204	- 2 2	(4,929) (4,929)	9,292 1,015 10,307
NET INCOME (LOSS)	\$ 16,480 ======	\$ 4,681 =======	\$ (274) ======	\$ 5,015 =======	\$ (186) =======	\$ (9,477)	\$ 16,239

Enogex Consolidating Statement of Retained Earnings Year Ended December 31, 1997

(dollars in thousands)	Enogex Inc.	Enogex Products Corporation	OGE Resources Inc.	Enogex Exploration Corporation	Centoma Gas Systems Inc.	Consolidating Adjustments	Enogex Consolidated Statements
BALANCE AT BEGINNING OF PERIOD	\$ 3,841	\$ 992	\$ 993	\$ 1,928	\$ (3,854)	\$ -	\$ 3,900
ADD - net income (loss)	16,480	4,681	(274)	5,015	(186)	(9,477)	16,239
Total	20,321	5,673	719	6,943	(4,040)	(9,477)	20,139
DEDUCT: Cash dividends declared on common stock	4,000	_	-	-	-	_	4,000
Other		-	-	-	(4,040)	4,040	
Total Cash Dividends	4,000	-	-	-	(4,040)	4,040	4,000
BALANCE AT END OF PERIOD	\$ 16,321	\$ 5,673	\$ 719	\$ 6,943	\$ -	\$ (13,517)	\$ 16,139

Enogex Consolidating Balance Sheet December 31, 1997

(dollars in thousands)	Enogex Inc.	Enogex Products Corporation	OGE Resources Inc.	Enogex Exploration Corporation	Centoma Gas Systems Inc.	Consolidating Adjustments	Enogex Consolidated Statements
ASSETS							
PROPERTY, PLANT & EQUIPMENT							
In service Construction work in progress	\$334,199 5,213	\$ 64,222 1,677	\$ 43	\$ 78,523 -	\$ - -	\$ - -	\$ 476,987 6,890
Total property, plant and equipment Less accumulated depreciation	339,412 105,737	65,899 13,964	43 36	78,523 24,271	- -		483,877 144,008
Net property, plant and equipment	233,675	51,935	7	54,252	-	-	339,869
OTHER PROPERTY AND INVESTMENTS, at cost	31,670	-	-	64	-	(29,802)	1,932
CURRENT ASSETS:							
Cash and cash equivalents	-	571	5,235	-	-	(1,953)	3,853
less reserve of \$924	2,029	1,727	19,445	2,744	-	(483)	25,462
Accounts receivable - affiliates	86,695	4,154	4,666	-	-	(82,246)	13,269
Accrued utility revenues	-	-	-	-	-	-	-
Accounts receivable-other	727	178	16	-	-	483	1,404
Fuel inventories, at LIFO cost Materials and supplies, at	-	-	5,852	-	-	(60)	5,792
average cost	3,692	258	-	-	-	_	3,950
Prepayments and other	1,045	59	65	786	-	-	1,955
Accumulated deferred tax assets	629	-	248	-	-	-	877
Total current assets	94,817	6,947	35,527	3,530	-	(84,259)	56,562
DEFERRED CHARGES	10,203	2,169	7,400	303	-	(459)	19,616
TOTAL ASSETS	\$370,365	\$ 61,051	\$ 42,934	\$ 58,149	\$ -	\$ (114,520)	\$ 417,979

Enogex Consolidating Balance Sheet December 31, 1997

(dollars in thousands)	Enogex Inc.	Enogex Products Corporation	OGE Resources Inc.	Enogex Exploration Corporation	Centoma Gas Systems Inc.	Consolidating Adjustments	Enogex Consolidated Statements
CAPITALIZATION AND LIABILITIES							
CAPITALIZATION: Common stock and retained earnings Long-term debt	\$149,845 150,000	\$ 9,385 -	\$ 722 -	\$ 19,694 -	\$ -	\$ (29,838)	\$ 149,808 150,000
Total capitalization	299,845	9,385	722	19,694	-	(29,838)	299,808
CURRENT LIABILITIES: Accounts payable - affiliates	1,002 2,709 1 1,721 4,295 2,182	36,886 2,621 - 377 - 78	16,972 23,760 - 7 - 850	28,685 1,792 - 28 - 21	- - - - - -	(82,246) (1,912) - (41) - - (84,199)	1,299 28,970 1 2,092 4,295 3,131
DEFERRED CREDITS AND OTHER LIABILITIES: Accrued pension and benefit obligation. Accumulated deferred income taxes Other Total deferred credits and other liabilities	4,605 51,732 2,273 5 58,610	4,654 7,050 11,704	623	7,929 - 7,929	: : : :	(23) (460) (483)	4,605 64,295 9,483 78,383
TOTAL CAPITALIZATION AND LIABILITIES	\$370,365 ======	\$ 61,051 =======	\$ 42,934 ======	\$ 58,149 =======	\$ - =======	\$ (114,520) =======	\$ 417,979 ======

Enogex Products Corporation Consolidating Statement of Income Year Ended December 31, 1997

(dollars in thousands)	Enogex Products Corporation	NuStar Joint Venture	Consolidating Adjustments	Consolidated Statements
OPERATING REVENUES	\$ 37,975	\$ 17,050	\$ -	\$ 55,025
OPERATING EXPENSES:				
Gas purchased for resale	13,701	10,666	-	24,367
Other operation and maintenance	17,400	4,157	145	21,702
Depreciation	1,457	964	-	2,421
Current income taxes	714	-	-	714
Deferred income taxes, net	1,959	-	-	1,959
Taxes other than income	318	193	-	511
Total operating expenses	35,549	15,980	145	51,674
Total operacing expenses	33,5.5	20,000	2.0	02/01.
OPERATING INCOME	2,426	1,070	(145)	3,351
OTHER INCOME AND DEDUCTIONS:				
Interest income	25	28	-	53
Other	4,101	447	(1,380)	3,168
Net other income and deductions	4,126	475	(1,380)	3,221
INTEREST CHARGES	1,871	20	-	1,891
NET INCOME (LOSS)	\$ 4,681 =======	\$ 1,525 =======	\$ (1,525) =======	\$ 4,681 =======

Enogex Products Corporation Consolidating Statement of Retained Earnings Year Ended December 31, 1997

(dollars in thousands)	Enogex Products Corporation		NuStar Joint Venture		Consolidating Adjustments		Consolidated Statements	
BALANCE AT BEGINNING OF PERIOD	\$	992	\$	-	\$	-	\$	992
ADD - net income (loss)		4,681		1,525		(1,525)		4,681
BALANCE AT END OF PERIOD	\$	5,673	\$	1,525	\$	(1,525)	\$	5,673

Enogex Products Corporation Consolidating Balance Sheet December 31, 1997

(dollars in thousands)	Enogex Products Corporation	NuStar Joint Venture	Consolidating Adjustments	Consolidated Statements
ASSETS				
PROPERTY, PLANT & EQUIPMENT: In service	\$ 31,117 27	\$ 33,105 1,650	\$ - -	\$ 64,222 1,677
Total property, plant and equipment Less accumulated depreciation	31,144 13,000	34,755 964	-	65,899 13,964
Net property, plant and equipment	18,144	33,791	-	51,935
OTHER PROPERTY AND INVESTMENTS, at cost	26,240	-	(26,240)	-
CURRENT ASSETS:				
Cash and cash equivalents	219	352	-	571
Accounts receivable - customers	1,326	401	-	1,727
Accounts receivable - affiliates	3,502	652	-	4,154
Accrued utility revenues		-	-	-
Accounts receivable-other	(305)	483	-	178
Fuel inventories, at LIFO cost	-	-	-	-
Materials and supplies, at average cost	14	258 45	-	258 59
Prepayments and other	14	45	-	59
Accumulated deferred tax assets				
Total current assets	4,756	2,191	-	6,947
DEFERRED CHARGES	2,032	137	-	2,169
TOTAL ASSETS	\$ 51,172 =======	\$ 36,119 ========	\$ (26,240)	\$ 61,051 =======

Enogex Products Corporation Consolidating Balance Sheet December 31, 1997

(dollars in thousands)	Enogex Products Corporation	NuStar Joint Venture	Consolidating Adjustments	Consolidated Statements
CAPITALIZATION AND LIABILITIES				
CAPITALIZATION:				
Common stock and retained earnings	\$ 9,385	\$ 32,800	\$ (32,800)	\$ 9,385
Total capitalization	9,385	32,800	(32,800)	9,385
CURRENT LIABILITIES:				
Accounts payable - affiliates	35,559	1,327	-	36,886
Accounts payable - other	1,379	1,242	-	2,621
Accrued taxes	101	276	-	377
Other	40	38	-	78
Total current liabilities	37,079	2,883	-	39,962
DEFERRED CREDITS AND OTHER LIABILITIES:				
Accumulated deferred income taxes	4,654	-	-	4,654
Other	54	436	6,560	7,050
Total deferred credits and other liabilities	4,708	436	6,560	11,704
TOTAL CAPITALIZATION AND LIABILITIES	\$ 51,172 =======	\$ 36,119 =======	\$ (26,240) =======	\$ 61,051 ======

Origen Consolidating Statement of Income Year Ended December 31, 1997

(dollars in thousands)	Origen Inc.	OGE Energy Technologies	GD&E	Consolidating Adjustments	Origen Consolidated Statements	
OPERATING REVENUES	\$ -	\$ -	\$ 345	\$ -	\$ 345	
OPERATING EXPENSES: Other operation and maintenance. Depreciation	102 - (637) -	1,519 - (609) 21	847 28 (210) 33	- - - -	2,468 28 (1,456) 54	
Total operating expenses	(535)	931	698	-	1,094	
OPERATING INCOME	535	(931)	(353)	-	(749)	
OTHER INCOME AND DEDUCTIONS: Interest income	188 (966) (336) (1,114)	- - -	18 - - - 18	(54) 966 336 	152 - - - 152	
INTEREST CHARGES	149	35	1	(54)	131	
NET INCOME (LOSS)	\$ (728) ======	\$ (966) ======	\$ (336) ======	\$ 1,302 =======	\$ (728) =======	

Origen Consolidating Statement of Retained Earnings Year Ended December 31, 1997

(dollars in thousands)	Origen Inc.		OGE Energy Technologies		GD&E		Consolidating Adjustments		Origen Consolidated Statements	
BALANCE AT BEGINNING OF PERIOD	\$	-	\$	-	\$	-	\$	-	\$	-
ADD - net income (loss)		(728)		(966)		(336)		1,302		(728)
BALANCE AT END OF PERIOD	\$	(728)	\$	(966)	\$	(336)	\$	1,302	\$	(728)

Origen Consolidating Balance Sheet December 31, 1997

(dollars in thousands)	OGE Origen Energy Inc. Technologies		GD&E	Consolidating Adjustments	Origen Consolidated Statements	
ASSETS						
PROPERTY, PLANT & EQUIPMENT: In service	\$ -	\$ -	\$ 268	\$ -	\$ 268	
Total property, plant and equipment Less accumulated depreciation	-	-	268 27	-	268 27	
Net property, plant and equipment	-	-	241	-	241	
OTHER PROPERTY AND INVESTMENTS, at cost	3,836	-	-	300	4,136	
CURRENT ASSETS: Cash and cash equivalents Accounts receivable - affiliates Accounts receivable - other	- 1,473 -	- - -	1 128 271	- (1,601) -	1 - 271	
Total current assets	1,473	-	400	(1,601)	272	
TOTAL ASSETS	\$ 5,309 ======	\$ - ========	\$ 641 =======	\$ (1,301) =======	\$ 4,649 =======	

Origen Consolidating Balance Sheet December 31, 1997

(dollars in thousands)	Origen Inc.			GD&E		Consolidating Adjustments		Origen Consolidated Statements	
CAPITALIZATION AND LIABILITIES									
CAPITALIZATION: Common stock and retained earnings	\$ 4,273	\$	(966)	\$	666	\$	300	\$	4,273
Total capitalization	4,273		(966)		666		300		4,273
CURRENT LIABILITIES: Accounts payable - affiliates	2,036 - (1,000)		864 100 - 2		(210) (1) - -		(1,601) - - -		1,089 99 (1,000) 2
Total current liabilities	1,036		966		(211)		(1,601)		190
DEFERRED CREDITS AND OTHER LIABILITIES	-		-		186		-		186
TOTAL CAPITALIZATION AND LIABILITIES	\$ 5,309 ======	\$		\$	641 ======	\$	(1,301)	\$ ===	4,649 ======

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This schedule contains summary financial information extracted from the OGE Energy Corp. Consolidated Statement of Income and Balance Sheet as reported on Form U-3A-2 as of December 31, 1997 and is qualified in its entirety by reference to such Form U-3A-2.

1.000

YEAR
DEC-31-1997
JAN-1-1997
DEC-31-1997
PER-BOOK
2,765,865
1,472,307
132,550