



1st Quarter 2016 Financial Overview

OGE Energy Corp. (NYSE: OGE), the parent company of Oklahoma Gas and Electric Company ("OG&E"), and holder of 26.3 percent limited partner interest and 50 percent general partner interest in Enable Midstream Partners, LP, today reported earnings of \$0.13 per diluted share for the three months ended March 31, 2016 compared to \$0.22 per diluted share for the first quarter of 2015.

OG&E, a regulated electric utility, contributed earnings of \$0.03 per share in the first quarter, compared with earnings of \$0.09 per share in the first quarter last year. OGE Energy's interest in the natural gas midstream operations contributed earnings of \$0.09 per share compared with earnings of \$0.11 per share in the year-ago quarter. The holding company posted earnings of \$0.01 per share compared with earnings of \$0.02 per share in 2015.

"Through the first quarter of 2016, both of our businesses are on plan," said OGE Energy Corp. Chairman, President and CEO Sean Trauschke. "I'm very pleased with our operational performance, including record production for some of our generating plants, on-time and on-budget project management, controlling our operational expenses – all while achieving first- quartile safety performance."

Discussion of First Quarter 2016

OGE Energy's net income was \$25 million in the first quarter, compared to \$43 million in the year-ago quarter.

OG&E's net income declined to \$6 million, compared to \$17 million in the year-ago quarter. A primary driver of the lower net income was a decline in gross margin on revenues from \$255 million compared to \$269 million in the comparable quarter last year. The decrease in gross margin was primarily due to the pending regulatory recovery of assets placed into service and mild weather. In addition to lower gross margin, earnings were impacted by higher depreciation expense associated with additional assets placed into service.

Natural Gas Midstream Operations contributed net income to OGE Energy Corp. of \$18 million for the first quarter of 2016 compared to \$23 million for the same period in 2015. The decrease reflects lower commodity prices in addition to higher depreciation and interest expense partially offset by lower operations and maintenance expense. In addition, Enable Midstream issued cash distributions to OGE of approximately \$35 million compared with \$34 million in the first quarter of 2015.

2016 Earnings Outlook

The 2016 outlook is unchanged with OG&E projected to earn \$1.44 to \$1.50 per average diluted share. OGE Energy consolidated earnings guidance for 2016 is \$1.72 to \$1.83 per average diluted share. More information regarding the Company's 2016 earnings guidance is contained in the Company's 2015 Form 10-K and Form 10Q for the quarter ended March 31, 2016 as filed with the Securities and Exchange Commission.

Conference Call Webcast

OGE Energy will host a conference call for discussion of the results on Thursday, May 5, at 8 a.m. CST. The conference will be available through www.oge.com. OGE Energy Corp. is the parent company of OG&E, a regulated electric utility with approximately 828,000 customers in Oklahoma and western Arkansas. In addition, OGE holds a 26.3 percent limited partner interest and a 50 percent general partner interest of Enable Midstream, created by the merger of OGE's Enogex LLC

midstream subsidiary and the pipeline and field services businesses of Houston-based CenterPoint Energy.

Non-GAAP Financial Measures

OG&E has included in this release the non-GAAP financial measure Gross Margin. Gross Margin is defined by OG&E as operating revenues less fuel, purchased power and certain transmission expenses. Gross margin is a non-GAAP financial measure because it excludes depreciation and amortization, and other operation and maintenance expenses. Expenses for fuel and purchased power are recovered through fuel adjustment clauses and as a result changes in these expenses are offset in operating revenues with no impact on net income. OG&E believes gross margin provides a more meaningful basis for evaluating its operations across periods than operating revenues because gross margin excludes the revenue effect of fluctuations in these expenses. Gross margin is used internally to measure performance against budget and in reports for management and the Board of Directors. OG&E's definition of gross margin may be different from similar terms used by other companies.

Reconciliation of Gross Margin to Revenue attributable to OG&E

(In millions)	Three Months Ended March 31,	
	2016	2015
Operating revenues	\$ 433.1	\$ 480.1
Less:		
Cost of sales	177.9	211.6
Gross Margin	\$ 255.2	\$ 268.5

Some of the matters discussed in this news release may contain forward-looking statements that are subject to certain risks, uncertainties and assumptions. Such forward-looking statements are intended to be identified in this document by the words "anticipate", "believe", "estimate", "expect", "intend", "objective", "plan", "possible", "potential", "project" and similar expressions. Actual results may vary materially. Factors that could cause actual results to differ materially include, but are not limited to: general economic conditions, including the availability of credit, access to existing lines of credit, access to the commercial paper markets, actions of rating agencies and their impact on capital expenditures; the ability of the Company and its subsidiaries to access the capital markets and obtain financing on favorable terms as well as inflation rates and monetary fluctuations; prices and availability of electricity, coal, natural gas and natural gas liquids; the timing and extent of changes in commodity prices, particularly natural gas and natural gas liquids, the competitive effects of the available pipeline capacity in the regions Enable Midstream Partners serves, and the effects of geographic and seasonal commodity price differentials, including the effects of these circumstances on re-contracting available capacity on Enable Midstream Partners' interstate pipelines; the timing and extent of changes in the supply of natural gas, particularly supplies available for gathering by Enable Midstream Partners' gathering and processing business and transporting by Enable Midstream Partners' interstate pipelines, including the impact of natural gas and natural gas liquids prices on the level of drilling and production activities in the regions Enable Midstream Partners serves; business conditions in the energy and natural gas midstream industries including the demand for natural gas, natural gas liquids, crude oil and midstream services; competitive factors including the extent and timing of the entry of additional competition in the markets served by the Company; unusual weather; availability and prices of raw materials for current and future construction projects; Federal or state legislation and regulatory decisions and initiatives that affect cost and investment recovery, have an impact on rate

structures or affect the speed and degree to which competition enters the Company's markets; environmental laws and regulations that may impact the Company's operations; changes in accounting standards, rules or guidelines; the discontinuance of accounting principles for certain types of rate-regulated activities; the cost of protecting assets against, or damage due to, terrorism or cyber-attacks and other catastrophic events; advances in technology; creditworthiness of suppliers, customers and other contractual parties; difficulty in making accurate assumptions and projections regarding future revenues and costs associated with the Company's equity investment in Enable Midstream Partners that the Company does not control; and other risk factors listed in the reports filed by the Company with the Securities and Exchange Commission including those listed in Risk Factors and Exhibit 99.01 to the Company's Form 10-K for the year ended December 31, 2015.

Note: Consolidated Statements of Income, Financial and Statistical Data attached.

OGE ENERGY CORP.
CONDENSED CONSOLIDATED STATEMENTS OF INCOME
(Unaudited)

	Three Months Ended March 31,	
<i>(In millions except per share data)</i>	2016	2015
OPERATING REVENUES.....	\$ 433.1	\$ 480.1
COST OF SALES	177.9	211.6
OPERATING EXPENSES		
Other operation and maintenance	113.9	111.7
Depreciation and amortization	78.5	75.9
Taxes other than income.....	24.9	24.5
Total operating expenses.....	217.3	212.1
OPERATING INCOME.....	37.9	56.4
OTHER INCOME (EXPENSE)		
Equity in earnings of unconsolidated affiliates	28.3	31.7
Allowance for equity funds used during construction.....	1.6	1.5
Other income	5.6	4.9
Other expense	(1.7)	(1.0)
Net other income.....	33.8	37.1
INTEREST EXPENSE		
Interest on long-term debt	35.8	36.9
Allowance for borrowed funds used during construction	(0.9)	(0.8)
Interest on short-term debt and other interest charges.....	1.4	1.3
Interest expense	36.3	37.4
INCOME BEFORE TAXES	35.4	56.1
INCOME TAX EXPENSE.....	10.2	12.9
NET INCOME	\$ 25.2	\$ 43.2
BASIC AVERAGE COMMON SHARES OUTSTANDING.....	199.7	199.5
DILUTED AVERAGE COMMON SHARES OUTSTANDING	199.7	199.5
BASIC EARNINGS PER AVERAGE COMMON SHARE.....	\$ 0.13	\$ 0.22
DILUTED EARNINGS PER AVERAGE COMMON SHARE	\$ 0.13	\$ 0.22
DIVIDENDS DECLARED PER COMMON SHARE	\$ 0.27500	\$ 0.25000

OGE ENERGY CORP.
CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS
(Unaudited)

	Three Months Ended March 31,	
<i>(In millions)</i>	2016	2015
CASH FLOWS FROM OPERATING ACTIVITIES		
Net income.....	\$ 25.2	\$ 43.2
Adjustments to reconcile net income to net cash provided from operating activities		
Depreciation and amortization.....	78.5	75.9
Deferred income taxes and investment tax credits	10.4	13.0
Equity in earnings of unconsolidated affiliates.....	(28.3)	(31.7)
Distributions from unconsolidated affiliates	28.7	34.3
Allowance for equity funds used during construction.....	(1.6)	(1.5)
Stock-based compensation.....	1.7	0.5
Regulatory assets	(2.3)	2.7
Regulatory liabilities.....	(4.6)	(0.7)
Other assets	2.5	(0.8)
Other liabilities	2.1	(0.1)
Change in certain current assets and liabilities		
Accounts receivable, net	38.0	19.6
Accounts receivable - unconsolidated affiliates	(1.2)	(1.0)
Accrued unbilled revenues.....	2.1	9.0
Fuel, materials and supplies inventories	10.2	(23.9)
Fuel clause under recoveries	—	41.3
Other current assets.....	(10.0)	1.3
Accounts payable	(44.1)	(15.1)
Fuel clause over recoveries	2.0	—
Other current liabilities	(35.9)	(26.4)
Net Cash Provided from Operating Activities	73.4	139.6
CASH FLOWS FROM INVESTING ACTIVITIES		
Capital expenditures (less allowance for equity funds used during construction)	(177.7)	(108.8)
Return of capital - equity method investments	6.6	—
Proceeds from sale of assets	—	0.1
Net Cash Used in Investing Activities	(171.1)	(108.7)
CASH FLOWS FROM FINANCING ACTIVITIES		
Issuance of common stock.....	—	3.1
Dividends paid on common stock.....	(54.9)	(49.9)
Payment of long-term debt	(110.1)	—
Increase in short-term debt	187.5	11.9
Net Cash Provided from (Used in) Financing Activities	22.5	(34.9)
NET CHANGE IN CASH AND CASH EQUIVALENTS.....	(75.2)	(4.0)
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD.....	75.2	5.5
CASH AND CASH EQUIVALENTS AT END OF PERIOD.....	\$ —	\$ 1.5

OGE ENERGY CORP.
CONDENSED CONSOLIDATED BALANCE SHEETS
(Unaudited)

<i>(In millions)</i>	March 31, 2016	December 31, 2015
ASSETS		
CURRENT ASSETS		
Cash and cash equivalents	\$ —	\$ 75.2
Accounts receivable, less reserve of \$1.0 and \$1.4, respectively	135.1	173.1
Accounts receivable - unconsolidated affiliates	2.9	1.7
Accrued unbilled revenues	51.4	53.5
Income taxes receivable	17.4	17.2
Fuel inventories	105.4	113.8
Materials and supplies, at average cost	78.3	80.1
Other	65.4	55.6
Total current assets	455.9	570.2
OTHER PROPERTY AND INVESTMENTS		
Investment in unconsolidated affiliates	1,187.4	1,194.4
Other	69.5	70.7
Total other property and investments	1,256.9	1,265.1
PROPERTY, PLANT AND EQUIPMENT		
In service	10,415.7	10,318.3
Construction work in progress	300.1	278.5
Total property, plant and equipment	10,715.8	10,596.8
Less accumulated depreciation	3,328.3	3,274.4
Net property, plant and equipment	7,387.5	7,322.4
DEFERRED CHARGES AND OTHER ASSETS		
Regulatory assets	402.8	402.2
Other	20.2	20.7
Total deferred charges and other assets	423.0	422.9
TOTAL ASSETS	\$ 9,523.3	\$ 9,580.6

OGE ENERGY CORP.
CONDENSED CONSOLIDATED BALANCE SHEETS (Continued)
(Unaudited)

<i>(In millions)</i>	March 31, 2016	December 31, 2015
LIABILITIES AND STOCKHOLDERS' EQUITY		
CURRENT LIABILITIES		
Short-term debt	\$ 187.5	\$ —
Accounts payable	172.7	262.5
Dividends payable	54.9	54.9
Customer deposits	77.9	77.0
Accrued taxes	24.7	45.9
Accrued interest	32.9	42.9
Accrued compensation	55.6	54.4
Long-term debt due within one year	—	110.0
Fuel clause over recoveries	63.2	61.3
Other	37.1	43.9
Total current liabilities	706.5	752.8
LONG-TERM DEBT	2,629.3	2,628.8
DEFERRED CREDITS AND OTHER LIABILITIES		
Accrued benefit obligations	298.2	299.9
Deferred income taxes	2,188.1	2,178.2
Regulatory liabilities	278.3	273.6
Other	124.6	121.3
Total deferred credits and other liabilities	2,889.2	2,873.0
Total liabilities	6,225.0	6,254.6
COMMITMENTS AND CONTINGENCIES (NOTE 12)		
STOCKHOLDERS' EQUITY		
Common stockholders' equity	1,102.9	1,101.3
Retained earnings	2,230.1	2,259.8
Accumulated other comprehensive loss, net of tax	(34.7)	(35.1)
Total stockholders' equity	3,298.3	3,326.0
TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY	\$ 9,523.3	\$ 9,580.6

OKLAHOMA GAS AND ELECTRIC COMPANY
CONDENSED STATEMENTS OF INCOME AND COMPREHENSIVE INCOME
(Unaudited)

<i>(In millions)</i>	Three Months Ended March 31,	
	2016	2015
OPERATING REVENUES.....	\$ 433.1	\$ 480.1
COST OF SALES	177.9	211.6
OPERATING EXPENSES.....		
Other operation and maintenance	116.3	114.3
Depreciation and amortization	76.7	73.8
Taxes other than income.....	23.6	23.1
Total operating expenses	216.6	211.2
OPERATING INCOME.....	38.6	57.3
OTHER INCOME (EXPENSE)		
Allowance for equity funds used during construction	1.6	1.5
Other income	4.0	1.7
Other expense	(0.3)	(0.3)
Net other income	5.3	2.9
INTEREST EXPENSE		
Interest on long-term debt	35.5	36.7
Allowance for borrowed funds used during construction	(0.9)	(0.8)
Interest on short-term debt and other interest charges	0.9	0.9
Interest expense	35.5	36.8
INCOME BEFORE TAXES.....	8.4	23.4
INCOME TAX EXPENSE.....	2.3	6.3
NET INCOME	6.1	17.1
Other comprehensive income (loss), net of tax.....	—	—
COMPREHENSIVE INCOME	\$ 6.1	\$ 17.1
BASIC AVERAGE COMMON SHARES OUTSTANDING.....	199.7	199.5
DILUTED AVERAGE COMMON SHARES OUTSTANDING.....	199.7	199.5
BASIC EARNINGS PER AVERAGE COMMON SHARE ATTRIBUTABLE TO OGE ENERGY COMMON SHAREHOLDERS	\$ 0.03	\$ 0.09
DILUTED EARNINGS PER AVERAGE COMMON SHARES ATTRIBUTABLE TO OGE ENERGY COMMON SHAREHOLDERS.....	\$ 0.03	\$ 0.09

OKLAHOMA GAS AND ELECTRIC COMPANY
CONDENSED STATEMENTS OF CASH FLOWS
(Unaudited)

<i>(In millions)</i>	Three Months Ended March 31,	
	2016	2015
CASH FLOWS FROM OPERATING ACTIVITIES		
Net income.....	\$ 6.1	\$ 17.1
Adjustments to reconcile net income to net cash provided from operating activities		
Depreciation and amortization.....	76.7	73.8
Deferred income taxes and investment tax credits	2.3	9.0
Allowance for equity funds used during construction	(1.6)	(1.5)
Stock-based compensation expense.....	0.8	0.8
Regulatory assets	(2.3)	2.7
Regulatory liabilities.....	(4.6)	(0.7)
Other assets	1.5	0.1
Other liabilities	2.8	0.3
Change in certain current assets and liabilities		
Accounts receivable, net	38.0	19.6
Accrued unbilled revenues.....	2.1	9.0
Fuel, materials and supplies inventories	10.1	(24.0)
Fuel clause under recoveries	—	41.3
Other current assets.....	(7.7)	2.9
Accounts payable	(33.6)	(4.9)
Accounts payable - affiliates.....	(0.5)	1.2
Income taxes payable - parent.....	(0.1)	(2.8)
Fuel clause over recoveries	2.0	—
Other current liabilities	(35.6)	(20.3)
Net Cash Provided from Operating Activities	56.4	123.6
CASH FLOWS FROM INVESTING ACTIVITIES		
Capital expenditures (less allowance for equity funds used during construction)	(177.7)	(110.5)
Proceeds from sale of assets	—	0.1
Net Cash Used in Investing Activities	(177.7)	(110.4)
CASH FLOWS FROM FINANCING ACTIVITIES		
Dividends paid on common stock.....	(30.0)	(30.0)
Changes in advances with parent.....	261.3	16.8
Payment of long-term debt	(110.0)	—
Net Cash Provided from (Used in) Financing Activities	121.3	(13.2)
NET CHANGE IN CASH AND CASH EQUIVALENTS.....	—	—
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD.....	—	—
CASH AND CASH EQUIVALENTS AT END OF PERIOD.....	\$ —	\$ —

OKLAHOMA GAS AND ELECTRIC COMPANY
CONDENSED BALANCE SHEETS
(Unaudited)

<i>(In millions)</i>	March 31, 2016	December 31, 2015
ASSETS		
CURRENT ASSETS		
Accounts receivable, less reserve of \$1.0 and \$1.4, respectively	\$ 135.1	\$ 173.1
Accrued unbilled revenues	51.4	53.5
Advances to parent	72.3	333.6
Fuel inventories	105.4	113.8
Materials and supplies, at average cost	77.1	78.8
Other	59.3	51.6
Total current assets	500.6	804.4
OTHER PROPERTY AND INVESTMENTS	5.4	5.6
PROPERTY, PLANT AND EQUIPMENT		
In service	10,283.3	10,179.3
Construction work in progress	300.1	278.5
Total property, plant and equipment	10,583.4	10,457.8
Less accumulated depreciation	3,220.4	3,161.7
Net property, plant and equipment	7,363.0	7,296.1
DEFERRED CHARGES AND OTHER ASSETS		
Regulatory assets	402.8	402.2
Other	16.7	17.2
Total deferred charges and other assets	419.5	419.4
TOTAL ASSETS	\$ 8,288.5	\$ 8,525.5

OKLAHOMA GAS AND ELECTRIC COMPANY
CONDENSED BALANCE SHEETS (Continued)
(Unaudited)

<i>(In millions)</i>	March 31, 2016	December 31, 2015
LIABILITIES AND STOCKHOLDER'S EQUITY		
CURRENT LIABILITIES		
Accounts payable - affiliates.....	\$ 1.7	\$ 2.2
Accounts payable - other	156.6	236.0
Customer deposits.....	77.9	77.0
Accrued taxes.....	24.5	45.7
Accrued interest.....	32.8	42.8
Accrued compensation.....	25.4	23.8
Long-term debt due within one year.....	—	110.0
Fuel clause over recoveries.....	63.2	61.3
Other	36.8	43.6
Total current liabilities.....	418.9	642.4
LONG-TERM DEBT	2,529.7	2,529.3
DEFERRED CREDITS AND OTHER LIABILITIES		
Accrued benefit obligations.....	178.9	179.9
Deferred income taxes	1,639.5	1,637.8
Regulatory liabilities.....	278.3	273.6
Other	110.6	106.8
Total deferred credits and other liabilities	2,207.3	2,198.1
Total liabilities	5,155.9	5,369.8
COMMITMENTS AND CONTINGENCIES (NOTE 10)		
STOCKHOLDER'S EQUITY		
Common stockholder's equity	1,022.6	1,021.8
Retained earnings.....	2,110.0	2,133.9
Total stockholder's equity	3,132.6	3,155.7
TOTAL LIABILITIES AND STOCKHOLDER'S EQUITY.....	\$ 8,288.5	\$ 8,525.5

	Three Months Ended March 31,	
(Dollars in millions)	2016	2015
Operating revenues.....	\$ 433.1	\$ 480.1
Cost of sales	177.9	211.6
Other operation and maintenance.....	116.3	114.3
Depreciation and amortization	76.7	73.8
Taxes other than income.....	23.6	23.1
Operating income.....	38.6	57.3
Allowance for equity funds used during construction	1.6	1.5
Other income	4.0	1.7
Other expense	0.3	0.3
Interest expense	35.5	36.8
Income tax expense	2.3	6.3
Net income.....	\$ 6.1	\$ 17.1
Operating revenues by classification		
Residential.....	\$ 178.5	\$ 194.6
Commercial.....	102.7	105.9
Industrial	38.2	41.7
Oilfield	32.3	37.0
Public authorities and street light.....	36.1	39.4
Sales for resale	0.1	11.8
System sales revenues	387.9	430.4
Off-system sales revenues.....	9.1	10.3
Other	36.1	39.4
Total operating revenues.....	\$ 433.1	\$ 480.1
Reconciliation of gross margin to revenue:		
Operating revenues	\$ 433.1	\$ 480.1
Cost of sales	177.9	211.6
Gross Margin.....	\$ 255.2	\$ 268.5
MWh sales by classification (In millions)		
Residential.....	2.1	2.3
Commercial.....	1.6	1.6
Industrial	0.9	0.9
Oilfield	0.8	0.9
Public authorities and street light.....	0.7	0.7
Sales for resale	—	0.3
System sales.....	6.1	6.7
Off-system sales.....	0.4	0.2
Total sales.....	6.5	6.9
Number of customers	827,685	817,781
Weighted-average cost of energy per kilowatt-hour - cents		
Natural gas	2.038	2.629
Coal	2.288	2.115
Total fuel.....	1.945	2.200
Total fuel and purchased power.....	2.611	2.901
Degree days (A)		
Heating - Actual.....	1,552	1,841
Heating - Normal.....	1,798	1,798
Cooling - Actual	12	11
Cooling - Normal.....	13	13

(A) Degree days are calculated as follows: The high and low degrees of a particular day are added together and then averaged. If the calculated average is above 65 degrees, then the difference between the calculated average and 65 is expressed as cooling degree days, with each degree of difference equaling one cooling degree day. If the calculated average is below 65 degrees, then the difference between the calculated average and 65 is expressed as heating degree days, with each degree of difference equaling one heating degree day. The daily calculations are then totaled for the particular reporting period.