

BEFORE THE  
ARKANSAS PUBLIC SERVICE COMMISSION

IN THE MATTER OF THE APPLICATION OF )  
OKLAHOMA GAS AND ELECTRIC COMPANY ) DOCKET NO. 16-052-U  
FOR APPROVAL OF A GENERAL CHANGE IN )  
RATES, CHARGES AND TARIFFS )

**REDACTED** DIRECT EXHIBIT

OF

ELANA FOLEY  
SENIOR RATE CASE ANALYST

ON BEHALF OF THE GENERAL STAFF OF THE  
ARKANSAS PUBLIC SERVICE COMMISSION

JANUARY 31, 2017

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**Response to Arkansas Public Service Commission**  
**Staff Data Request APSC-084**  
*Docket No. 16-052-U*

Date Requested: 12/16/2016

Date Required: 1/3/2017

Requested by: Elana Foley

**84.01** OG&E is requesting to discontinue the SmartGrid Rider and include the expenses associated with the rider in base rates. In the Settlement Testimony of Donald R. Rowlett page 7, lines 6-16 on behalf of OG&E filed on June 22, 2011 in support of the Settlement Agreement approved by Commission Order No. 8 in Docket No.10-109-U on August 3, 2011, Mr. Rowlett discussed a two-step approach for preapproval of a project. The second step addressed whether the expenditures for the project, once it is completed and in service, were prudently incurred and are appropriate for recovery through rates, based upon adherence to initial budgets or estimates. Staff witness Davis recommended in the Agreement that the prudence of the expenditures for Smart Grid be evaluated in the Company's next rate case.

Given the information provided above, please provide the actual monthly expenditures/credits for the SmartGrid Rider compared to the budgeted or estimated monthly expenditures/credits from the inception of the rider to the current period. Additionally, please provide any and all supporting documentation for the expenditures/credits as well as any other information that would support the prudence of the costs incurred and collected via the SmartGrid Rider.

Response\*: Please see attachment **APSC 084.01\_Att** supporting the budget and actual expenditures and credits processed through Arkansas Smart Grid Rider.

Response provided by:	<u>Jason Thenmadathil</u>
Response provided on:	<u>January 3, 2017</u>
Contact & Phone No:	<u>Jason Bailey (405) 553-3406</u>

\*By responding to these Data Requests, OG&E is not indicating that the provided information is relevant or material and OG&E is not waiving any objection as to relevance or materiality or confidentiality of the information or documents provided or the admissibility of such information or documents in this or in any other proceeding.

**Oklahoma Gas and Electric Company**  
**Smart Grid Rider**  
**Cause No. 201000029, Order No. 576595**  
**Attachment 2 Reporting Requirements**

Metric Section 1.		CAPITAL			
Line		Actuals as of December 2012	Total Project Budget	Actuals as % of Budget	Notes
	<b>PLANT IN SERVICE</b>				
1	AMI	\$ 234,299,383			
2	DA	\$ 32,481,323			
3	DR	\$ 17,884,704			
4	Total Company PIS	\$ 284,665,410			1
	<b>CWIP</b>				
5	AMI	\$ 3,281,450			
6	DA				
7	DR				
8	Total Company CWIP	\$ 3,281,450			2
	<b>TOTAL CAPITAL</b>				
9	AMI	\$ 237,580,834	\$ 220,151,482	108%	
10	DA	\$ 32,481,323	\$ 41,297,429	79%	
11	DR	\$ 17,884,704	\$ 23,245,297	77%	
12	Total Company Capital	\$ 287,946,861	\$ 284,694,208	101%	3
	<b>Oklahoma Capital</b>				
13	Oklahoma direct and allocated PIS	\$ 262,772,135			4
14	Oklahoma allocated CWIP	\$ 3,008,434			5
15	Total OK	\$ 265,780,569			
	<b>Arkansas Capital</b>				
16	Arkansas direct and allocated PIS	\$ 21,893,275			6
17	Arkansas allocated CWIP	\$ 273,017			7
18	Total AR	\$ 22,166,292			
Section 2.		O&M			
19	AMI	\$ 32,952,798	\$ 42,045,135	78%	
20	DA	\$ 19,125,932	\$ 22,857,359	84%	
21	DR	\$ 6,813,857	\$ 7,799,755	87%	
22	Total Company O&M	58,892,587	72,702,250	81%	8
23	Arkansas Webportal costs	\$ 489,316	\$ 460,362	106%	9
24	Oklahoma webportal costs	\$ 4,914,741	\$ 6,897,807	71%	10
25	Total Webportal	\$ 5,404,057	\$ 7,358,169	73%	
26	Total O&M (Includes Webportal)	\$ 64,296,644	\$ 80,060,419	80%	
27	Reclassified to Reg. Asset	\$ 12,725,783			
28	All other O&M	\$ 51,570,862			
29	Total Company	\$ 64,296,644			
30	Reclassified to Reg. Asset	\$ 9,804,369			11
31	All other O&M	\$ 50,149,065			12
32	Total Oklahoma	\$ 59,953,433			
33	Reclassified to Reg. Asset	\$ 2,921,414			13
34	All other O&M	\$ 1,421,797			14
35	Total Arkansas	\$ 4,343,211			

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Metric							
Section 3.		DOE REIMBURSEMENT					
		Grant Money applied to Capital					
36	Total Company	\$	(105,371,545)	\$	(101,430,917)	104%	
37	Total Oklahoma	\$	(96,955,219)	\$	(93,697,576)	103%	
38	Total Arkansas	\$	(8,416,325)	\$	(7,733,341)	109%	
		Grant Money applied to O&M					
39	Total Company	\$	(21,470,567)	\$	(25,458,235)	84%	
40	Total Oklahoma	\$	(19,824,513)	\$	(23,447,198)	85%	
41	Total Arkansas	\$	(1,646,054)	\$	(2,011,037)	82%	
42	Total Grant Money Applied to OK	\$	(116,779,732)	\$	(117,144,774)	100%	15
43	Total Grant Money Applied to AR	\$	(10,062,379)	\$	(9,744,378)	103%	16
44	Total Grant Money not-applied						
45	Total Grant Money	\$	(126,842,112)	\$	(126,889,152)	100%	17
46	Net Expenditures	\$	219,997,336	\$	230,507,306	95%	18

Notes	
1	Total Smart Grid Gross Plant in Service as of December 2012.
2	Total Smart Grid Gross CWIP as of December 2012.
3	Actuals are Total Plant and CWIP as of December 2012.
4	Actuals are 100% Oklahoma direct PIS and 91.68% of allocated common assets as of December 2012.
5	Actual Oklahoma allocated is 91.68% of CWIP balance as of December 2012.
6	Actuals are 100% Arkansas direct PIS and 8.32% of allocated common assets as of December 2012.
7	Actual Arkansas allocated is 8.32% of CWIP balance as of December 2012.
8	Actual costs are Total Gross O&M costs as of December 2012 (excludes webportal costs).
9	Actuals are 100% Direct AR EIW education costs and 8.32% of web portal costs.
10	Actual are 100% Direct OK EIW education costs and 8.32% of web portal costs.
11	Gross O&M expense recovered as Regulatory asset in Oklahoma.
12	Gross O&M expense recovered through Oklahoma rider revenue requirement.
13	Gross O&M expense recovered as Regulatory asset in Arkansas
14	Gross O&M expense recovered through Arkansas revenue requirement.
15	Total grant applied towards OK as of December 2012.
16	Total grant applied towards AR as of December 2012.
17	Total grant money billed to the DOE as of December 2012
18	Net Expenditures doesn't not include Webportal costs. (Line 12 + 22 - 45)

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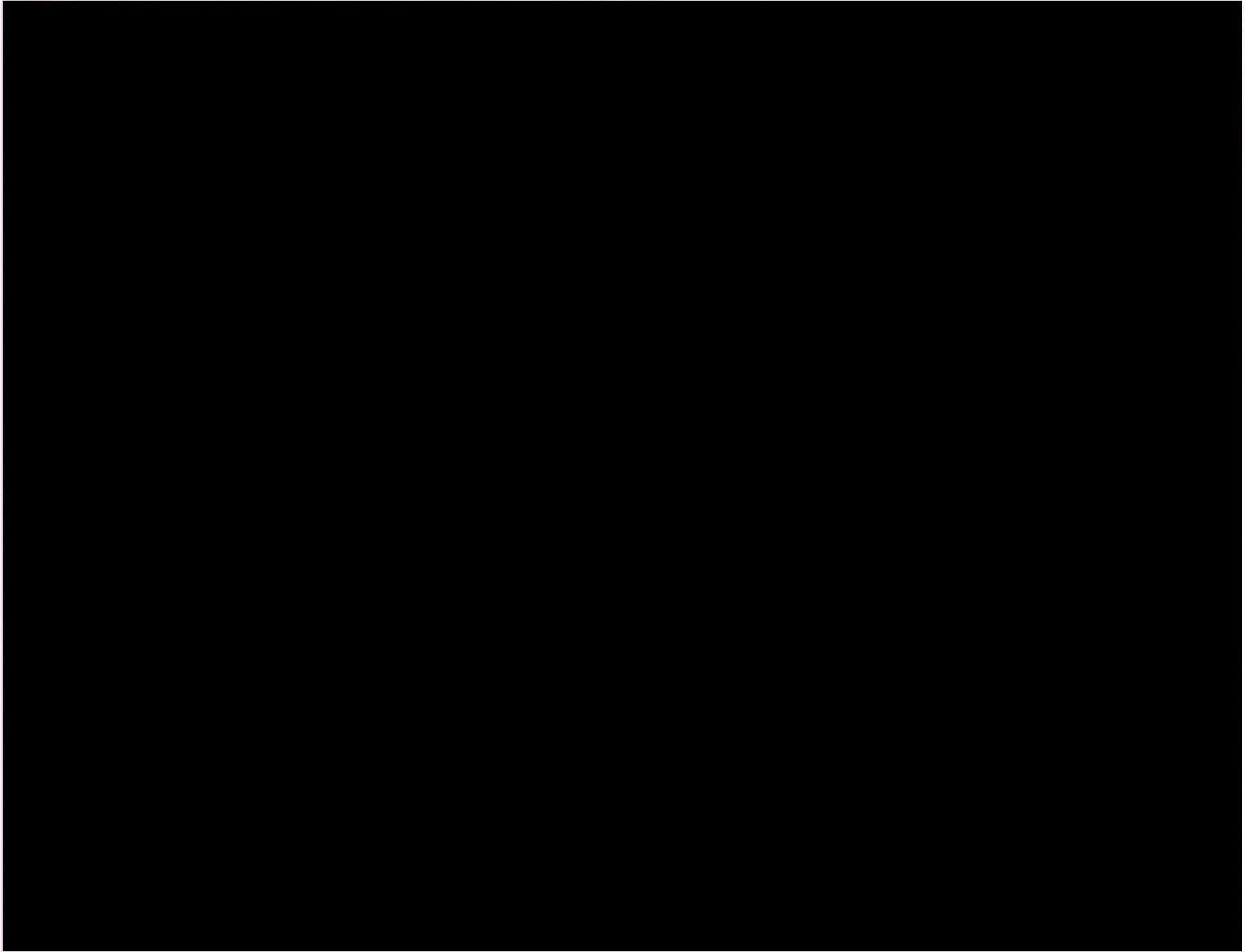
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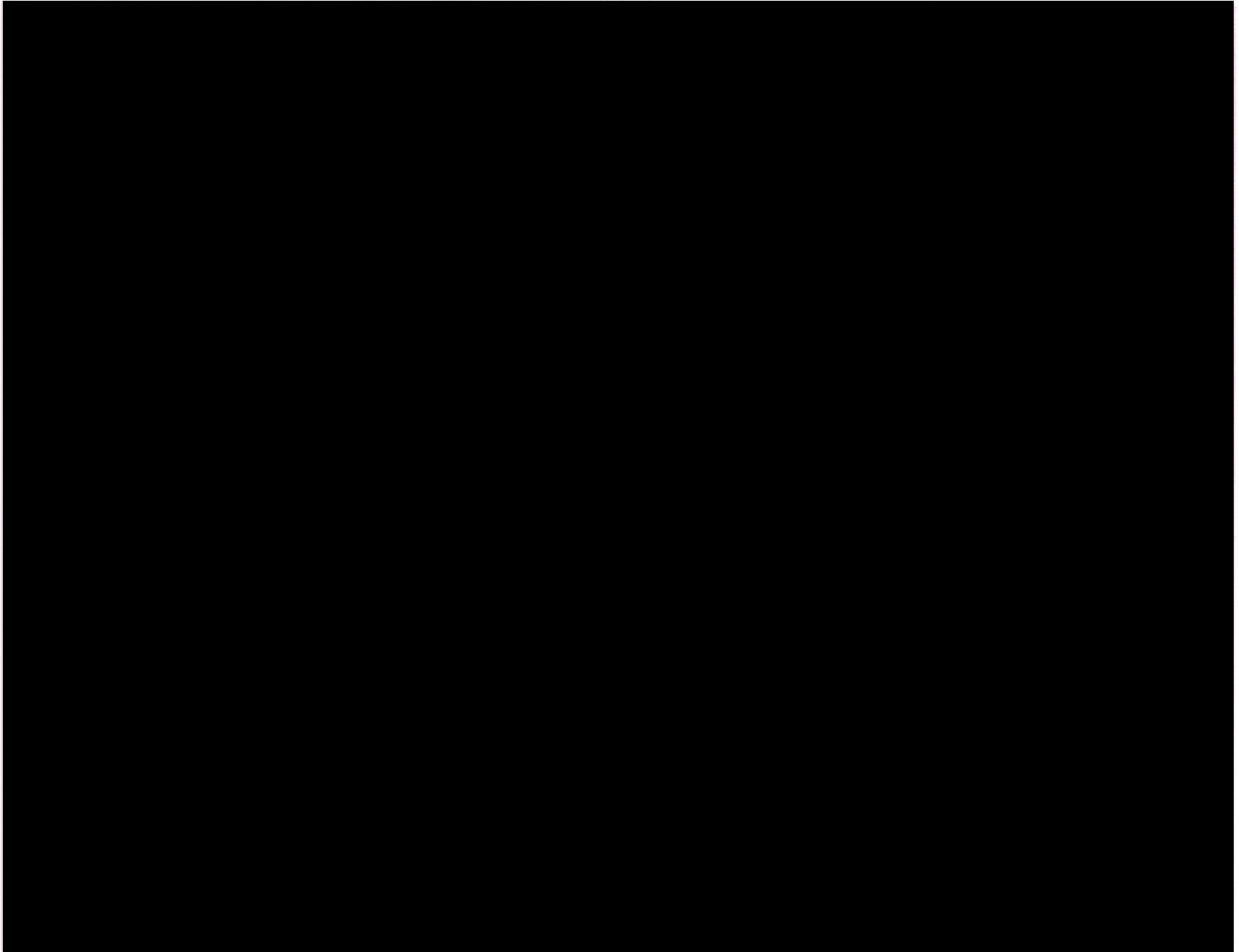
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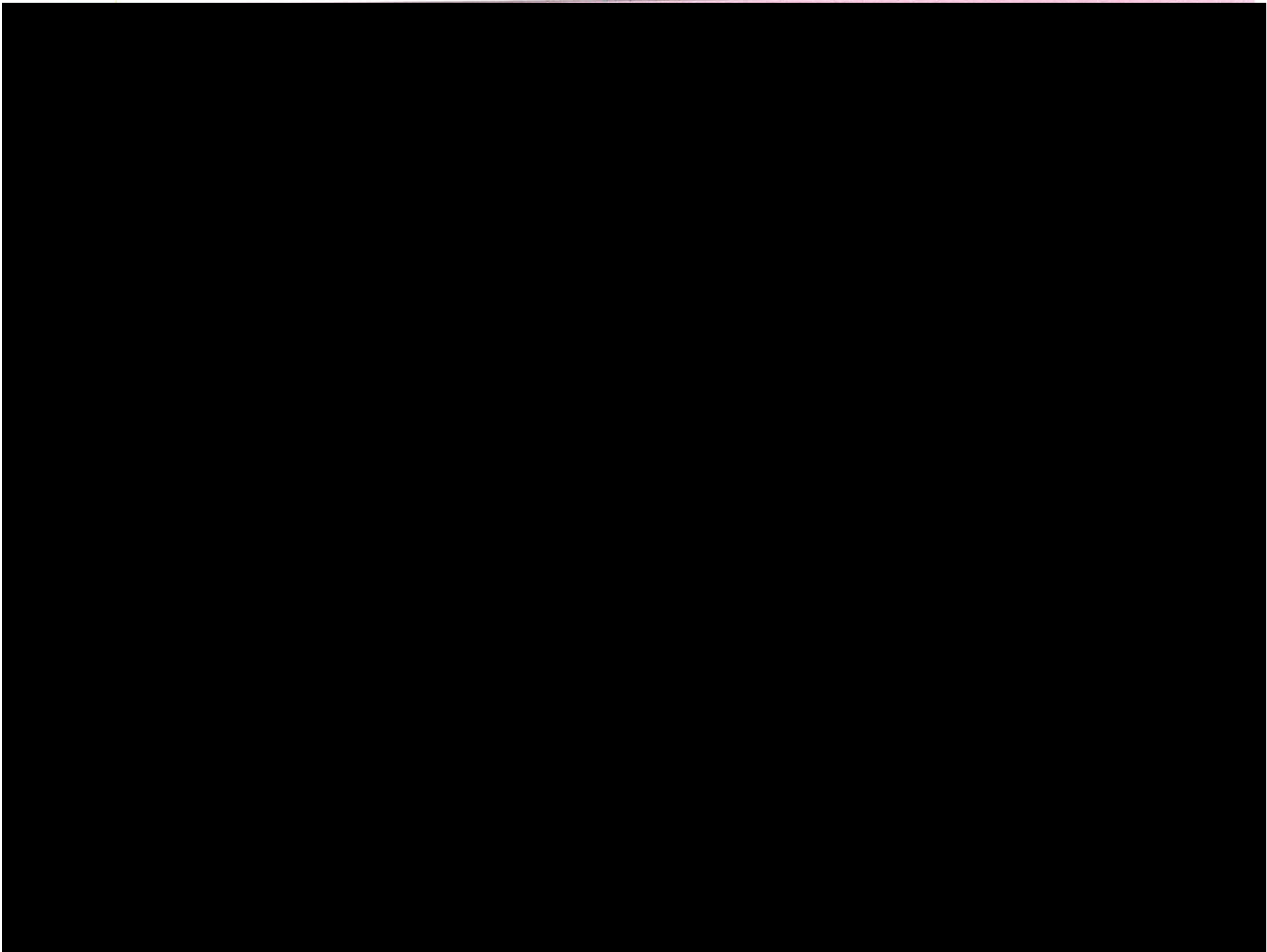
Supplemental Response\*: Please see attachment APSC 084.01\_Att2\_Confidential and APSC 084.01\_Att3\_Confidential.

Response provided by:	<u>Jason Thenmadathil</u>
Response provided on:	<u>January 23, 2017</u>
Contact & Phone No:	<u>Jason Bailey (405) 553-3406</u>

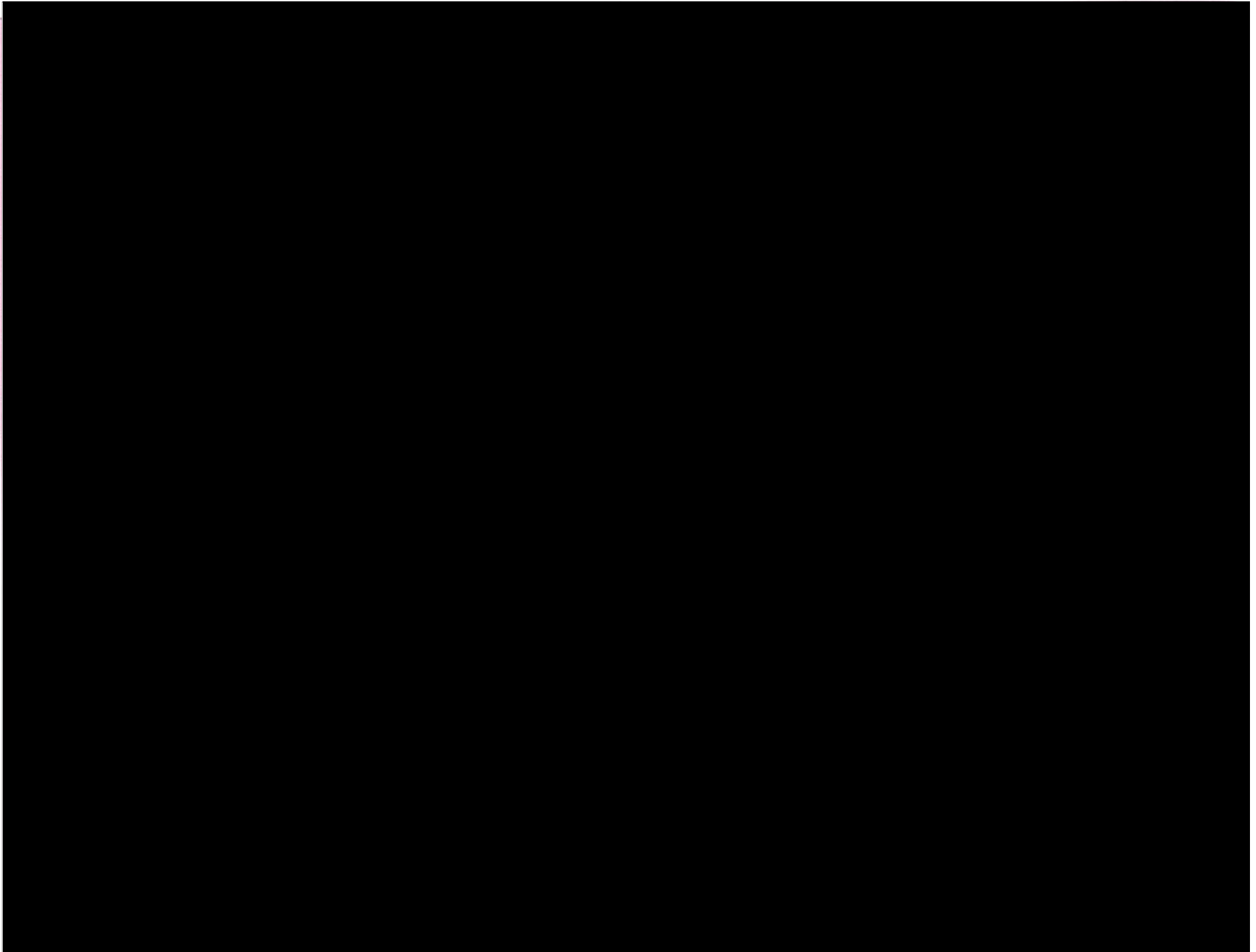
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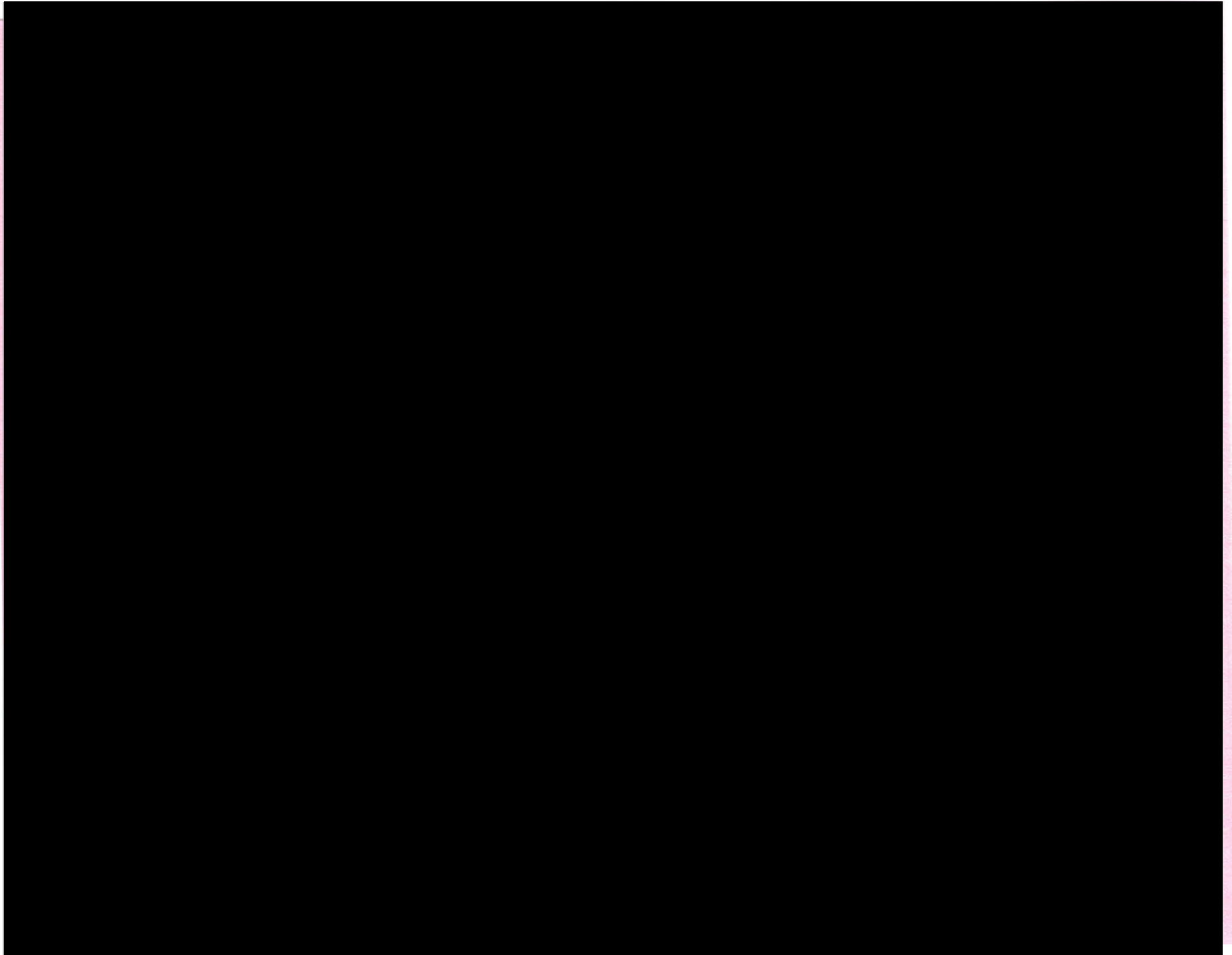














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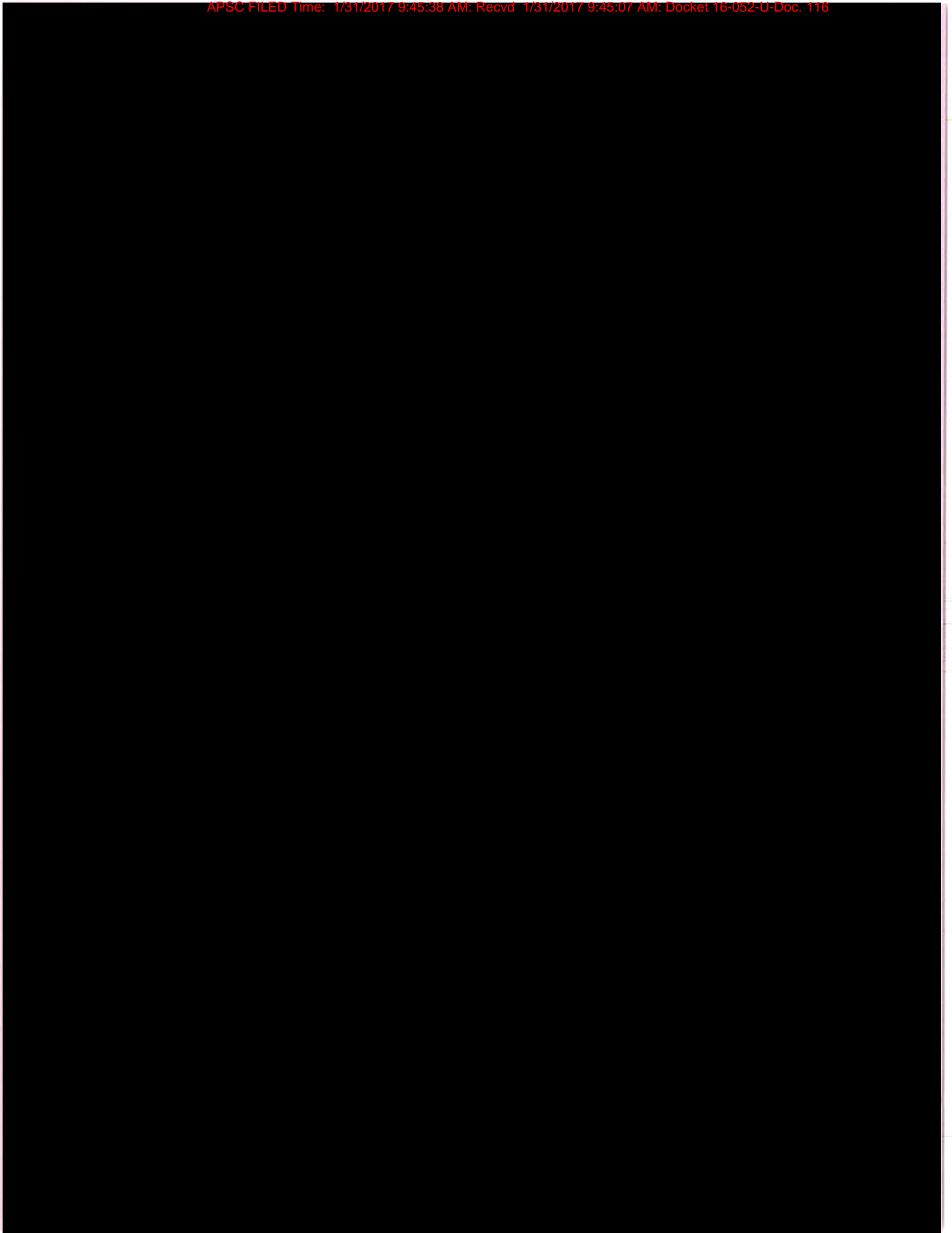
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**CERTIFICATE OF SERVICE**

I hereby certify that a copy of the foregoing has been served on all parties of record by electronic mail via the Commission's Electronic Filing System this 31st day of January, 2017.

/s/ Justin A. Hinton  
JUSTIN A. HINTON