BEFORE THE ARKANSAS PUBLIC SERVICE COMMISSION

IN THE MATTER OF THE APPLICATION OF)	
OKLAHOMA GAS AND ELECTRIC COMPANY)	DOCKET NO. 46 052 H
FOR APPROVAL OF A GENERAL CHANGE IN)	DOCKET NO. 16-052-U
RATES, CHARGES AND TARIFFS)	

REDACTED DIRECT EXHIBIT

OF

ELANA FOLEY SENIOR RATE CASE ANALYST

ON BEHALF OF THE GENERAL STAFF OF THE ARKANSAS PUBLIC SERVICE COMMISSION

JANUARY 31, 2017

OKLAHOMA GAS AND ELECTRIC COMPANY Response to Arkansas Public Service Commission Staff Data Request APSC-084

Docket No. 16-052-U

Date Requested: 12/16/2016 Date Required: 1/3/2017 Requested by: Elana Foley

84.01 OG&E is requesting to discontinue the SmartGrid Rider and include the expenses associated with the rider in base rates. In the Settlement Testimony of Donald R. Rowlett page 7, lines 6-16 on behalf of OG&E filed on June 22, 2011 in support of the Settlement Agreement approved by Commission Order No. 8 in Docket No.10-109-U on August 3, 2011, Mr. Rowlett discussed a two-step approach for preapproval of a project. The second step addressed whether the expenditures for the project, once it is completed and in service, were prudently incurred and are appropriate for recovery through rates, based upon adherence to initial budgets or estimates. Staff witness Davis recommended in the Agreement that the prudence of the expenditures for Smart Grid be evaluated in the Company's next rate case.

Given the information provided above, please provide the actual monthly expenditures/credits for the SmartGrid Rider compared to the budgeted or estimated monthly expenditures/credits from the inception of the rider to the current period. Additionally, please provide any and all supporting documentation for the expenditures/credits as well as any other information that would support the prudency of the costs incurred and collected via the SmartGrid Rider.

Response*: Please see attachment **APSC 084.01_Att** supporting the budget and actual expenditures and credits processed through Arkansas Smart Grid Rider.

Response provided by: <u>Jason Thenmadathil</u>

Response provided on: January 3, 2017

Contact & Phone No: Jason Bailey (405) 553-3406

^{*}By responding to these Data Requests, OG&E is not indicating that the provided information is relevant or material and OG&E is not waiving any objection as to relevance or materiality or confidentiality of the information or documents provided or the admissibility of such information or documents in this or in any other proceeding.

APSC FILED Time: 1/31/2017 9:45:38 AM: Recvd 1/31/2017 9:45:07 AM: Docket 16-052-U-Doc. 116

Oklahoma Gas and Electric Company

Smart Grid Rider

Cause No. 201000029, Order No. 576595

Attachment 2 Reporting Requirements

Metric Section 1.		CA	APITAL				
						Actuals as	
	DI ANT IN CERVICE	· ·	Actuals as of			<u>% of</u>	
<u>ine</u> 1	PLANT IN SERVICE AMI	\$	234,299,383	Iota	Project Budget	Budget	Note
2	DA	\$	32,481,323				
3	DR	\$ \$	17,884,704				
4	Total Company PIS	\$	284,665,410	-			1
-	Total Company F13	Φ	264,665,410				1
	CWIP						
5	AMI	\$	3,281,450				
6	DA						
- 7	DR						
8	Total Company CWIP	\$	3,281,450	-			2
	TOTAL CARITAL						
9	<u>TOTAL CAPITAL</u> AMI	\$	237,580,834	\$	220,151,482	108%	
10	DA	\$	32,481,323	\$	41,297,429	79%	
11	DR	\$	17,884,704	\$		77%	
12	Total Company Capital	\$	287,946,861	\$	23,245,297	101%	3
12	Total Company Capital	->	287,940,861	<u> </u>	284,694,208	101%	3
	Oklahoma Capital						
13	Oklahoma direct and allocated PIS	\$	262,772,135				4
14	Oklahoma allocated CWIP	_\$	3,008,434				5
15	Total OK	\$	265,780,569				
	Arkansas Capital						
16	Arkansas direct and allocated PIS	\$	21,893,275				6
17	Arkansas allocated CWIP	\$	273,017				7
18	Total AR	\$	22,166,292				
Section 2.			&M				
19	AMI	<u>\$</u>	32,952,798	\$	42 04E 12E	78%	
20	DA	\$			42,045,135	84%	
21	DR		19,125,932	\$	22,857,359	87%	
22	Total Company O&M	_\$	6,813,857	\$	7,799,755		
22	Total Company O&M		58,892,587		72,702,250	81%	8
23	Arkansas Webportal costs	\$	489,316	\$	460,362	106%	9
24	Oklahoma webportal costs	\$	4,914,741	\$	6,897,807	71%	10
25	Total Webportal	\$	5,404,057	\$	7,358,169	73%	
26	Total O&M (Includes Webportal)	\$	64,296,644	\$	80,060,419	80%	
27	Reclassed to Reg. Asset	\$	12,725,783				
28	All other O&M	\$	51,570,862				
29	Total Company	\$	64,296,644				
30	Reclassed to Reg. Asset	\$	9,804,369				11
31	All other O&M	\$	50,149,065				12
32	Total Oklahoma	\$	59,953,433				
33	Reclassed to Reg. Asset	\$	2,921,414				13
34	All other O&M	\$	1,421,797				14
35	Total Arkansas	\$	4,343,211				

Oklahoma Gas and Electric Company Smart Grid Rider Cause No. 201000029, Order No. 576595 Attachment 2 Reporting Requirements

Section 3.		DOE REI	MBURSEMENT				
	Grant Money applied to Capital						
36	Total Company	\$	(105,371,545)	\$	(101,430,917)	104%	
37	Total Oklahoma	_\$	(96,955,219)	\$	(93,697,576)	103%	
38	Total Arkansas	\$	(8,416,325)	\$	(7,733,341)	109%	
	Grant Money applied to O&M						
39	Total Company	\$	(21,470,567)	\$	(25,458,235)	84%	
40	Total Oklahoma	<u>\$</u> \$	(19,824,513)	\$	(23,447,198)	85%	
41	Total Arkansas	\$	(1,646,054)	\$	(2,011,037)	82%	
42	Total Grant Money Applied to OK	\$	(116,779,732)	\$	(117,144,774)	100%	15
43	Total Grant Money Applied to AR	\$	(10,062,379)	\$	(9,744,378)	103%	16
44	Total Grant Money not-applied						
45	Total Grant Money	\$	(126,842,112)	\$	(126,889,152)	100%	17
1	Net Expenditures Total Smart Grid Gross Plant in Service			\$	230,507,306	95%	
tes 1 2	Total Smart Grid Gross Plant in Servic Total Smart Grid Gross CWIP as of D	ce as of D	ecember 2012. 2012.	\$	230,507,306	95%	18
1 2 3	Total Smart Grid Gross Plant in Servic Total Smart Grid Gross CWIP as of D Actuals are Total Plant and CWIP as	ce as of Decem	December 2012. 2012. ber 2012.			30-990300	
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OKLAHOMA GAS AND ELECTRIC COMPANY Response to Arkansas Public Service Commission Staff Data Request APSC-084

Docket No. 16-052-U

Date Requested: 12/16/2016 Date Required: 1/3/2017 Requested by: Elana Foley

84.01 OG&E is requesting to discontinue the SmartGrid Rider and include the expenses associated with the rider in base rates. In the Settlement Testimony of Donald R. Rowlett page 7, lines 6-16 on behalf of OG&E filed on June 22, 2011 in support of the Settlement Agreement approved by Commission Order No. 8 in Docket No.10-109-U on August 3, 2011, Mr. Rowlett discussed a two-step approach for preapproval of a project. The second step addressed whether the expenditures for the project, once it is completed and in service, were prudently incurred and are appropriate for recovery through rates, based upon adherence to initial budgets or estimates. Staff witness Davis recommended in the Agreement that the prudence of the expenditures for Smart Grid be evaluated in the Company's next rate case.

Given the information provided above, please provide the actual monthly expenditures/credits for the SmartGrid Rider compared to the budgeted or estimated monthly expenditures/credits from the inception of the rider to the current period. Additionally, please provide any and all supporting documentation for the expenditures/credits as well as any other information that would support the prudency of the costs incurred and collected via the SmartGrid Rider.

Supplemental Response*: Please see attachment APSC 084.01_Att2_Confidential and APSC 084.01 Att3 Confidential.

Response provided by: <u>Jason Thenmadathil</u>
Response provided on: January 23, 2017

Contact & Phone No: Jason Bailey (405) 553-3406

*By responding to these Data Requests, OG&E is not indicating that the provided information is relevant or material and OG&E is not waiving any objection as to relevance or materiality or confidentiality of the information or documents provided or the admissibility of such information or documents in this or in any other proceeding.











DOCKET NO. 16-052-U

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APSC FILED Time: 1/31/2017 9:45:38 AM: Recvd 1/31/2017 9:45:07 AM: Docket 16-052-U-Doc. 116

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing has been served on all parties of record by electronic mail via the Commission's Electronic Filing System this 31st day of January, 2017.

/s/ Justin A. Hinton JUSTIN A. HINTON