

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321

~~1st Revised~~ ^{2nd 1st}-Revised Sheet No. 50.81
~~Replaeing Original~~ Sheet No. 50.81

Oklahoma City, Oklahoma 73101

Date Issued July 19, 2012

STANDARD PRICING SCHEDULE: FCA
RIDER FOR FUEL COST ADJUSTMENT

STATE OF OKLAHOMA

EFFECTIVE IN: All territory served.

APPLICABILITY: This rider is applicable to and becomes a part of each Oklahoma retail rate schedule unless specifically excluded. The rider applicable period is each calendar year.

FUEL COST ADJUSTMENT: The monthly bill as calculated under the stated rates shall be increased for each kilowatt-hour (kWh) consumed by an amount computed in accordance with the following formula:

$$\text{Annual Service Level Fuel Cost} = \text{FC} + \text{TUA}$$

Where: FC = ~~The service level annualized cost of fuel which reflects the applicable seasonal cost differences. The cost shall be the Oklahoma retail share of fuel including Air Quality Control Systems consumables (AQCS), Off-System Sales fuel costs and revenue credits, purchased power including Southwest Power Pool (SPP) Integrated Marketplace (IM) activity excluding PowerSmith and AES capacity and fixed O&M charges that are included in base rates. The service level annualized cost of fuel which reflects the applicable seasonal cost differences. The cost shall be the Oklahoma retail share of fuel including Off-System Sales fuel costs, purchased power expense excluding Powersmith and AES capacity and fixed O&M charges that are included in base rates, including credits for all Off-System Sales revenue including Energy Imbalance Services market activity.~~

TUA = True-up adjustment for the prior cost period.

Where: FC = (VFC x SLEAF) + (FFC x SLPA) + OJC.

VFC = The variable costs of fuel, AQCS, and purchased power in accounts 501, 502, 547, 548, and 555 including SPPIM. Less

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
<u>???</u>	<u>???</u>	<u>PUD 201400229</u>
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398
January 4, 2006	516261	PUD 200500151
January 6, 2003	470044	PUD 200100455
March 5, 1997	409623	PUC 960000116

OKLAHOMA GAS AND ELECTRIC COMPANY
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2nd 1st-Revised Sheet No. 50.82
1st Revised Replacing Original Sheet No. 50.82

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STATE OF OKLAHOMA

~~Off-System Sales included in account 447. The variable fuel costs of fuel and purchased power costs in accounts 501, 547, and 555. Less Off-System Sales and imbalance sales revenues included in account 447.~~

- SLEAF = Service level energy allocation factor calculated by dividing the service level kWh sales adjusted for losses by the total system sales adjusted for losses (losses are calculated based on the latest loss study).
- FFC = Fixed fuel costs including gas transportation, gas storage, and other coal and gas costs.
- SLPA = Service level production allocator from last approved cost of service study.
- OJC = Oklahoma jurisdiction costs that are to be collected from only the Oklahoma customers. These costs also consist of free service, price response credits and wind purchased power costs. These variable or fixed costs will be allocated to service levels using the SLEAF or the SLPA allocators (rebased to one hundred percent). These costs exclude AES and Powersmith capacity and O&M included in base rates.

This annual service level cost per kWh may be adjusted periodically but not more frequently than quarterly when the Company determines that its cost levels have changed and are expected to remain at the new level for the foreseeable future, or the monthly over-or-under collected amounts for the rider applicable period have become greater than five percent of the projected annual Oklahoma jurisdictional fuel cost (FC). This interim adjustment amount may include the monthly over-or-under collected amounts (differences between the fuel collected in tariffs and the actual fuel expense incurred) that have occurred in the rider applicable period. The interim adjustment will be based on the remaining months of the rider applicable period in which the interim FCA is to be applied. The Commission Staff shall be notified prior to any change.

Then:

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~~1st Revised~~ ^{2nd 1st}-Revised Sheet No. 50.83
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STATE OF OKLAHOMA

TUA = True-up adjustment is the sum of each service level monthly over-or-under collected amounts (MOU) for the prior cost period.

Where:

$$MOU = [MFC - (MFR - PTU)] + UA + CC$$

MFC = The monthly service level fuel cost (FC) as calculated above.

MFR = Monthly service level fuel revenue collected under the FCA.

PTU = The prior period true-up adjustment which is one twelfth of the TUA from the prior cost period.

UA = Service level specific fuel and energy portion of Uncollectible Accounts.

$$CC = (BB + EB)/2 * CCR * (Days in cost month/365)$$

Where:

CCR = The Carrying Charge Rate which is the current Oklahoma Corporation Commission approved interest rate for customer deposits held one year or less.

BB = Beginning monthly over/under recovery Balance for the current month energy cost period excluding carrying charges.

EB = Ending monthly over/under recovery Balance for the current month energy cost period excluding carrying charges.

The prior cost period is the twelve months ending October of each year immediately preceding the filing year.

FCA_w = Winter per kWh fuel cost rate for all tariffs. (November through May)

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~~1st Revised~~ 2nd 1st Revised Sheet No. 50.84
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$$FCA_w = \frac{FC_w}{S_w}$$

Where: FC_w = The winter season portion of the Annual Service Level Fuel Cost.

S_w = The service level winter season Oklahoma retail kWh sales subject to the Fuel Cost Adjustment.

FCA_s = Summer per kWh fuel cost rate for standard tariffs. (June through October)

$$FCA_s = \frac{FC_s}{S_s}$$

Where: FC_s = The summer season portion of the Annual Service Level Fuel Cost.

S_s = The service level summer season Oklahoma retail kWh sales subject to the Fuel Cost Adjustment for all rates.

FCA_{on} = Summer on-peak period fuel cost per kWh

Where: FCA_{on} = The forecasted incremental cost adjusted for service level losses.

FCA_{off} = Summer off-peak period fuel cost per kWh

$$FCA_{off} = \frac{((FCA_s * (S_{on} + S_{off})) - (FCA_{on} * S_{on}))}{S_{off}}$$

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~~1st Revised~~ ^{2nd 1st}-Revised Sheet No. 50.85
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- Where: FCA_s = Summer per kWh fuel cost rate for standard tariffs.
- S_{on} = The service level summer on-peak period Oklahoma retail kWh sales subject to the Fuel Cost Adjustment.
- S_{off} = The service level summer off-peak period Oklahoma retail kWh sales subject to the Fuel Cost Adjustment.

Day-Ahead Pricing and Flex Price: The Fuel Cost Adjustment factors will not apply to the Day-Ahead Pricing (DAP) and Flex Price (FP) customer kWh sales above Customer Baseline Loads. All DAP and FP kWh sales above Customer Baseline Load and associated fuel costs will be excluded from the Fuel Cost Adjustment calculations above.

Off System Sales Of Electricity: One hundred percent (100%) of the Oklahoma jurisdictional share of the net profit from sales will be included in the Fuel Cost Adjustment. The net earnings (or profits) derived from such sales will be the difference between the sales price of the electricity and ancillary services delivered and all costs associated with such sales of electricity and services excluding variable production operation and maintenance expenses.

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