BEFORE THE ARKANSAS PUBLIC SERVICE COMMISSION

IN THE MATTER OF THE APPLICATION	`	
OF THE OKLAHOMA GAS AND		
ELECTRIC COMPANY FOR APPROVAL	,	DOCKET NO. 16-052-U
OF A GENERAL CHANGE IN RATES,	,	
CHARGES AND TARIFFS	,	

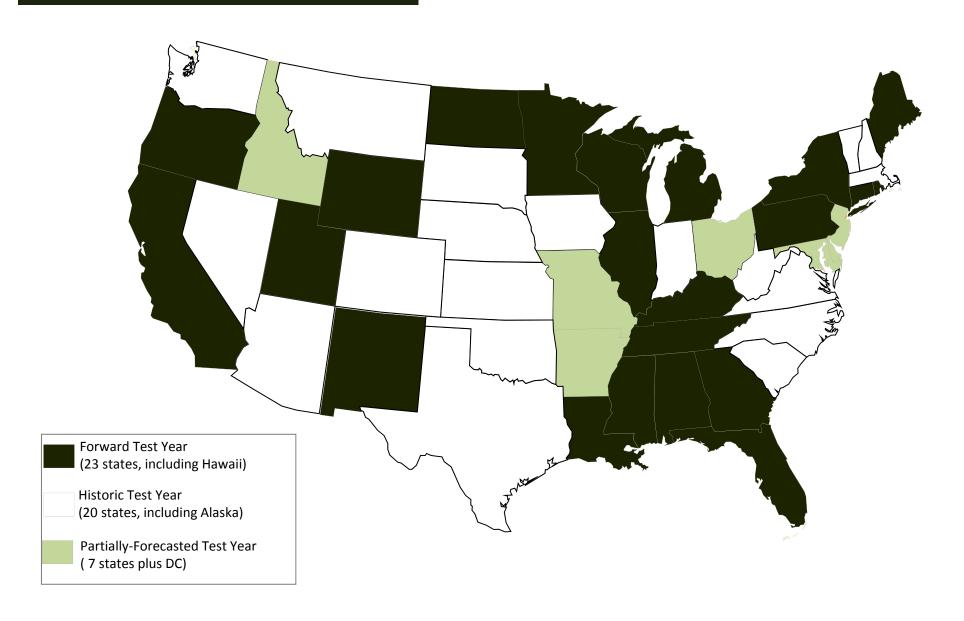
DIRECT EXHIBITS OF DAVID E. DISMUKES, PH.D.

ON BEHALF OF

THE OFFICE OF ARKANSAS ATTORNEY GENERAL LESLIE RUTLEDGE

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Source: State Public Service Commission Orders.

Comparison of Oklahoma Gas and Electric Jurisdictional Allocation Factors

Witness: Dismukes Docket No. 16-052-U Exhibit DED-2

	(OCC Cause No 12 Months En		Arkansas	APSC Docke 12 Months Er		Arkansas
		Arkansas	Oklahoma	Percentage	Arkansas	Oklahoma	Percentage
Total Gross Plant	\$	976,808,470	\$ 8,640,592,641	10.2%	\$ 792,424,332	\$ 9,057,976,842	8.0%
Accumulated Depreciation		366,948,469	3,306,120,181		304,877,037	3,450,473,708	
Plant Held for Future Use		418,538	1,079,239		-	-	
Total Net Plant	\$	610,278,539	\$ 5,335,551,699	10.3%	\$ 487,547,295	\$ 5,607,503,134	8.0%
Total Electric Operating Revenue	\$	97,981,327	\$ 1,150,374,539	7.8%	\$ 92,342,756	\$ 1,064,051,174	8.0%
Total Operating Expense		75,084,088	906,096,962	7.7%	69,655,578	770,474,755	8.3%
Operating Income	\$	22,897,239	\$ 244,277,577	8.6%	\$ 22,687,178	\$ 293,576,419	7.2%

Comparison of Company Cost of Service Results And Proposed Revenue Allocations

Witness: Dismukes Docket No. 16-052-U Exhibit DED-3

	TOTAL ARKANSAS JURISDICTION	RE	TAL ESIDENTIAL ERVICE	TOTAL GENERAL SERVICE	M	OTAL UNICIPAL UMPING	HLETIC ELD	P۱	OTAL WR & LGHT TANDARD	TAL VR & LGHT OU	UNICIPAL GHTING		ITDOOR C. LGHT
Cost of Service Results													
COS Operating Revenue	\$ 92,342,756	\$	33,381,686	\$ 9,921,131	\$	61,809	\$ 57,921	\$	26,853,167	\$ 18,976,791	\$ 1,098,512	\$	1,991,739
Operating Expenses	68,752,743		29,221,293	8,009,131		60,325	66,851		18,164,899	11,571,437	562,964		1,095,844
Operating Income	\$ 23,590,013	\$	4,160,393	\$ 1,912,000	\$	1,484	\$ (8,930)	\$	8,688,268	\$ 7,405,354	\$ 535,548	\$	895,895
Operating Income After Taxes	22,685,693		5,690,361	2,035,103		7,929	3,553		7,639,692	6,298,200	370,495		640,360
Rate Base	\$ 543,930,992	\$	214,009,855	\$61,104,237	\$	486,351	\$ 642,319	\$	154,369,779	\$ 97,639,984	\$ 5,394,848	\$1	0,283,619
Rate of Return	4.17%		2.66%	3.33%)	1.63%	0.55%		4.95%	6.45%	6.87%		6.23%
Relative Rate of Return	1.00		0.64	0.80		0.39	0.13		1.19	1.55	1.65		1.49
Proposed Revenue Allocation													
Revenue Allocation Current Revenues	\$ 167,720,688	\$	55,968,794	\$16,515,750	\$	99,057	\$ 88,742	\$	49,613,313	\$ 41,487,718	\$ 1,367,162	\$	2,580,151
Proposed Revenues	184,218,699		66,394,877	19,114,377		119,057	106,742		52,434,869	42,101,463	1,367,162		2,580,151
Revenue Change	\$ 16,498,011	\$	10,426,083	\$ 2,598,627	\$	20,000	\$ 18,000	\$	2,821,556	\$ 613,745	\$ -	\$	-
Proposed Revenue Increase Relative Revenue Increase	9.84% 1.00		18.63% 1.89	15.73% 1.60		20.19% 2.05	20.28% 2.06		5.69% 0.58	1.48% 0.15	0.00% 0.00		0.00% 0.00

Source: Direct Testimony of Scott J. Bryan, Workpaper.

Witness: Dismukes Docket No. 16-052-U Exhibit DED-4

	TOTAL ARKANSAS JURISDICTION	R	OTAL ESIDENTIAL ERVICE	TOTAL GENERAL SERVICE	MU	TAL INICIPAL MPING				TAL /R & LGHT ANDARD		TAL VR & LGHT VU		INICIPAL SHTING		ITDOOR C. LGHT
Cost of Service Results																
COS Operating Revenue	\$ 92,342,756	\$	33,381,686	\$ 9,921,131	\$	61,809	\$	57,921	\$	26,853,167	\$	18,976,791	\$	1,098,512	\$ 1	1,991,739
Operating Expenses	68,752,743		29,221,293	8,009,131		60,325		66,851		18,164,899		11,571,437		562,964	1	1,095,844
Expense Reductions	(2,924,248)		(1,242,864)	(340,651)		(2,566)		(2,843)		(772,604)		(492,166)		(23,944)		(46,609
Corrected Expenses	65,828,494		27,978,429	7,668,480		57,759		64,007		17,392,295		11,079,272		539,019	,	1,049,234
Operating Income	\$ 26,514,262	\$	5,403,257	\$ 2,252,651	\$	4,050	\$	(6,086)	\$	9,460,872	\$	7,897,519	\$	559,493	\$	942,505
Operating Income After Taxes	\$24,494,767		6,459,253	2,245,846		9,517		5,312		8,117,660		6,602,676		385,309		669,194
Rate Base	\$ 543,930,992	\$	214,009,855	\$61,104,237	\$	486,351	\$	642,319	\$.	154,369,779	\$	97,639,984	\$	5,394,848	\$10	0,283,619
Rate Base Reductions	\$ (914,902)	\$	(359,969)	\$ (102,778)	\$	(818)	\$	(1,080)	\$	(259,653)	\$	(164,232)	\$	(9,074)	\$	(17,297
Corrected Rate Base	\$ 543,016,089	\$	213,649,887	\$61,001,459	\$	485,533	\$	641,239	\$ '	154,110,126	\$	97,475,751	\$	5,385,773	\$10	0,266,322
Rate of Return	4.51%		3.02%	3.68%		1.96%		0.83%		5.27%		6.77%		7.15%		6.529
Relative Rate of Return	1.00		0.67	0.82		0.43		0.18		1.17		1.50		1.59		1.4
Proposed Revenue Allocation																
Current Operating Income After Taxes	\$24,494,767															
Proposed System ROR	5.30%															
Implied Income Required	\$ 28,779,853															
Operating Income Deficiency	\$ 4,285,086															
Revenue Conversion Factor	1.616434															
Revenue Deficiency	\$ 6,926,558															
Current Revenues (see Scott Direct pg. 19, Chart 8)	\$ 167,720,688	\$	55,968,794	\$16,515,750	\$	99,057	\$	88,742	\$	49,613,313	\$	41,487,718	\$	1,367,162	\$ 2	2,580,15°
Proposed System ROR	5.30%		5.30%	5.30%		5.30%		5.30%		5.30%		5.30%		5.30%		5.309
Operating Income from COS	\$24,494,767		6,459,253	2,245,846		9,517		5,312		8,117,660		6,602,676		385,309		669,194
Operating Income at System ROR	28,779,853		11,323,444	3,233,077		25,733		33,986		8,167,837		5,166,215		285,446		544,115
Incremental Income at System ROR Revenue Conversion Factor	\$ 4,285,086 1,616434	\$	4,864,191	\$ 987,232	\$	16,216	\$	28,674	\$	50,177	\$	(1,436,461)	\$	(99,863)	\$	(125,079
Increment Revenue Requirement at System ROR	\$ 6,926,558.27	Φ	7,862,642.94	\$ 1,595,795	Φ	26,213	¢	46,349	Ф	81,107	•	(2,321,945)	¢	(161,421)	Φ.	(202,182
Percent Increase at System ROR	4.13%	Ψ	14.05%	9.66%	Ψ	26,46%	Ψ	52.23%	Ψ	0.16%	Ψ	-5.60%	Ψ	-11.81%	Ψ	-7.849
Relative Revenue Increases	1.00		3.40	2.34		6.41		12.65		0.10%		-1.36		-2.86		-1.9
Step One Increase Maximum Increase at 1.25 times System Average Increase	5.16%		5.16%	5.16%		5.16%		5.16%		0.00%		0.00%		0.00%		0.009
Step One Revenue Increase	\$ 3,751,544	\$	2,889,261	\$ 852,588	\$	5,114	\$	4,581	\$	-	\$	-	\$	-	\$	
Remaining Revenue Deficiency	\$ 3,175,014															
Step Two Increase																
Minimum Increase at 0.5 times System Average Increase	2.06%		0.00%	0.00%		0.00%		0.00%		0.00%		2.06%		2.06%		2.069
Step Two Revenue Increase	\$ 938,192	\$	-	\$ -	\$	-	\$	-	\$	-	\$	856,684	\$	28,231	\$	53,27
Remaining Revenue Deficiency	\$ 2,236,822															
Step Three Increase	40.040.040									40.040.040						
Current Revenues for Step Three Classes Step Three Revenue Increase	49,613,313 \$ 2,236,822	\$	-	\$ -	\$		\$	-	\$	49,613,313 2,236,822	Φ	-	\$	-	Φ	
Step Tillee Revenue increase	\$ 2,230,022	Ф	-	Φ -	Ф	-	Ф	-	Ф	2,230,022	Ф	-	Ф	-	Φ	
Total Proposed Revenue Increase	\$ 6,926,558	\$	2,889,261	\$ 852,588	\$	5,114	\$	4,581	\$	2,236,822	\$	856,684	\$	28,231	\$	53,278
Proposed Revenue Allocation - Summary																
Current Revenues	\$ 167,720,688	\$	55,968,794	\$16,515,750	\$	99,057	\$	88,742	\$	49,613,313	\$	41,487,718	\$	1,367,162	\$ 2	2,580,15°
Proposed Revenue Increase	6,926,558		2,889,261	852,588		5,114		4,581		2,236,822		856,684		28,231		53,278
Proposed Revenues	\$ 174,647,246	\$	58,858,055	\$17,368,338	\$	104,170	\$	93,323	\$	51,850,135	\$	42,344,401	\$	1,395,393	\$ 2	2,633,429
Proposed Revenue Increase	4.13%		5.16%	5.16%		5.16%		5.16%		4.51%		2.06%		2.06%		2.06
Relative Revenue Increase	1.00		1.25	1.25		1.25		1.25		1.09		0.50		0.50		0.5

Source: Direct Testimony of Scott J. Bryan, Workpaper.

			Present Ra	ates		Proposed R	Rates
	Billing			Percent of			Percent of
	Determinate	Rate	Revenue	Total Revenue	Rate	Revenue	Total Revenue
Fixed Charges							
Customer Charge	607,428 Bills	\$ 7.94	\$ 4,822,978	16.89%	\$ 11.80	\$ 7,167,650	17.92%
Demand Charge							
Winter	3,015,053 kW	\$ -	\$ -	0.00%	\$ 1.00	\$ 3,015,053	7.54%
Summer	2,051,642 kW	\$ -	\$ -	0.00%	\$ 1.00	\$ 2,051,642	5.13%
Total Demand Charge			\$ -	0.00%		\$ 5,066,695	12.67%
Total Fixed Charges			\$ 4,822,978	16.89%		\$12,234,345	30.59%
Variable Charges							
Winter Energy Charge							
First 600 kWh	175,065,332 kWh	\$0.0290	\$ 5,076,895	17.78%	\$0.0260	\$ 4,551,699	11.38%
Over 600 kWh	176,709,583 kWh	\$0.0210	\$ 3,710,901	12.99%	\$0.0260	\$ 4,594,449	11.49%
Summer Energy Charge							
First 1,400 kWh	241,590,542 kWh	\$0.0465	\$11,233,960	39.34%	\$0.0628	\$15,171,886	37.93%
Over 1,400 kWh	54,841,736 kWh	\$0.0677	\$ 3,712,786	13.00%	\$0.0628	\$ 3,444,061	8.61%
Total Energy Charges			\$23,734,542	83.11%		\$27,762,095	69.41%
Total Variable Charges			\$23,734,542	83.11%		\$27,762,095	69.41%
Total Base Residential R	Revenues		\$28,557,520	100.00%		\$39,996,440	100.00%

Source: Petition, Schedule H-2.

Comparison of Current and Proposed Customer Charges

Witness: Dismukes Docket No. 16-052-U Exhibit DED-6

		Residential Servi	ce		General Serv	rice	Standard Power a	nd Light
	Residential	Residential	Residential	General	General	General	Power and	Power and
	Service	Service	Service Variable	Service	Service	Service Variable	Light	Light
	Standard Rate	Time-of-Use Rate	Peak Pricing Rate	Rate	Time-of-Use Rate	Peak Pricing Rate	Rate (Levels 2, 3, and 4)	Rate (Level 5)
	(R-1)	(R-TOU)	(R-VPP)	(GS-1)	(GS-TOU)	(GS-VPP)	(PL-1)	(PL-1)
Current Charge	\$7.94	\$7.94	\$9.94	\$21.75	\$21.75	\$25.25	\$225.00	\$85.00
Proposed Charge	\$11.80	\$11.80	\$11.80	\$28.00	\$28.00	\$28.00	\$300.00	\$115.00
Percentage Difference	48.6%	48.6%	18.7%	28.7%	28.7%	10.9%		35.3%

	Tir	ne-of-Use Power and Li	ght		
	Power and Light Time-of-Use Rate (Level 1) (PL-TOU)	Power and Light Time-of-Use Rate (Levels 2 and 3) (PL-TOU)	Power and Light Time-of-Use Rate (Level 5) (PL-TOU)	Municipal Pumping (PM-1)	Athletic Field Lighting (AFL-1)
Current Charge Proposed Charge	\$450.00 \$450.00	\$225.00 \$300.00	\$85.00 \$115.00	\$28.00 \$28.00	\$28.00 \$28.00
Percentage Difference	0.0%	33.3%	35.3%	0.0%	0.0%

Source: Petition, part 7, Proposed Tariffs.

Comparison of Customer-related Costs to Customer Charge Revenues

Witness: Dismukes Docket No. 16-052-U Exhibit DED-7

	Total AR	Total Residential Service ("RS")	Total General Service ("GS")	Total Municipal Pumping ("MP")	Athletic Field ("AFL")	Р	Total ower and Light Standard ("PL")	P	Total ower and Light Time-of-Use ("PL TOU")
Customer Related Costs per Company's CCOSS									
Services Meters	\$ 986,187 2,915,095	\$ 652,753 1,834,734	\$ 230,854 426,466	\$ 1,069 2,616	\$ 265 1,245	\$	90,103 581,466	\$	11,144 68,566
Customer Accounts Expenses Customer Service Expenses	2,802,448 1,402,291	2,332,905 1,167,415	420,446 210,327	2,636 1,320	1,164 583		41,603 20,800		3,693 1,846
Customer Sales Expenses Other Customer Expenses	543,890 1,020,745	300,776 204,573	63,100 83,023	340 164	150 (51)		164,887 370,688		14,636 362,349
Total Customer-Related	\$ 9,670,656	\$ 6,493,156	\$ 1,434,216	\$ 8,146	\$ 3,356	\$	1,269,548	\$	462,235
Average Number of Customers Monthly Customer-Related	66,405	55,556	9,727	64	29		946		83
Costs per Customer	\$ 12.14	\$ 9.74	\$ 12.29	\$ 10.61	\$ 9.64	\$	111.83	\$	464.09
Customer Charge Revenue	\$ 9,139,918	\$ 5,392,807	\$ 2,550,003	\$ 21,504	\$ 9,744	\$	1,028,760	\$	137,100
Monthly Customer Charge Revenue/Customer	\$11.47	\$8.09	\$21.85	\$28.00	\$28.00		\$90.62		\$137.65
Relationship of Customer Charge Revenues to Costs	94.5%	83.1%	177.8%	264.0%	290.4%	1	81.0%		29.7%

Survey of South-Central Regional Electric Utility Customer Charges

State	Company	Residential Rate	Small Commercial Rate
AR	Oklahoma Gas & Electric Co.	\$7.94	\$21.75
AR	Entergy Arkansas, Inc.	\$8.40	\$24.25
AR	Empire District Electric Co.	\$11.04	\$14.35
AR	Southwestern Electric Power Co. ¹	\$7.75	\$8.60
KS	Empire District Electric Co.	\$14.00	\$19.00
KS	Kansas City Power & Light Co.	\$14.00	\$18.46
KS	Westar Energy, Inc.	\$14.50	\$22.50
LA	Cleco Power, LLC	\$9.00	\$10.00
LA	Entergy Louisiana, LLC	\$4.46	\$13.39
LA	Entergy New Orleans, Inc.	\$8.07	\$11.13
LA	Southwestern Electric Power Co.	\$5.49	\$19.57
MO	Empire District Electric Co.	\$13.00	\$22.69
MO	Kansas City Power & Light Co.	\$11.88	\$18.37
MO	KCP&L Greater Missouri Operations Co.	\$10.43	\$17.19
MO	Union Electric Co.	\$8.00	\$10.19
OK	Empire District Electric Co.	\$12.50	\$13.50
OK	Oklahoma Gas & Electric Co.	\$13.00	\$24.70
OK	Public Service Co. of Oklahoma	\$20.00	\$58.75
TX	El Paso Electric Co.	\$7.00	\$9.95
TX	Entergy Texas, Inc.	\$7.00	\$10.20
TX	Southwestern Electric Power Co. ²	\$8.00	\$11.59
TX	Southwestern Public Service Co.	\$9.50	\$12.70
	Average:	\$10.23	\$17.86

¹ General Service customer charge is \$8.60 per meter plus \$4.20 for each kW in excess of 6 kW of billing demand.

² General Service customer charge is \$11.59 per meter plus \$3.48 for each kW in excess of 10 kW of billing demand.

Comparison of Alternative Rates to Current and Company Proposed Rates

Energy Rate Summer Summe	Description	P	mpany's Present Rates		ompany's roposed Rates		Increa	ase %		ernative Rates at Proposed Revenue Requirement	In	ncrease \$	%
Energy Rate Summer	Residential Service (R-1)												
Summer First 1,000 kWh		\$	7.94	\$	11.80	\$	3.86	48.6%	\$	7.94	\$	-	0.0%
First 1,400 kWh													
Over 1,400 kWh \$ 0.027 \$ 0.0628 \$ (0.0049) -7.2% \$ 0.0618 \$ 0.0130 20.4													
Winter													
First 600 kWh		\$	0.0677	\$	0.0628	\$	(0.0049)	-7.2%	\$	0.0815	\$	0.0138	20.4%
Deneral Charge		•	0.0200	¢	0.0260	¢	(0.0030)	-10.3%	¢	0.0349	¢	0.0050	20.3%
Demand Charge													20.5%
Time-OL-Use Rate (R-TOU) Customer Change \$ 7.94 \$ 11.80 \$ 3.86 48.8% \$ 7.94 \$ - 0.0 Energy Rate Summer On-Peak \$ 0.1850 \$ 0.1850 \$ - 0.0% \$ 0.0249 \$ 0.0399 21.6 OH-Peak \$ 0.0170 \$ 0.0320 \$ 0.0150 88.2% \$ 0.0207 \$ 0.037 21.8 Winter First 1,000 kWh \$ 0.0170 \$ 0.0260 \$ 0.0990 52.9% \$ 0.0207 \$ 0.037 21.8 Peak Pricing Rate (R-VPP) Customer Change \$ 9.94 \$ 11.80 \$ 1.86 18.7% \$ 9.94 \$ - 0.0 Energy Rate Summer On-Peak Tier 1 \$ 0.0170 \$ 0.0260 \$ 0.0150 88.2% \$ 0.0207 \$ 0.037 21.8 Summer On-Peak Tier 2 \$ 0.0677 \$ 0.0320 \$ 0.0150 88.2% \$ 0.0207 \$ 0.037 21.8 On-Peak Tier 2 \$ 0.0677 \$ 0.0700 \$ 0.0023 \$ 0.0150 88.2% \$ 0.0218 \$ 0.048 22.2 On-Peak Tier 2 \$ 0.0677 \$ 0.0700 \$ 0.0023 \$ 0.0150 88.2% \$ 0.0218 \$ 0.048 22.2 On-Peak Tier 3 \$ 0.1850 \$ 0.1850 \$ - 0.0% \$ 0.0237 \$ 0.0537 \$ 0.0527 \$ 0.0537 \$ 0.0527 \$			-					-		-		-	0.0%
Time-OL-Use Rate (R-TOU) Customer Change \$ 7.94 \$ 11.80 \$ 3.86 48.8% \$ 7.94 \$ - 0.0	Pacidontial Sanica												
Customer Charge S 7.94 \$ 11.80 \$ 3.86 48.6% \$ 7.94 \$ - 0.0 Energy Rate Summer On-Peak S 0.1850 \$ 0.1850 \$ - 0.0% \$ 0.0207 \$ 0.0337 \$ 21.8 ON-Peak S 0.0170 \$ 0.0320 \$ 0.0150 88.2% \$ 0.0207 \$ 0.037 \$ 21.8 ON-Peak S 0.0170 \$ 0.0260 \$ 0.0090 52.9% \$ 0.0207 \$ 0.037 \$ 21.8 ON-Peak S 0.0170 \$ 0.0260 \$ 0.0090 52.9% \$ 0.0207 \$ 0.037 \$ 21.8 ON-Peak S 0.0170 \$ 0.0260 \$ 0.0090 52.9% \$ 0.0207 \$ 0.037 \$ 21.8 ON-Peak Tier 1 S 0.0170 \$ 0.0320 \$ 0.0150 88.2% \$ 0.0207 \$ 0.0037 \$ 21.8 ON-Peak Tier 1 S 0.0170 \$ 0.0320 \$ 0.0150 88.2% \$ 0.0201 \$ 0.0098 \$ 2.9 ON-Peak Tier 2 S 0.0637 \$ 0.0032 \$ 0.0150 88.2% \$ 0.0218 \$ 0.0048 \$ 22.5 ON-Peak Tier 3 S 0.0170 \$ 0.0320 \$ 0.0150 88.2% \$ 0.0218 \$ 0.0048 \$ 22.5 ON-Peak Tier 4 S 0.0770 \$ 0.0320 \$ 0.0150 88.2% \$ 0.0218 \$ 0.0048 \$ 22.5 ON-Peak Tier 4 S 0.0170 \$ 0.0320 \$ 0.0150 88.2% \$ 0.0218 \$ 0.0048 \$ 22.5 ON-Peak Tier 4 S 0.0170 \$ 0.0320 \$ 0.0150 88.2% \$ 0.0218 \$ 0.0048 \$ 22.5 ON-Peak Tier 4 S 0.0170 \$ 0.0320 \$ 0.0150 88.2% \$ 0.0218 \$ 0.0048 \$ 22.5 ON-Peak Tier 4 S 0.0170 \$ 0.0320 \$ 0.0150 88.2% \$ 0.0218 \$ 0.0048 \$ 22.5 ON-Peak Tier 4 S 0.0170 \$ 0.0320 \$ 0.0032 \$ 0.0053													
Energy Rate		\$	7 94	\$	11.80	\$	3.86	48.6%	\$	7 94	s	_	0.0%
Summer		•	7.01	Ψ.	11.00	Ψ	0.00	10.070	•	7.01	•		0.070
Oil-Peak S													
Winter First 1,000 kWh \$ 0,0170 \$ 0,0260 \$ 0,0090 \$ 22.9% \$ 0,0207 \$ 0,0037 \$ 21.8		\$	0.1850	\$	0.1850	\$	-	0.0%	\$	0.2249	\$	0.0399	21.6%
First 1,000 kWh		\$	0.0170	\$	0.0320	\$	0.0150	88.2%	\$	0.0207	\$	0.0037	21.8%
Residential Service Variable Peak Pricing Rate (R-VPP) Customer Charge \$ 9.94 \$ 11.80 \$ 1.86 \$ 18.7% \$ 9.94 \$ - 0.0 Energy Rate Summer On-Peak Tier 1 \$ 0.0170 \$ 0.0320 \$ 0.0150 88.2% \$ 0.0218 \$ 0.0048 28.2 On-Peak Tier 2 \$ 0.0677 \$ 0.0700 \$ 0.0023 3 4.4% \$ 0.0870 \$ 0.0193 28.5 On-Peak Tier 3 \$ 0.1850 \$ 0.1850 \$ - 0.0% \$ 0.2377 \$ 0.0527 28.5 On-Peak Tier 3 \$ 0.1850 \$ 0.1850 \$ - 0.0% \$ 0.2377 \$ 0.0527 28.5 On-Peak Tier 4 \$ 0.3770 \$ 0.0320 \$ 0.0150 88.2% \$ 0.0218 \$ 0.0048 28.2 On-Peak Tier 5 \$ 0.0170 \$ 0.0320 \$ 0.0150 88.2% \$ 0.0218 \$ 0.0048 28.2 On-Peak Tier 6 \$ 0.0170 \$ 0.0320 \$ 0.0150 88.2% \$ 0.0218 \$ 0.0048 28.2 On-Peak Tier 7 \$ 0.0170 \$ 0.0320 \$ 0.0150 88.2% \$ 0.0218 \$ 0.0048 28.2 On-Peak Tier 9 \$ 0.0170 \$ 0.0320 \$ 0.0150 88.2% \$ 0.0218 \$ 0.0048 28.2 On-Peak Tier 9 \$ 0.0170 \$ 0.0320 \$ 0.0150 88.2% \$ 0.0218 \$ 0.0048 28.2 On-Peak Tier 9 \$ 0.0170 \$ 0.0320 \$ 0.0090 52.9% \$ 0.0218 \$ 0.0048 28.2 On-Peak Tier 9 \$ 0.0070 \$ 0.0320 \$ 0.0090 52.9% \$ 0.0218 \$ 0.0048 28.2 On-Peak Tier 9 \$ 0.0090 \$ 0.0090 \$ 0.090 \$ 0.0218 \$ 0.0048 28.2 On-Peak Tier 9 \$ 0.0090 \$ 0.0090 \$ 0.090 \$ 0.0218 \$ 0.0048 28.2 On-Peak Tier 9 \$ 0.0090 \$ 0.0090 \$ 0.090 \$ 0.0218 \$ 0.0048 28.2 On-Peak Tier 9 \$ 0.0090 \$ 0.0090 \$ 0.090 \$ 0.0090													
Residential Service Variable Peak Pricing Rate (R-VPP) Customer Charge S 9.94 \$ 11.80 \$ 1.86 18.7% \$ 9.94 \$ - 0.0 Energy Rate Summer On-Peak Tier 1 \$ 0.0170 \$ 0.0320 \$ 0.0150 88.2% \$ 0.0218 \$ 0.0048 28.2 On-Peak Tier 2 \$ 0.0677 \$ 0.0700 \$ 0.0023 3.4% \$ 0.0870 \$ 0.0193 28.5 On-Peak Tier 2 \$ 0.0677 \$ 0.0700 \$ 0.0023 3.4% \$ 0.0870 \$ 0.0193 28.5 On-Peak Tier 3 \$ 0.1865 \$ 1.865 \$ - 0.09% \$ 0.2377 \$ 0.0527 28.5 On-Peak Tier 4 \$ 0.3700 \$ 0.3700 \$ - 0.09% \$ 0.2375 \$ 0.0527 28.5 On-Peak Tier 4 \$ 0.3700 \$ 0.3700 \$ - 0.09% \$ 0.4755 \$ 0.1055 28.5 On-Peak Tier 4 \$ 0.0170 \$ 0.0220 \$ 0.0150 88.2% \$ 0.0218 \$ 0.0048 28.2 Winter Energy Rate \$ 0.0170 \$ 0.0220 \$ 0.0150 88.2% \$ 0.0218 \$ 0.0048 28.2 Winter Energy Rate \$ 0.0170 \$ 0.0260 \$ 0.0090 52.9% \$ 0.0218 \$ 0.0048 28.2 General Service Rate (GS-1) Customer Charge \$ 21.75 \$ 28.00 \$ 6.25 28.7% \$ 21.75 \$ - 0.0 Energy Rate Summer First 1,000 kWh \$ 0.0430 \$ 0.0595 \$ 0.0165 38.4% \$ 0.0524 \$ 0.0094 22.9 Winter Energy Rate Summer First 600 kWh \$ 0.0637 \$ 0.0595 \$ 0.0060 33.3% \$ 0.0524 \$ 0.0094 22.9 Demand Charge \$ 2.000 \$ 0.0000 \$ 0.0000 33.3% \$ 0.0183 \$ 0.0033 22.0 Demand Charge \$ 2.175 \$ 28.00 \$ 6.25 28.7% \$ 2.175 \$ - 0.0 General Service Time-ot-Use Rates (GS-TOU) Customer Charge \$ 2.175 \$ 28.00 \$ 6.25 28.7% \$ 2.175 \$ - 0.0 General Service Time-ot-Use Rates (GS-TOU) Customer Charge \$ 2.175 \$ 28.00 \$ 6.25 28.7% \$ 2.175 \$ - 0.0 General Service Time-ot-Use Rates (GS-TOU) Customer Charge \$ 2.175 \$ 28.00 \$ 6.25 28.7% \$ 2.175 \$ - 0.0 General Service Time-ot-Use Rates (GS-TOU) Customer Charge \$ 0.0000													21.8%
Peak Pricing Rate (R-VPP)	Over 1,000 kWh	\$	0.0170	\$	0.0260	\$	0.0090	52.9%	\$	0.0207	\$	0.0037	21.8%
Customer Charge S 9.94 S 11.80 S 1.86 18.7% S 9.94 S - 0.00	Residential Service Variable												
Energy Rate Summer Summe	Peak Pricing Rate (R-VPP)												
Summer	Customer Charge	\$	9.94	\$	11.80	\$	1.86	18.7%	\$	9.94	\$	-	0.0%
On-Peak Tier 1 \$ 0.0170 \$ 0.0320 \$ 0.0150 \$ 88.2% \$ 0.0218 \$ 0.0048 28.2 On-Peak Tier 2 \$ 0.0677 \$ 0.0700 \$ 0.0023 3.4% \$ 0.0870 \$ 0.0937 \$ 28.5 On-Peak Tier 3 \$ 0.1850 \$ 0.1850 \$ - 0.0% \$ 0.2377 \$ 0.0527 28.5 On-Peak Tier 4 \$ 0.3700 \$ 0.3700 \$ - 0.09% \$ 0.2377 \$ 0.0527 28.5 On-Peak Tier 4 \$ 0.3700 \$ 0.3700 \$ - 0.09% \$ 0.4755 \$ 0.1055 28.5 Off-Peak \$ 0.0170 \$ 0.0260 \$ 0.0090 52.9% \$ 0.0218 \$ 0.0048 28.2 Off-Peak \$ 0.0170 \$ 0.0260 \$ 0.0090 52.9% \$ 0.0218 \$ 0.0048 28.2 Off-Peak \$ 0.0170 \$ 0.0260 \$ 0.0090 52.9% \$ 0.0218 \$ 0.0048 28.2 Off-Peak \$ 0.00470 \$ 0.0260 \$ 0.0090 52.9% \$ 0.0218 \$ 0.0048 28.2 Off-Peak \$ 0.0048													
On-Peak Tier 2 \$ 0.0677 \$ 0.0700 \$ 0.0023 3.4% \$ 0.0870 \$ 0.0193 28.5 On-Peak Tier 3 \$ 0.1850 \$ 0.1850 \$ 0.1850 \$ - 0.0% \$ 0.2377 \$ 0.0527 28.5 On-Peak Tier 4 \$ 0.3700 \$ 0.3700 \$ - 0.0% \$ 0.4755 \$ 0.1055 28.5 Of-Peak Tier 4 \$ 0.3700 \$ 0.3200 \$ 0.0150 88.2% \$ 0.0218 \$ 0.0048 28.2 Winter Energy Rate \$ 0.0170 \$ 0.0220 \$ 0.0500 \$ 52.9% \$ 0.0218 \$ 0.0048 28.2 Winter Energy Rate \$ 0.0170 \$ 0.0260 \$ 0.0990 52.9% \$ 0.0218 \$ 0.0048 28.2 Of-Peak Tier 2 \$ 0.0048 28.2 Of-Peak Tier 3 \$ 0.0048 28.2 Of-Peak S 0.0048 28.2 Of-Peak Tier 3 \$ 0.0040 2 0.0050 \$ 0.0													
On-Peak Tier 3 \$ 0.1850 \$ 0.1850 \$ - 0.0% \$ 0.2377 \$ 0.0527 28.5 On-Peak Tier 4 \$ 0.3700 \$ 0.3700 \$ - 0.0% \$ 0.4755 \$ 0.1055 28.5 On-Peak Tier 4 \$ 0.3700 \$ 0.3700 \$ - 0.0% \$ 0.4755 \$ 0.1055 28.5 On-Peak Tier 4 \$ 0.0170 \$ 0.0320 \$ 0.0150 88.2% \$ 0.0218 \$ 0.0048 28.2 Winter Energy Rate \$ 0.0170 \$ 0.0260 \$ 0.0090 52.9% \$ 0.0218 \$ 0.0048 28.2 One Peak Tier 1 \$ 0.0170 \$ 0.0260 \$ 0.0090 52.9% \$ 0.0218 \$ 0.0048 28.2 One Peak Tier 1 \$ 0.0170 \$ 0.0260 \$ 0.0090 52.9% \$ 0.0218 \$ 0.0048 28.2 One Peak Tier 1 \$ 0.0430 \$ 0.0595 \$ 0.0150 88.2% \$ 0.0217 \$ 0.0040 28.2 One Peak Tier 1 \$ 0.0430 \$ 0.0595 \$ 0.0165 38.4% \$ 0.0524 \$ 0.0094 21.9 One Peak Tier 1 \$ 0.0430 \$ 0.0595 \$ 0.0165 38.4% \$ 0.0524 \$ 0.0094 21.9 One Peak Tier 1 \$ 0.0200 \$ 0.0050 \$ 0.0050 \$ 0.0500 \$ 0.0050 \$ 0.00													28.2%
On-Peak Tier 4 \$ 0.3700 \$ 0.3700 \$ - 0.0% \$ 0.4755 \$ 0.1055 28.5 On-Peak Tier 4 \$ 0.0170 \$ 0.0320 \$ 0.0150 88.2% \$ 0.0218 \$ 0.0048 28.2 Winter Energy Rate \$ 0.0170 \$ 0.0260 \$ 0.0090 52.9% \$ 0.0218 \$ 0.0048 28.2 One-Peak Service Rate (GS-1) Customer Charge \$ 21.75 \$ 28.00 \$ 6.25 28.7% \$ 21.75 \$ - 0.0 Service Peak Prior (GS-1) Customer Charge \$ 0.0430 \$ 0.0595 \$ 0.0165 38.4% \$ 0.0524 \$ 0.0094 21.9 One-Peak Service Peak Prior (GS-1) Customer Charge \$ 0.0230 \$ 0.0595 \$ 0.0165 38.4% \$ 0.0524 \$ 0.0094 21.9 One-Peak Service Peak Prior (GS-1) Customer Charge \$ 0.0230 \$ 0.0200 \$ 0.0030 1-13.0% \$ 0.0280 \$ 0.0050 21.7 One-Peak Service Peak Peak Service Peak Peak Service Peak Peak Service Peak Peak Peak Peak Peak Peak Peak Pea							0.0023						28.5%
Off-Peak \$ 0.0170 \$ 0.0320 \$ 0.0150 88.2% \$ 0.0218 \$ 0.0048 28.2 Winter Energy Rate \$ 0.0170 \$ 0.0260 \$ 0.0090 52.9% \$ 0.0218 \$ 0.0048 28.2 Ceneral Service Rate (GS-1) Customer Charge \$ 21.75 \$ 28.00 \$ 6.25 28.7% \$ 21.75 \$ - 0.0 Customer Charge \$ 21.75 \$ 28.00 \$ 6.25 28.7% \$ 21.75 \$ - 0.0 Customer Charge Pirst 1,400 kWh \$ 0.0430 \$ 0.0595 \$ 0.0165 38.4% \$ 0.0524 \$ 0.0094 21.9 Over 1,400 kWh \$ 0.0637 \$ 0.0595 \$ (0.0042) -6.6% \$ 0.0777 \$ 0.0140 22.0 Winter First 500 kWh \$ 0.0230 \$ 0.0230 \$ 0.0200 \$ (0.0030) -13.0% \$ 0.0280 \$ 0.0050 \$ 21.7 Over 600 kWh \$ 0.0150 \$ 0.0200 \$ 0.0050 33.3% \$ 0.0183 \$ 0.0033 22.0 Ower 600 kWh \$ 0.0150 \$ 0.0200 \$ 0.0050 33.3% \$ 0.0183 \$ 0.0033 22.0 Ower 600 kWh \$ 0.0260 \$ 0.0050 \$ 0.050 \$ 0.0050 \$ 0.							-						28.5%
Winter Energy Rate							- 0.0450						
General Service Rate (GS-1) Customer Charge \$ 21.75 \$ 28.00 \$ 6.25 28.7% \$ 21.75 \$ - 0.0 Energy Rate Summer First 1,400 kWh \$ 0.0430 \$ 0.0595 \$ 0.0165 38.4% \$ 0.0524 \$ 0.0094 21.9 Over 1,400 kWh \$ 0.0637 \$ 0.0595 \$ (0.0042) -6.6% \$ 0.0777 \$ 0.0140 22.0 Winter First 600 kWh \$ 0.0230 \$ 0.0200 \$ (0.0030) -13.0% \$ 0.0280 \$ 0.0050 21.7 Over 600 kWh \$ 0.0150 \$ 0.0200 \$ 0.0050 33.3% \$ 0.0183 \$ 0.0033 22.0 Demand Charge \$ 0.0595 \$ 0.000 \$ 0.0050 33.3% \$ 0.0183 \$ 0.0033 22.0 General Service Time-of-Use Rates (GS-TOU) Customer Charge \$ 21.75 \$ 28.00 \$ 6.25 28.7% \$ 21.75 \$ - 0.0 General Service Time-of-Use Rates (GS-TOU) Customer Charge \$ 0.1850 \$ 0.1850 \$ - 0.0% \$ 0.2284 \$ 0.0434 23.5 Off-Peak \$ 0.0170 \$ 0.0260 \$ 0.0090 52.9% \$ 0.0210 \$ 0.0040 23.5 Winter First 1,000 kWh \$ 0.0170 \$ 0.0200 \$ 0.0030 17.6% \$ 0.0210 \$ 0.0040 23.5 General Service Variable Peak Pricing Rate (GS-VP) Customer Charge \$ 25.25 \$ 28.00 \$ 2.75 10.9% \$ 25.25 \$ - 0.0 General Service Variable Peak Pricing Rate (GS-VP) Customer Charge \$ 25.25 \$ 28.00 \$ 0.0150 88.2% \$ 0.0217 \$ 0.0047 27.6 On-Peak Tier 1 \$ 0.0170 \$ 0.0320 \$ 0.0150 88.2% \$ 0.0217 \$ 0.0047 27.6 On-Peak Tier 1 \$ 0.070 \$ 0.0320 \$ 0.0050 \$ 9.9% \$ 0.0317 \$ 0.0047 27.6 On-Peak Tier 2 \$ 0.0637 \$ 0.0700 \$ 0.0063 9.9% \$ 0.0812 \$ 0.0577 27.4 On-Peak Tier 4 \$ 0.0700 \$ 0.0260 \$ 0.0090 \$ 0.099 \$ 0.0297 \$ 0.0300 \$ 0													
Customer Charge \$ 21.75 \$ 28.00 \$ 6.25 28.7% \$ 21.75 \$ - 0.00	Winter Energy Rate	Þ	0.0170	Э	0.0260	ф	0.0090	52.9%	Э	0.0218	ф	0.0048	28.2%
Energy Rate Summer First 1,400 kWh S 0.0430 \$ 0.0595 \$ 0.0165 38.4% \$ 0.0524 \$ 0.0094 21.9 Oer 1,400 kWh S 0.0637 \$ 0.0595 \$ (0.0042) -6.6% \$ 0.0777 \$ 0.0140 22.0 Winter First 600 kWh S 0.0230 \$ 0.0200 \$ (0.0030) -13.0% \$ 0.0280 \$ 0.0050 21.7 Over 600 kWh S 0.0150 \$ 0.0200 \$ 0.0050 33.3% \$ 0.0183 \$ 0.0030 22.0 Demand Charge \$ - \$ 1.00 \$ 1.00 - \$ - \$ - \$ - \$ 0.0 General Service Time-of-Use Rates (GS-TOU) Customer Charge \$ 21.75 \$ 28.00 \$ 6.25 28.7% \$ 21.75 \$ - 0.0 Energy Rate Summer On-Peak \$ 0.1850 \$ 0.1850 \$ - 0.0% \$ 0.2284 \$ 0.0440 23.5 Off-Peak \$ 0.0170 \$ 0.0260 \$ 0.0030 17.6% \$ 0.0210 \$ 0.0040 23.5 Winter First 1,000 kWh \$ 0.0170 \$ 0.0200 \$ 0.0030 17.6% \$ 0.0210 \$ 0.0040 23.5 General Service Variable Peak Pricing Rate (GS-VP) Customer Charge \$ 25.25 \$ 28.00 \$ 2.75 10.9% \$ 25.25 \$ - 0.0 General Service Variable Energy Rate Summer On-Peak \$ 0.0170 \$ 0.0200 \$ 0.0030 17.6% \$ 0.0210 \$ 0.0040 23.5 General Service Variable Energy Rate Summer On-Peak S 0.0170 \$ 0.0200 \$ 0.0030 17.6% \$ 0.0210 \$ 0.0040 23.5 General Service Variable Energy Rate Summer On-Peak Tier 1 \$ 0.0170 \$ 0.0320 \$ 0.0150 88.2% \$ 0.0217 \$ 0.0047 27.6 On-Peak Tier 1 \$ 0.0170 \$ 0.0320 \$ 0.0150 88.2% \$ 0.0217 \$ 0.0047 27.6 On-Peak Tier 1 \$ 0.0170 \$ 0.0320 \$ 0.0150 88.2% \$ 0.0217 \$ 0.0047 27.6 On-Peak Tier 1 \$ 0.0180 \$ 0.0180 \$ 0.0063 9.9% \$ 0.0312 \$ 0.0507 27.4 On-Peak Tier 4 \$ 0.0370 \$ 0.0320 \$ 0.0063 9.9% \$ 0.0310 \$ 0.0370 \$ 7.4 On-Peak Tier 4 \$ 0.0370 \$ 0.0380 \$ 0.0060 \$ 0.9% \$ 0.0370 \$ - 0.0 Off-Peak \$ 0.047 27.6 Off-Peak \$ 0.047 27.6 Off-Peak \$ 0.047 27.6 Off-Peak \$ 0.047 27.6 Off-Peak \$ 0.0070 \$ 0.0060 \$ 0.0960 \$ 0.9% \$ 0.0370 \$ - 0.0 Off-Peak \$ 0.047 27.6 Off-Peak \$ 0.0070 \$ 0.0060 \$ 0.0960 \$ 0.99% \$ 0.0071 \$ 0.0047 27.6 Off-Peak \$ 0.047 27.6	General Service Rate (GS-1)												
Summer First 1,400 kWh \$ 0.0430 \$ 0.0595 \$ 0.0165 38.4% \$ 0.0524 \$ 0.0094 21.9	Customer Charge	\$	21.75	\$	28.00	\$	6.25	28.7%	\$	21.75	\$	-	0.0%
First 1,400 kWh \$ 0.0430 \$ 0.0595 \$ 0.0115 38.4% \$ 0.0524 \$ 0.0094 21.9 Over 1,400 kWh \$ 0.0637 \$ 0.0995 \$ (0.0042) -6.6% \$ 0.0777 \$ 0.0140 22.0 Winter First 600 kWh \$ 0.0230 \$ 0.0200 \$ (0.0030) -13.0% \$ 0.0280 \$ 0.0050 21.7 Over 600 kWh \$ 0.0160 \$ 0.0200 \$ 0.0050 33.3% \$ 0.0183 \$ 0.033 22.0 Demand Charge \$ 0.05 \$ 0.000 \$ 0.050 33.3% \$ 0.0183 \$ 0.0033 22.0 Demand Charge \$ 0.05 \$ 0.000 \$ 0.050 33.3% \$ 0.0183 \$ 0.0033 22.0 Demand Charge \$ 0.05 \$ 0.000 \$ 0.050 33.3% \$ 0.0183 \$ 0.0033 22.0 Demand Charge \$ 0.05 \$ 0.000 \$ 0.0050 33.3% \$ 0.0183 \$ 0.0033 22.0 Demand Charge \$ 0.000 \$ 0.000 \$ 0.0050	Energy Rate												
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First 600 kWh \$ 0.0230 \$ 0.0200 \$ (0.0030) -13.0% \$ 0.0280 \$ 0.0050 21.7 Over 600 kWh \$ 0.0150 \$ 0.0200 \$ 0.0050 33.3% \$ 0.0188 \$ 0.0033 22.0 Over 600 kWh \$ 0.0150 \$ 0.0200 \$ 0.0050 33.3% \$ 0.0185 \$ 0.0033 22.0 Over 600 kWh \$ 0.0150 \$ 0.0050 33.3% \$ 0.0185 \$ 0.0033 22.0 Over 600 kWh \$ 0.0050 33.3% \$ 0.0185 \$ 0.0033 22.0 Over 600 kWh \$ 0.0050 \$ 0.0050 33.3% \$ 0.0185 \$ 0.0033 22.0 Over 600 kWh \$ 0.0050 \$ 0.		\$	0.0637	\$	0.0595	\$	(0.0042)	-6.6%	\$	0.0777	\$	0.0140	22.0%
Ouer 600 kWh		_				_	<i></i>		_		_		
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General Service Time-of-Use Rates (GS-TOU) Customer Charge \$ 21.75 \$ 28.00 \$ 6.25 28.7% \$ 21.75 \$ - 0.0 Energy Rate Summer On-Peak \$ 0.1850 \$ 0.1850 \$ - 0.0% \$ 0.2284 \$ 0.0434 23.5 Off-Peak \$ 0.0170 \$ 0.0260 \$ 0.0090 52.9% \$ 0.0210 \$ 0.0040 23.5 Winter First 1,000 kWh \$ 0.0170 \$ 0.0200 \$ 0.0030 17.6% \$ 0.0210 \$ 0.0040 23.5 Over 1,000 kWh \$ 0.0170 \$ 0.0200 \$ 0.0030 17.6% \$ 0.0210 \$ 0.0040 23.5 General Service Variable Peak Pricing Rate (GS-VPP) Customer Charge \$ 25.25 \$ 28.00 \$ 2.75 10.9% \$ 25.25 \$ - 0.0 Energy Rate Summer On-Peak Tier 1 \$ 0.0170 \$ 0.0320 \$ 0.0150 88.2% \$ 0.0217 \$ 0.0047 27.6 On-Peak Tier 2 \$ 0.0637 \$ 0.0700 \$ 0.0063 9.9% \$ 0.0812 \$ 0.0570 27.4 On-Peak Tier 3 \$ 0.1850 \$ 0.1850 \$ - 0.0% \$ 0.0357 \$ 0.0570 27.4 On-Peak Tier 4 \$ 0.0370 \$ 0.3700 \$ - 0.0% \$ 0.0357 \$ 0.0570 27.4 Off-Peak \$ 0.0170 \$ 0.0260 \$ 0.0090 52.9% \$ 0.0217 \$ 0.0057 27.4 Off-Peak			0.0150							0.0183			
Time-of-Use Rates (GS-TOU) Customer Charge \$ 21.75 \$ 28.00 \$ 6.25 28.7% \$ 21.75 \$ - 0.0 Energy Rate \$ Summer On-Peak \$ 0.1850 \$ 0.1850 \$ - 0.090 52.9% \$ 0.0224 \$ 0.0434 23.5 Off-Peak \$ 0.0170 \$ 0.0260 \$ 0.090 52.9% \$ 0.0210 \$ 0.0040 23.5 Winter First 1,000 kWh \$ 0.0170 \$ 0.0200 \$ 0.0030 17.6% \$ 0.0210 \$ 0.0040 23.5 Over 1,000 kWh \$ 0.0170 \$ 0.0200 \$ 0.0030 17.6% \$ 0.0210 \$ 0.0040 23.5 General Service Variable Peak Pricing Rate (GS-VPP) Customer Charge \$ 25.25 \$ 28.00 \$ 2.75 10.9% \$ 25.25 \$ - 0.0 Energy Rate Summer On-Peak Tier 1 \$ 0.0170 \$ 0.0320 \$ 0.0150 88.2% \$ 0.0217 \$ 0.0047 27.6 On-Peak Tier 1 \$ 0.0180 \$ 0.0030 \$ 0.0630 9.9% \$ 0.0812 \$ 0.0150 27.4 On-Peak Tier 3 \$ 0.1850 \$ 0.1850 \$ - 0.0% \$ 0.0300 \$ - 0.0% \$ 0.0350 \$ - 0.0060 \$ 0.	Demand Charge	Þ	-	Ф	1.00	ф	1.00	-	Þ	-	Э	-	0.0%
Customer Charge \$ 21.75 \$ 28.00 \$ 6.25 28.7% \$ 21.75 \$ - 0.00 Energy Rate Summer													
Energy Rate Summer Summe		_	a: =	_		_			_		_		
Summer		\$	21.75	\$	28.00	\$	6.25	28.7%	\$	21.75	\$	-	0.0%
On-Peak \$ 0.1850 \$ 0.1850 \$ 0.0850 \$ - 0.0% \$ 0.2284 \$ 0.0434 23.5 OIF-Peak \$ 0.0170 \$ 0.0260 \$ 0.0090 52.9% \$ 0.0210 \$ 0.0040 23.5 Winter First 1,000 kWh \$ 0.0170 \$ 0.0200 \$ 0.0030 17.6% \$ 0.0210 \$ 0.0040 23.5 Over 1,000 kWh \$ 0.0170 \$ 0.0200 \$ 0.0030 17.6% \$ 0.0210 \$ 0.0040 23.5 Over 1,000 kWh \$ 0.0170 \$ 0.0200 \$ 0.0030 17.6% \$ 0.0210 \$ 0.0040 23.5 Over 1,000 kWh \$ 0.0170 \$ 0.0200 \$ 0.0030 17.6% \$ 0.0210 \$ 0.0040 23.5 Over 1,000 kWh \$ 0.0040 20.5 Over 1,000 kWh \$ 0.0040 20.5 Over 1,000 kWh \$ 0.0040													
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Winter First 1,000 kWh \$ 0.0170 \$ 0.0200 \$ 0.0030 17.6% \$ 0.0210 \$ 0.0040 23.5 Over 1,000 kWh \$ 0.0170 \$ 0.0200 \$ 0.0030 17.6% \$ 0.0210 \$ 0.0040 23.5 General Service Variable Peak Pricing Rate (GS-VPP) Customer Charge \$ 25.25 \$ 28.00 \$ 2.75 10.9% \$ 25.25 \$ - 0.0 Energy Rate Summer On-Peak Tier 1 \$ 0.0170 \$ 0.0320 \$ 0.0150 88.2% \$ 0.0217 \$ 0.0047 27.6 On-Peak Tier 2 \$ 0.0637 \$ 0.0700 \$ 0.0633 9.9% \$ 0.0812 \$ 0.0150 27.4 On-Peak Tier 3 \$ 0.1850 \$ 0.1850 \$ - 0.0% \$ 0.2357 \$ 0.0507 27.4 On-Peak Tier 4 \$ 0.3700 \$ 0.3700 \$ - 0.0% \$ 0.3700 \$ - 0.0 Off-Peak \$ 0.0170 \$ 0.0260 \$ 0.0950 \$ 2.9% \$ 0.0217 \$ 0.0047 27.6													23.5%
First 1,000 kWh \$ 0.0170 \$ 0.0200 \$ 0.0030 17.6% \$ 0.0210 \$ 0.0040 23.5		Þ	0.0170	φ	0.0200	ψ	0.0030	J2.3/0	φ	0.0210	φ	0.0040	23.3%
Over 1,000 kWh \$ 0.0170 \$ 0.0200 \$ 0.030 17.6% \$ 0.0210 \$ 0.0040 23.5 General Service Variable Peak Pricing Rate (GS-VPP) Customer Charge \$ 25.25 \$ 28.00 \$ 2.75 10.9% \$ 25.25 \$ - 0.0 Energy Rate Summer On-Peak Tier 1 \$ 0.0170 \$ 0.0320 \$ 0.0150 88.2% \$ 0.0217 \$ 0.0047 27.6 On-Peak Tier 2 \$ 0.0637 \$ 0.0700 \$ 0.063 9.9% \$ 0.0312 \$ 0.0175 27.5 On-Peak Tier 3 \$ 0.1850 \$ 0.1850 \$ - 0.0% \$ 0.2357 \$ 0.0507 27.4 On-Peak Tier 4 \$ 0.3700 \$ 0.3700 \$ - 0.0% \$ 0.3700 \$ - 0.0 Off-Peak \$ 0.0170 \$ 0.0260 \$ 0.0990 \$ 2.9% \$ 0.0217 \$ 0.0047 27.6		\$	0.0170	\$	0.0200	\$	0.0030	17.6%	\$	0.0210	\$	0.0040	23.5%
Peak Pricing Rate (GS-VPP) Customer Charge													23.5%
Peak Pricing Rate (GS-VPP) Customer Charge	0 10 : 2 : 11												
Customer Charge \$ 25.25 \$ 28.00 \$ 2.75 10.9% \$ 25.25 \$ - 0.0 Energy Rate Summer On-Peak Tier 1 \$ 0.0170 \$ 0.0320 \$ 0.0150 88.2% \$ 0.0217 \$ 0.0047 27.6 On-Peak Tier 2 \$ 0.0637 \$ 0.0700 \$ 0.0063 9.9% \$ 0.0812 \$ 0.0150 27.5 On-Peak Tier 3 \$ 0.1850 \$ 0.1850 \$ - 0.0% \$ 0.2357 \$ 0.0507 27.4 Off-Peak \$ 0.3700 \$ 0.3700 \$ - 0.0% \$ 0.3700 \$ - 0.0 Off-Peak \$ 0.0170 \$ 0.0260 \$ 0.0990 \$ 2.9% \$ 0.0217 \$ 0.0047 27.6													
Energy Rate Summer Summe			25.05	•	20.00	¢	2.75	10.00/	•	25.05			0.007
Summer Summer 0.0217 \$ 0.0170 \$ 0.0320 \$ 0.0150 88.2% \$ 0.0217 \$ 0.0047 27.6 On-Peak Tier 2 \$ 0.0837 \$ 0.0700 \$ 0.0633 9.9% \$ 0.0812 \$ 0.0175 27.5 On-Peak Tier 3 \$ 0.1850 \$ 0.1850 \$ - 0.0% \$ 0.2357 \$ 0.0507 27.4 On-Peak Tier 4 \$ 0.3700 \$ - 0.00% \$ 0.3700 \$ - 0.00% \$ 0.3700 \$ - 0.00% Off-Peak \$ 0.0170 \$ 0.0260 \$ 0.0990 \$ 2.9% \$ 0.0217 \$ 0.0047 27.6		\$	25.25	Ф	28.00	ф	2.75	10.9%	Ф	25.25	ф	-	0.0%
On-Peak Tier 1 \$ 0.0170 \$ 0.0320 \$ 0.0150 88.2% \$ 0.0217 \$ 0.0047 27.6 On-Peak Tier 2 \$ 0.0837 \$ 0.0700 \$ 0.063 9.9% \$ 0.0812 \$ 0.0175 27.5 On-Peak Tier 3 \$ 0.1850 \$ 0.1850 \$ - 0.0% \$ 0.2357 \$ 0.0507 27.4 On-Peak Tier 4 \$ 0.3700 \$ 0.3700 \$ - 0.0% \$ 0.3700 \$ - 0.0 Off-Peak \$ 0.0170 \$ 0.0260 \$ 0.0900 \$ 5.9% \$ 0.0217 \$ 0.0047 27.6													
On-Peak Tier 2 \$ 0.0637 \$ 0.0700 \$ 0.063 9.9% \$ 0.0812 \$ 0.0175 27.5 On-Peak Tier 3 \$ 0.1850 \$ 0.1850 \$ - 0.0% \$ 0.2357 \$ 0.0507 27.4 On-Peak Tier 4 \$ 0.3700 \$ - 0.0% \$ 0.3700 \$ - 0.0% \$ 0.3700 \$ - 0.0 Off-Peak \$ 0.0170 \$ 0.0260 \$ 0.0090 \$ 2.9% \$ 0.0217 \$ 0.0047 27.6		¢	0.0170	¢	0 0330	¢	0.0150	88 2%	¢	0.0217	\$	0.0047	27.6%
On-Peak Tier 3 \$ 0.1850 \$ 0.1850 \$ - 0.0% \$ 0.2357 \$ 0.0507 27.4 On-Peak Tier 4 \$ 0.3700 \$ - 3.700 \$ - 0.0% \$ 0.3700 \$ - 0.0% \$ 0.3700 \$ - 0.0% \$ 0.3700 \$ - 0.0% \$ 0.0070													27.5%
On-Peak Tier 4 \$ 0.3700 \$ 0.3700 \$ - 0.0% \$ 0.3700 \$ - 0.0 Off-Peak \$ 0.0170 \$ 0.0260 \$ 0.0090 52.9% \$ 0.0217 \$ 0.0047 27.6							-						27.4%
Off-Peak \$ 0.0170 \$ 0.0260 \$ 0.0090 52.9% \$ 0.0217 \$ 0.0047 27.6							-					-	0.0%
							0.0090					0.0047	27.6%
Winter Energy Rate \$ 0.0170 \$ 0.0200 \$ 0.0030 17.6% \$ 0.0217 \$ 0.0047 27.6	Winter Energy Rate	\$				\$			\$				27.6%

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Comparison of Alternative Rates to Current and Company Proposed Rates

Description	P	mpany's 'resent Rates	Co Pi	ompany's roposed Rates	lr	crease \$		at	rnative Rates Proposed Revenue equirement	lr	crease \$	
Power and Light Rate (PL-1) (Level 2)												
Customer Charge	\$	225.00	\$	300.00	\$	75.00	33.3%	\$	225.00	\$	-	0.0
Energy Rate												
Summer	\$	0.0060	\$	0.0080		0.0020	33.3%	\$	0.0069		0.0009	15.0
Winter	\$	0.0060	\$	0.0080	\$	0.0020	33.3%	\$	0.0069	\$	0.0009	15.0
Demand Charge Summer	s	10.00	s	9.50	s	(0.50)	-5.0%	s	11.51	s	1.51	15.1
Winter	S	7.25	s	7.00	s	(0.50)	-3.4%	S	8.35	s	1.10	15.1
willei	٠	1.23	Þ	7.00	Þ	(0.23)	*3.476	٠	0.33	Þ	1.10	15.2
Power and Light Rate (PL-1) (Levels 3 and 4)												
Customer Charge	s	225.00	s	300.00	s	75.00	33.3%	s	225.00	s		0.0
Energy Rate	-		-		-			•		-		
Summer	\$	0.0060	\$	0.0090	\$	0.0030	50.0%	\$	0.0071	\$	0.0011	18.3
Winter	\$	0.0060	\$	0.0090	\$	0.0030	50.0%	\$	0.0071	\$	0.0011	18.3
Demand Charge												
Summer	\$	10.00	\$	10.00	\$	-	0.0%	\$	11.82	\$	1.82	18.2
Winter	\$	7.25	\$	7.25	\$	-	0.0%	\$	8.57	\$	1.32	18.2
Power and Light Rate (PL-1) (Level 5)												
Customer Charge	\$	85.00	\$	115.00	\$	30.00	35.3%	\$	85.00	\$	-	0.0
Energy Rate Summer	s	0.0065	\$	0.0140	s	0.0075	115.4%	s	0.0077	\$	0.0012	18.5
Summer Winter	\$ \$	0.0065	\$	0.0140	\$	0.0075	115.4%	S	0.0077	\$	0.0012	18.5
Demand Charge	٠	0.0000	ب	0.0140	Þ	0.0073	113.470	4	0.00//	Þ	0.0012	10.5
Summer	\$	10.15	s	10.25	s	0.10	1.0%	s	12.03	s	1.88	18.5
Winter	Š	7.40	Š	7.50	Š	0.10	1.4%	Š	8.77	Š	1.37	18.5
	Ÿ	1.40	•	1.50	*	0.10	170	•	5.77	~		10.0
Power and Light (Demand)												
Time-of-Use Rate (PL-TOU) (Level 1)												
Customer Charge	\$	450.00	\$	450.00	\$	-	0.0%	\$	450.00	\$	-	0.0
Energy Rate												
Summer												
On-Peak	\$	0.0040	\$	0.0680	\$	0.0640	1600.0%	\$	0.0741	\$	0.0701	1752.5
Off-Peak	\$	0.0040	\$	0.0080	\$	0.0040	100.0%	\$	0.0085	\$	0.0045	112.5
Winter Energy Rate	\$	0.0040	\$	0.0080	\$	0.0040	100.0%	\$	0.0085	\$	0.0045	112.5
Demand Charge												
Summer On-Peak	\$	6.35	\$	3.05	\$	(3.30)	-52.0%	\$	3.05	\$	(3.30)	-52.0
Off-Peak	\$	1.30	s	3.05	S	1.75	134.6%	S	3.05	S	1.75	134.6
Winter Demand Charge	Š	4.30	Š	3.05	Š	(1.25)	-29.1%	Š	3.05	Š	(1.25)	-29.1
Power and Light (Demand)												
Time-of-Use Rate (PL-TOU) (Level 2)												
Customer Charge	\$	225.00	\$	300.00	\$	75.00	33.3%	\$	300.00	\$	75.00	33.3
Energy Rate												
Summer On-Peak	s	0.0060	s	0.0740	s	0.0680	1133.3%	s	0.0095	s	0.0035	58.3
Off-Peak	Š	0.0060	\$	0.0090	\$	0.0030	50.0%	Š	0.0095	\$	0.0035	58.3
Winter Energy Rate	Š	0.0060	Š	0.0090	Š	0.0030	50.0%	Š	0.0095	Š	0.0035	58.3
Demand Charge	•	0.0000	•	0.0000	•	0.0000	00.070	•	0.0000	۳	0.0000	00.0
Summer												
On-Peak	\$	9.25	\$	6.45	\$	(2.80)	-30.3%	\$	6.45	\$	(2.80)	-30.3
Off-Peak	\$	2.40	\$	6.45	\$	4.05	168.8%	\$	6.45	\$	4.05	168.8
Winter Demand Charge	\$	6.80	\$	6.45	\$	(0.35)	-5.1%	\$	6.45	\$	(0.35)	-5.1
Power and Light (Demand)												
Time-of-Use Rate (PL-TOU) (Level 3)												
Customer Charge	\$	225.00	\$	300.00	\$	75.00	33.3%	\$	300.00	\$	75.00	33.3
Energy Rate												
Summer	_	0.000		0.67	_	0.0001	4400			_	0.00	
On-Peak	\$	0.0060	\$	0.0740		0.0680	1133.3%	\$	0.0115	\$	0.0055	91.7
Off-Peak	\$ \$	0.0060	\$	0.0100	\$	0.0040	66.7%	\$ \$	0.0090	\$	0.0030	50.0
Winter Energy Rate Demand Charge	٥	0.0000	Þ	0.0100	٥	0.0040	66.7%	Þ	0.0091	٥	0.0031	51.7
Summer												
On-Peak	\$	9.25	s	6.45	s	(2.80)	-30.3%	\$	6.45	s	(2.80)	-30.3
Off-Peak	s	2.40	s	6.45	s	4.05	168.8%	s	6.45	s	4.05	168.8
Winter Demand Charge	Š	6.80	Š	6.45	\$	(0.35)	-5.1%	Š	6.45	\$	(0.35)	-5.1
	•	0.00	~	0.40	*	,3.00)	3.170	-	0.40	-	,3.00)	٥.
Power and Light (Demand)												
Time-of-Use Rate (PL-TOU) (Level 5)												
Customer Charge	\$	85.00	\$	115.00	\$	30.00	35.3%	\$	115.00	\$	30.00	35.3
Energy Rate												
Summer												
On-Peak	\$	0.0065	\$	0.0900	\$	0.0835	1284.6%	\$	0.0156	\$	0.0091	140.0
Off-Peak	\$	0.0065	\$	0.0140	\$	0.0075	115.4%	\$	0.0093	\$	0.0028	43.1
Winter Energy Rate	\$	0.0065	\$	0.0140	\$	0.0075	115.4%	\$	0.0092	\$	0.0027	41.5
Demand Charge												
Summer			_									
On-Peak	\$	10.70	\$	7.10	\$	(3.60)	-33.6%	\$	7.10	\$	(3.60)	-33.6
Off-Peak Winter Demand Charge	\$ \$	2.55 7.00	\$	7.10 7.10	\$	4.55 0.10	178.4% 1.4%	\$ \$	7.10 7.10	\$	4.55 0.10	178.4

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Comparison of Alternative Rates to Current and Company Proposed Rates

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Description	Company's Present Rates		Company's Proposed Rates		Increase \$		%	Alternative Rates at Proposed Revenue Requirement		Increase \$		%
Power and Light (Energy)												
Time-of-Use Rate (PL-TOU) (Level 1)	_		_		_			_		_		
Customer Charge	\$	450.00	\$	450.00	\$	-	0.0%	\$	450.00	\$	-	0.0%
Energy Rate												
Summer	_		_		_	<i>,</i>		_		_	<i>,</i>	
Superpeak	\$	0.0760		0.0680		(0.0080)	-10.5%	\$	0.0741	\$,	-2.5%
On-Peak	\$	0.0660	\$	0.0680	\$	0.0020	3.0%	\$	0.0741	\$	0.0081	12.3%
Off-Peak	\$	0.0080	\$	0.0080	\$	-	0.0%	\$	0.0085	\$	0.0005	6.3%
Winter Energy Rate	\$	0.0080	\$	0.0080	\$	-	0.0%	\$	0.0085	\$	0.0005	6.3%
Demand Charge	\$	2.45	\$	3.05	\$	0.60	24.5%	\$	3.05	\$	0.60	24.5%
Power and Light (Energy) Time-of-Use Rate (PL-TOU) (Level 3)												
Customer Charge	\$	225.00	\$	300.00	\$	75.00	33.3%	\$	300.00	\$	75.00	33.3%
Energy Rate	Ψ	220.00	Ψ	000.00	Ψ	70.00	00.070	Ψ	000.00	Ψ	70.00	00.070
Summer												
On-Peak	\$	0.0770	\$	0.0740	\$	(0.0030)	-3.9%	\$	0.0115	\$	(0.0655)	-85.1%
Off-Peak	\$	0.0100	\$	0.0100	\$	(0.0000)	0.0%	\$	0.0090	\$,	-10.0%
Winter Energy Rate	\$	0.0100	\$	0.0100	\$	-	0.0%	\$	0.0090	\$	(0.0010)	-9.0%
Demand Charge	\$	5.00	\$		\$	1.45	29.0%	\$	6.45	\$	1.45	29.0%
Power and Light (Energy) Time-of-Use Rate (PL-TOU) (Level 5) Customer Charge Energy Rate	\$	85.00	\$	115.00	\$	30.00	35.3%	\$	115.00	\$	30.00	35.3%
Summer												
On-Peak	\$	0.0870	\$	0.0900	\$	0.0030	3.4%	\$	0.0156	\$		-82.1%
Off-Peak	\$	0.0110	\$	0.0140	\$	0.0030	27.3%	\$	0.0093		(0.0017)	-15.5%
Winter Energy Rate	\$	0.0110	\$	0.0140	\$	0.0030	27.3%	\$	0.0092	\$	(0.0018)	-16.4%
Demand Charge	\$	5.45	\$	7.10	\$	1.65	30.3%	\$	7.10	\$	1.65	30.3%
Municipal Pumping (PM-1)												
Customer Charge	\$	28.00	\$	28.00	\$	-	0.0%	\$	28.00	\$	-	0.0%
Energy Rate												
Summer	\$	0.0375	\$	0.0650	\$	0.0275	73.3%	\$	0.0463	\$	0.0088	23.5%
Winter	\$	0.0260	\$	0.0400	\$	0.0140	53.8%	\$	0.0321	\$	0.0061	23.5%
Athletic Field Lighting (AFL-1)												
Customer Charge	\$	28.00	\$	28.00	\$	-	0.0%	\$	28.00	\$	-	0.0%
Energy Rate	,				•			·				
Summer	\$	0.0445	\$	0.0800	\$	0.0355	79.8%	\$	0.0519	\$	0.0074	16.6%
Winter	\$	0.0445		0.0520			16.9%	\$	0.0519			16.6%

CERTIFICATE OF SERVICE

I, Shawn McMurray, hereby certify that on January 31, 2017, I filed a copy of the foregoing utilizing the Commission's Electronic Filing System, which caused a copy to be served upon all parties of record via electronic mail.

<u>/s/ Shawn McMurray</u> Shawn McMurray