### UNITED STATES SECURITIES AND EXCHANGE COMMISSION WASHINGTON, DC 20549

# FORM 8-K

### CURRENT REPORT PURSUANT TO SECTION 13 OR 15(D) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of report (Date of earliest event reported)

May 1, 2014

OGE ENERGY CORP.		
(Exact Name of Registrant as Specified in Its Charter)		
Oklahoma		
(State or Other Jurisdiction of Incorporation)		
1-12579	73-1481638	
(Commission File Number)	(IRS Employer Identification No.)	
321 North Harvey, P.O. Box 321, Oklahoma City, Oklahoma	73101-0321	
(Address of Principal Executive Offices)	(Zip Code)	
405-553-3000		
(Registrant's Telephone Number, Includ	ding Area Code)	

(Former Name or Former Address, if Changed Since Last Report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (*see* General Instruction A.2. below):

- \* Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- \* Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- \* Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- \* Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

### Item 2.02. Results of Operations and Financial Condition

OGE Energy Corp. (the "Company") is the parent company of Oklahoma Gas and Electric Company ("OG&E"), a regulated electric utility with approximately 810,000 customers in Oklahoma and western Arkansas. In addition, OGE holds a 26.7 percent limited partner interest and a 50 percent general partner interest in Enable Midstream Partners, LP.

On May 1, 2014, the Company issued a press release describing the Company's consolidated financial results for the three months ended March 31, 2014, which is furnished as Exhibit 99.01 and incorporated herein by reference. As described in the press release, the Company reported earnings of \$0.25 per diluted share for the three months ended March 31, 2014 as compared to \$0.12 per diluted share for the three months ended March 31, 2013. OG&E reported earnings of \$0.10 per diluted share, compared to \$0.07 per diluted share in 2013. For further information, see the press release attached as Exhibit 99.01.

### Item 9.01. Financial Statements and Exhibits

99.01

Exhibit Number

#### **Description**

Press release dated May 1, 2014, announcing OGE Energy Corp. reports first quarter results.

## SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

# OGE ENERGY CORP.

(Registrant)

By: /s/ Scott Forbes

Scott Forbes Controller and Chief Accounting Officer

May 1, 2014

# OGE Energy Corp. reports first quarter results Impact of Enable Partnership drives higher earnings

OKLAHOMA CITY - OGE Energy Corp. (NYSE: OGE), the parent company of Oklahoma Gas and Electric Company ("OG&E"), and holder of 26.7 percent limited partner interest and 50 percent general partner interest in Enable Midstream Partners, LP, today reported earnings of \$0.25 per diluted share for the three months ended March 31, 2014 compared to \$0.12 per diluted share for the first quarter of 2013. The presentation of the results and 2014 earnings guidance reflect the 2 for 1 stock split which became effective July 1, 2013.

OG&E, a regulated electric utility, contributed earnings of \$0.10 per share in the first quarter, compared with earnings of \$0.07 per share in the first quarter last year. OGE Energy's interest in the natural gas midstream operations contributed earnings of \$0.15 per share compared with earnings from Enogex of \$0.06 per share in the year-ago quarter. The holding company posted breakeven results in the first quarter of 2014 compared to a loss of \$0.01 per share for the same period in 2013.

"The successful initial public offering of Enable was a milestone for OGE Energy, the culmination of many years of effort to transform Enogex into a major midstream player," said OGE Energy Corp. Chairman, President and CEO Pete Delaney. "OG&E continues to execute on its transmission build out and prepares to implement its generation plan in expectation of a regional haze ruling."

### **Discussion of First Quarter 2014**

**OGE** *Energy*'s net income attributable to OGE Energy was \$49 million in the first quarter, compared to \$23 million in the year-ago quarter.

*OG&E's* gross margin on revenues was \$267 million in the first quarter, compared with \$243 million in the comparable quarter last year. The increase in gross margin was primarily due to revenues associated with transmission projects, favorable weather and new customer growth. Net income at the utility was \$21 million, compared to \$13 million in the year-ago quarter

*Natural Gas Midstream Operations'* contributed after tax equity income to OGE Energy Corp. of \$29 million for the first quarter of 2014 compared to \$12 million for the same period in 2013. The increase reflects the accretive effect of the Enable transaction as well as favorable commodity prices and increased natural gas and natural gas liquids sales.

### 2014 Outlook

The Company's 2014 consolidated earnings guidance is unchanged from between \$388 million to \$411 million of net income, or \$1.94 to \$2.06 per average diluted share. This guidance assumes normal weather for the remainder of the year and includes the impact from OGE Energy's equity interest in Enable Midstream Partners. See the Company's 2013 Form 10-K for other key factors and assumptions underlying its 2014 earnings guidance.

## **Conference Call Webcast**

OGE Energy will host a conference call for discussion of the results and the outlook for the rest of 2014 on Wednesday, May 1, at 8 a.m. CST. The conference will be available through <u>www.oge.com</u>. OGE Energy Corp. is the parent company of OG&E, a regulated electric utility with approximately

810,000 customers in Oklahoma and western Arkansas. In addition, OGE holds a 26.7 percent limited partner interest and a 50 percent general partner interest of Enable Midstream, created by the merger of OGE's Enogex LLC midstream subsidiary and the pipeline and field services businesses of Houston-based CenterPoint Energy.

### **Non-GAAP Financial Measures**

OG&E has included in this release the non-GAAP financial measure Gross Margin. Gross Margin is defined by OG&E as operating revenues less fuel, purchased power and certain transmission expenses. Gross margin is a non-GAAP financial measure because it excludes depreciation and amortization, and other operation and maintenance expenses. Expenses for fuel and purchased power are recovered through fuel adjustment clauses and as a result changes in these expenses are offset in operating revenues with no impact on net income. OG&E believes gross margin provides a more meaningful basis for evaluating its operations across periods than operating revenues because gross margin excludes the revenue effect of fluctuations in these expenses. Gross margin is used internally to measure performance against budget and in reports for management and the Board of Directors. OG&E's definition of gross margin may be different from similar terms used by other companies.

### Reconciliation of Gross Margin to Revenue attributable to OG&E

	Three Months Ended March 31,	
(Dollars in Millions)	2013	2012
Operating revenues	\$ 560.4 \$	455.5
Cost of sales	293.4	213
Gross Margin	\$ 267.0 \$	242.5

Some of the matters discussed in this news release may contain forward-looking statements that are subject to certain risks, uncertainties and assumptions. Such forward-looking statements are intended to be identified in this document by the words "anticipate", "believe", "estimate", "expect", "intend", "objective", "plan", "possible", "potential", "project" and similar expressions. Actual results may vary materially. Factors that could cause actual results to differ materially include, but are not limited to: general economic conditions, including the availability of credit, access to existing lines of credit, access to the commercial paper markets, actions of rating agencies and their impact on capital expenditures; the ability of the Company and its subsidiaries to access the capital markets and obtain financing on favorable terms as well as inflation rates and monetary fluctuations; prices and availability of electricity, coal, natural gas and natural gas liquids; the timing and extent of changes in commodity prices, particularly natural gas and natural gas liquids, the competitive effects of the available pipeline capacity in the regions Enable Midstream Partners serves, and the effects of geographic and seasonal commodity price differentials, including the effects of these circumstances on re-contracting available capacity on Enable Midstream Partners' interstate pipelines; the timing and extent of changes in the supply of natural gas, particularly supplies available for gathering by Enable Midstream Partners' gathering and processing business and transporting by Enable Midstream Partners' interstate pipelines, including the impact of natural gas and natural gas liquids prices on the level of drilling and production activities in the regions Enable Midstream Partners serves; business conditions in the energy and natural gas midstream industries; competitive factors including the extent and timing of the entry of additional competition in the markets served by the Company; unusual weather; availability and prices of raw materials for

current and future construction projects; Federal or state legislation and regulatory decisions and initiatives that affect cost and investment recovery, have an impact on rate structures or affect the speed and degree to which competition enters the Company's markets; environmental laws and regulations that may impact the Company's operations; changes in accounting standards, rules or guidelines; the discontinuance of accounting principles for certain types of rate-regulated activities; the cost of protecting assets against, or damage due to, terrorism or cyber-attacks and other catastrophic events; advances in technology; creditworthiness of suppliers, customers and other contractual parties; difficulty in making accurate assumptions and projections regarding future revenues and costs associated with the Company's equity investment in Enable Midstream Partners that the Company does not control; and other risk factors listed in the reports filed by the Company with the Securities and Exchange Commission including those listed in Risk Factors and Exhibit 99.01 to the Company's Form 10-K for the year ended December 31, 2013.

This news release does not constitute an offer to sell or a solicitation of an offer to buy any securities described herein, nor shall there be any sale of such securities in any state or jurisdiction in which such an offer, solicitation or sale would be unlawful prior to registration or qualification under the securities laws of any such jurisdiction. Any such offering may be made only by means of a prospectus.

Note: Consolidated Statements of Income, Financial and Statistical Data attached.

# OGE Energy Corp. consolidated statements of income (unaudited)

		Three Months Ended March 31,	
		2014	2013
	(In	millions, except p	er share data)
OPERATING REVENUES			
Electric Utility	\$	560.4 \$	453.7
Natural Gas Midstream Operations			447.7
Total operating revenues		560.4	901.4
COST OF SALES			
Electric Utility		293.4	201.1
Natural Gas Midstream Operations			351.9
Total cost of sales		293.4	553.0
OPERATING EXPENSES			
Other operation and maintenance		112.4	148.0
Depreciation and amortization		67.2	91.9
Taxes other than income		25.6	33.1
Total operating expenses		205.2	273.0
OPERATING INCOME		61.8	75.4
OTHER INCOME (EXPENSE)			
Equity in earnings of unconsolidated affiliates		47.9	_
Allowance for equity funds used during construction		1.1	1.2
Other income		1.4	14.7
Other expense		(3.3)	(6.5)
Net other income		47.1	9.4
INTEREST EXPENSE			
Interest on long-term debt		35.1	39.7
Allowance for borrowed funds used during construction		(0.6)	(0.7)
Interest on short-term debt and other interest charges		1.4	2.2
Interest expense		35.9	41.2
INCOME BEFORE TAXES		73.0	43.6
INCOME TAX EXPENSE		23.7	15.6
NET INCOME		49.3	28.0
Less: Net income attributable to noncontrolling interests		_	4.9
NET INCOME ATTRIBUTABLE TO OGE ENERGY	\$	49.3 \$	23.1
	<u> </u>		
BASIC AVERAGE COMMON SHARES OUTSTANDING		198.8	197.8
DILUTED AVERAGE COMMON SHARES OUTSTANDING		190.0	197.8
DIEUTED AVERAGE COMMON SHARES OUTSTANDING		155.5	190.0
BASIC EARNINGS PER AVERAGE COMMON SHARE ATTRIBUTABLE TO OGE ENERGY COMMON SHAREHOLDERS	\$	0.25 \$	0.12
DILUTED EARNINGS PER AVERAGE COMMON SHARES ATTRIBUTABLE TO OGE ENERGY COMMON SHAREHOLDERS	\$	0.25 \$	0.12
DIVIDENDS DECLARED PER COMMON SHARE	\$	0.22500 \$	0.20875

# OGE Energy Corp. financial and statistical data (unaudited)

2014   2013     (fn millions)     ELECTRIC UTILITY     Operating revenues by classification     Residential   \$ 20.5 \$ 103.4     Commercial   123.7 105.6     Industrial   50.8 46.1     Offield   44.3 36.8     Public authorities and street light   47.9 44.6     Sales for resale   16.6 14.5     System sales revenues   503.8 428.0     Off-system sales revenues   50.2 5     Other   32.6 25.4     Total operating revenues   5 560.4 \$ 455.5     Sales for resale   1.6 1.5     Industrial   0.9 0.09     Other   2.5 2.2     Commercial   1.6 1.5     Industrial   0.9 0.90     Oblifield   0.8 0.08     Public authorities and street light   0.7 0.7     Sales for resale   0.3 0.3     System sales   6.8 0.48     Off-system sales   0.8 0.08     Public authorities and street light   0.7 0.7     Sales for resale   0.4 0.1     Other   0.3 0.			Three Months Ended March 31,	
ELECTRIC UTILITYOperating revenues by clasification3220.5848.4Connercial50.840.540.540.540.5Olifiaid44.3336.640.5				
Operating revenues by classification \$ \$ 20.5 \$ \$ 183.4   Commercial 123.7 105.6   Industrial 50.8 46.1   Officid 44.3 36.8   Public authorities and street light 47.9 16.6   Sales for resale 16.6 14.5   System sales revenues 10.0 2.12   Other 70.7 2.24   Total operating revenues 37.6 2.54   Sales for resale 2.5 2.52   Sales of electricity - Megawatt-hour sales by classification 37.6 2.54   Total operating revenues 1.6 1.5   Sales of electricity - Megawatt-hour sales by classification 2.5 2.52   Commercial 1.6 1.5 1.6   Industrial 0.9 0.9 0.9   Othifield 0.8 0.07 0.7   Sales for resale 0.7 0.7 0.7   Industrial 0.9 0.9 0.9   Othified 0.7 0.7 0.7   Sales for resale 0.7 0.7		(In	millions)	
Residential \$ 22.0.5 \$ 10.3.4   Commercial 123.7 105.6   Industrial 50.8 143.3 36.8   Public authorities and street light 47.9 41.6   Sales for resale 16.6 14.5   System sales revenues 50.8 142.5   Other 37.6 25.4   Total operating revenues 50.4 5   Sales of electricity - Megavart-hour sales by classification 3.60.4 5   Residential 2.5 2.2.2 2.2.2 2.2.5 2.2.2.6 2.2.4 3.43.9	ELECTRIC UTILITY			
Commercial   123.7   105.6     Industrial   50.8   46.1     Oilfield   44.3   36.8     Public authorities and street light   47.9   41.6     Sales for resale   16.6   14.5     System sales revenues   503.8   428.0     Off-system sales revenues   503.8   428.0     Off-system sales revenues   37.6   25.1     Other   37.6   25.5     Sales of electricity - Megawatt-hour sales by classification   16.6   1.5     Residential   2.5   2.2     Commercial   1.6   1.5     Industrial   0.9   0.9     Oilfield   0.8   0.8     Public authorities and street light   0.7   0.7     Sales for resale   0.3   0.3   3.3     System sales   6.8   6.4     Off-system sales   6.8   6.4     Off-system sales   0.7   0.7     Subs for resale   0.2   6.5     Number of customers	Operating revenues by classification			
Industrial50.846.1Odifield44.336.8Public authorities and street light47.941.6Sales for resale16.614.5System sales revenues503.8428.0Off-system sales revenues503.8428.0Off-system sales revenues19.02.1Other37.625.4Total operating revenues55.2Sales of electricity - Megawatt-hour sales by classification2.52.2Commercial1.61.5Industrial0.90.0Olifield0.80.8Public authorities and street light0.70.7Sales for resale0.30.3Odifsystem sales6.40.1Off-system sales0.30.3System sales0.40.1Total sales6.40.1Otal sales5.513.409Coal2.1462.266Total fuel and purchased power3.4922.307Degree days3.4932.427Total fuel and purchased power3.4922.307Degree days3.4932.307Degree days3.4932.307Degree days3.4932.307Degree days3.4932.307Degree days3.4933.493Cooling - Actual2.0651.800Heating - Nomal1.7981.798Cooling - Actual1.7981.798Cooling - Actual1.7981.798 <td>Residential</td> <td>\$ 220.5</td> <td>5 \$ 183.4</td>	Residential	\$ 220.5	5 \$ 183.4	
Oilfield   44.3   36.8     Public authorities and street light   47.9   41.6     Sales for resale   16.6   14.5     System sales revenues   503.8   428.0     Off-system sales revenues   90.9   2.1     Other   37.6   \$ 25.4     Total operating revenues   \$ 5604.8   45.5     Sales of electricity - Megawatt-hour sales by classification   2.5   2.2     Commercial   1.6   1.5     Industrial   0.9   0.9     Oilfield   0.8   0.48     Public authorities and street light   0.7   0.7     Sales for resale   0.3   0.3     Public authorities and street light   0.4   0.1     Total alse   6.8   6.4     Off-system sales   0.3   0.3     System sales   0.3   0.3     Total alse   7.2   6.6     Off-system sales   0.4   0.1     Total alse   3.409   2.4     Coal   2.146	Commercial	123.7	7 105.6	
Public authorities and street light   47.9   41.6     Sales for resale   16.6   14.5     System sales revenues   19.0   2.1     Other   37.6   2.5.4     Total operating revenues   \$ 560.4   \$ 455.5     Sales of electricity - Megawatt-hour sales by classification   2.5   2.2     Commercial   1.6   1.5     Industrial   0.9   0.9     Otlfield   0.7   0.7     Sales for resale   0.3   0.3     Outlifield   0.8   0.8     Public authorities and street light   0.7   0.7     Sales for resale   0.3   0.3     Off-system sales   0.4   0.11     Total sales   0.4   0.11     Total sales   0.2   801,194     Weighted average cost of energy per kilowat-hour - cents   809,602   801,194     Number of customers   \$ 51.8   3.409   2.046     Coal   2.166   2.046   2.046   2.027     Natural gas   55	Industrial	50.8	3 46.1	
Sales for resale 16.6 14.5   System sales revenues 503.8 428.0   Other 37.6 25.4   Total operating revenues 506.4 560.4 545.5   Sales of electricity - Megawatt-hour sales by classification 2.5 2.2.2   Commercial 1.6 1.5   Industrial 2.5 2.2.2   Commercial industrial 0.9 0.9   Otifield 0.8 0.8   Public authorities and street light 0.7 0.7   Sales for resale 0.3 0.3   Off-system sales 0.4 0.1   Total sales 0.4 0.1   Cold 0.2 0.5   Number of customers	Oilfield	44.3	3 36.8	
System sales revenues   503.8   428.0     Off-system sales revenues   19.0   2.1     Other   37.6   25.4     Total operating revenues   \$ 560.4 \$ 45.5   5     Sales of electricity - Megavatt-hour sales by classification   2.5   2.2     Residential   2.5   2.2     Commercial   1.6   1.5     Industrial   0.9   0.9     Olifield   0.8   0.8     Public authorities and street light   0.7   0.7     Sales for resale   0.3   0.3     System sales   0.4   0.1     Total ales   0.4   0.1     Total ales   0.4   0.1     Number of customers   0.8   80.90     Coal   2.16   2.286     Total fuel   3.490   2.827     Natural gas   5.518   3.409     Coal   2.16   2.286     Total fuel   3.490   2.827     Total fuel and purchased power   3.792   3.037	Public authorities and street light	47.9	<b>∂</b> 41.6	
Off-system sales revenues   19.0   2.1.     Other   37.6   25.4     Total operating revenues   \$ 560.4 \$ 455.5     Sales of electricity - Megawatt-hour sales by classification   2.5   2.5     Sales of electricity - Megawatt-hour sales by classification   1.6   1.5     Residential   2.5   2.5     Commercial   1.6   1.5     Industrial   0.9   0.9     Oilfield   0.8   0.8     Public authorities and street light   0.7   0.7     Sales for resale   0.3   0.3     System sales   0.4   0.1     Total sales   7.2   6.5     Number of customers   809,602   801,194     Weighted average cost of energy per kilowatt-hour - cents   809,602   801,194     Weighted average cost of energy per kilowatt-hour - cents   3.792   3.037     Natural gas   5.518   3.409   2.827     Total fuel and purchased power   3.792   3.037     Degree days   1.798   3.793	Sales for resale	16.0	õ 14.5	
Other   37.6   25.4     Total operating revenues   8   560.4   8   455.5     Sales of electricity - Megawatt-hour sales by classification   2.5   2.2     Commercial   2.5   2.2     Commercial   1.6   1.5     Industrial   0.9   0.9     Oilfield   0.8   0.8     Public authorities and street light   0.7   0.7     Sales for resale   0.3   0.3     System sales   0.4   0.1     Off-system sales   0.4   0.1     Total sales   7.2   6.5     Number of customers   809.04   0.1     Verighted average cost of energy per kilowatt-hour - cents   7.2   6.5     Nutural gas   5.518   3.409   2.246     Coal   2.146   2.236   2.33     Total fuel   3.490   2.827   3.037     Degree days   3.392   3.037   2.926   3.392   3.037     Degree days	System sales revenues	503.8	3 428.0	
Total operating revenues   \$   560.4   \$   455.5     Sales of electricity - Megawatt-hour sales by classification   2.5   2.2     Commercial   1.6   1.5     Industrial   0.9   0.9     Oilfield   0.8   0.8     Public authorities and street light   0.7   0.7     Sales for resale   0.3   0.3     System sales   0.4   0.1     Total sales   7.2   6.5     Number of customers   809,602   801,194     Weighted average cost of energy per kilowatt-hour - cents   3.792   3.037     Ocal   2.146   2.286   7.2     Total fuel   3.490   2.827   7.01     Total fuel and purchased power   3.792   3.037   2.926     Degree days    3.792   3.037     Degree days    3.792   3.793     Heating - Actual   2.065   1.800   1.798     Heating - Normal   1.798   1.798     Cooling - Actual	Off-system sales revenues	19.0	) 2.1	
Sales of electricity - Megawatt-hour sales by classification   2.5   2.2     Commercial   1.6   1.5     Industrial   0.9   0.9     Oilfield   0.8   0.8     Public authorities and street light   0.7   0.7     Sales for resale   0.3   0.3     System sales   0.6   6.4     Off-system sales   0.4   0.1     Total sales   7.2   6.5     Number of customers   809.602   801.194     Weighted average cost of energy per kilowatt-hour - cents   3.490   2.146   2.286     Total fuel   3.490   2.627   3.032   3.032     Ocol   2.146   2.286   7.22   6.57     Natural gas   5.518   3.409   2.627   7.03   2.037     Total fuel   3.490   2.827   3.032   3.032   3.032   3.032   3.032   3.032   3.032   3.032   3.032   3.032   3.032   3.032   3.032   3.032   3.032   3.049	Other	37.0	5 25.4	
Residential2.52.2Commercial1.61.5Industrial0.90.9Oilfield0.80.8Public authorities and street light0.70.7Sales for resale0.30.3Off-system sales6.86.4Off-system sales0.40.1Total sales7.26.5Number of customers809,602801,194Weighted average cost of energy per kilowatt-hour - cents3.409Coal2.1462.286Total fuel3.4902.827Total fuel and purchased power3.7923.037Degree days3.4902.827Heating - Actual2.0651.800Heating - Actual2.0651.800Heating - Actual2.9051.800Cooling - Actual94	Total operating revenues	\$ 560.4	4 \$ 455.5	
Residential2.52.2Commercial1.61.5Industrial0.90.9Oilfield0.80.8Public authorities and street light0.70.7Sales for resale0.30.3Off-system sales6.86.4Off-system sales0.40.1Total sales7.26.5Number of customers809,602801,194Weighted average cost of energy per kilowatt-hour - cents3.409Coal2.1462.286Total fuel3.4902.827Total fuel and purchased power3.7923.037Degree days3.4902.827Heating - Actual2.0651.800Heating - Actual2.0651.800Heating - Actual2.9051.800Cooling - Actual94	Sales of electricity - Megawatt-hour sales by classification			
Industrial0.90.9Oilfield0.80.8Public authorities and street light0.70.7Sales for resale0.30.3System sales6.86.4Off-system sales0.40.1Total sales7.26.5Number of customers809,602801,194Weighted average cost of energy per kilowatt-hour - cents2.1462.286Total fuel3.4902.8273.037Coal2.1463.4902.827Total fuel and purchased power3.7923.037Degree days3.7923.037Heating - Actual2.0651,800Heating - Normal1,7981,798Cooling - Actual94		2.5	5 2.2	
Oilfield0.80.8Public authorities and street light0.70.7Sales for resale0.30.3System sales6.86.4Off-system sales0.40.1Total sales7.26.5Number of customers809,602801,194Weighted average cost of energy per kilowatt-hour - cents5.5183.409Coal5.5183.4092.827Total fuel3.4902.8273.037Degree days3.7923.0373.692Heating - Actual2.0651.8001.798Heating - Normal1.7981.7981.798Cooling - Actual944	Commercial	1.0	õ 1.5	
Public authorities and street light   0.7   0.7     Sales for resale   0.3   0.3     System sales   0.4   0.1     Off-system sales   0.4   0.1     Total sales   0.2   6.5     Number of customers   809,602   801,194     Weighted average cost of energy per kilowatt-hour - cents   7.2   6.5     Natural gas   5.518   3.409     Coal   2.146   2.286     Total fuel   3.490   2.827     Total fuel and purchased power   3.792   3.037     Degree days   3.792   3.037     Heating - Actual   2,065   1,800     Heating - Normal   1,798   1,798     Cooling - Actual   9   4	Industrial	2.0	€ 0.9	
Sales for resale0.30.3System sales6.86.4Off-system sales0.40.1Total sales7.26.5Number of customers809,602801,194Weighted average cost of energy per kilowatt-hour - cents5.5183.409Coal5.5183.4092.286Total fuel3.4902.8273.792Total fuel and purchased power3.7923.037Degree days21.8001.800Heating - Actual2,0651.800Heating - Normal1.7981.798Cooling - Actual94	Oilfield	0.0	3 0.8	
System sales6.86.4Off-system sales0.40.1Total sales7.26.5Number of customers809,602801,194Weighted average cost of energy per kilowatt-hour - cents809,602801,194Natural gas5.5183.4092.266Total fuel2.1462.286Total fuel and purchased power3.7923.037Degree days1.7981.800Heating - Actual2.0651.800Heating - Normal1.7981.798Cooling - Actual94	Public authorities and street light	0.1	7 0.7	
Off-system sales0.40.1Total sales7.26.5Number of customers809,602801,194Weighted average cost of energy per kilowatt-hour - cents809,602801,194Natural gas5.5183.409Coal2.1462.286Total fuel3.4902.827Total fuel and purchased power3.7923.037Degree days5.5183.4093.635Heating - Actual2.0651,800Heating - Normal1,7981,798Cooling - Actual94	Sales for resale	0.3	3 0.3	
Total sales7.26.5Number of customers809,602801,194Weighted average cost of energy per kilowatt-hour - cents5.5183.409Natural gas5.5183.4092.827Coal3.4902.8273.7923.037Total fuel and purchased power3.7923.0372.827Degree days1.7981.8001.98Heating - Actual2.0651.8001.798Cooling - Actual941.798	System sales	6.8	3 6.4	
Number of customers809,602801,194Weighted average cost of energy per kilowatt-hour - centsNatural gas5.5183.409Coal2.1462.286Total fuel3.4902.827Total fuel and purchased power3.7923.037Degree days </td <td>Off-system sales</td> <td>0.4</td> <td>4 0.1</td>	Off-system sales	0.4	4 0.1	
Weighted average cost of energy per kilowatt-hour - cents   5.518   3.409     Natural gas   5.518   3.409     Coal   2.146   2.286     Total fuel   3.490   2.827     Total fuel and purchased power   3.792   3.037     Degree days   3.792   3.037     Heating - Actual   2,065   1,800     Heating - Actual   2,065   1,800     Cooling - Actual   1,798   1,798	Total sales	7.2	2 6.5	
Weighted average cost of energy per kilowatt-hour - cents   5.518   3.409     Natural gas   5.518   3.409     Coal   2.146   2.286     Total fuel   3.490   2.827     Total fuel and purchased power   3.792   3.037     Degree days   3.792   3.030     Heating - Actual   2,065   1,800     Heating - Actual   2,065   1,800     Cooling - Actual   1,798   1,798	Number of customers	809,602	2 801,194	
Natural gas   5.518   3.409     Coal   2.146   2.286     Total fuel   3.490   2.827     Total fuel and purchased power   3.792   3.037     Degree days   3.792   3.037     Heating - Actual   2,065   1,800     Heating - Actual   2,065   1,800     Cooling - Actual   1,798   1,798	Weighted average cost of energy per kilowatt-hour - cents			
Coal 2.146 2.286   Total fuel 3.490 2.827   Total fuel and purchased power 3.792 3.037   Degree days 3.792 3.030   Heating - Actual 2.065 1,800   Heating - Normal 1,798 1,798   Cooling - Actual 9 4		5.51	3 3.409	
Total fuel and purchased power3.7923.037Degree days		2.140	5 2.286	
Degree days2,0651,800Heating - Actual2,0651,800Heating - Normal1,7981,798Cooling - Actual94	Total fuel	3.490	) 2.827	
Heating - Actual 2,065 1,800   Heating - Normal 1,798 1,798   Cooling - Actual 9 4	Total fuel and purchased power	3.792	2 3.037	
Heating - Actual 2,065 1,800   Heating - Normal 1,798 1,798   Cooling - Actual 9 4	Degree days			
Heating - Normal   1,798   1,798     Cooling - Actual   9   4		2,065	5 1,800	
Cooling - Actual 9 4		1,798	3 1,798	
		1:	3 13	