BEFORE THE ARKANSAS PUBLIC SERVICE COMMISSION

IN THE MATTER OF AN INTERIM RATE SCHEDULE)OF OKLAHOMA GAS AND ELECTRIC COMPANY)IMPOSING A SURCHARGE TO RECOVER ALL)INVESTMENTS AND EXPENSES INCURRED)THROUGH COMPLIANCE WITH LEGISLATIVE OR)ADMINISTRATIVE RULES, REGULATIONS OR)REQUIREMENTS RELATING TO THE PUBLIC)HEALTH, SAFETY, OR THE ENVIRONMENT)UNDER THE FEDERAL CLEAN AIR ACT FOR)CERTAIN OF ITS EXISTING GENERATION FACILITIES)

DOCKET 15-034-U

#### DIRECT EXHIBITS

#### OF

#### WILLIAM L. MATTHEWS PUBLIC UTILITY AUDITOR

# ON BEHALF OF THE STAFF OF THE ARKANSAS PUBLIC SERVICE COMMISSION

#### AUGUST 10, 2015

## OKLAHOMA GAS<sup>ARO</sup> ELECTRIC COMPANY<sup>Recvd 8/10/2015 8:27:26 AM: Dok ECT EXHIBIT WM-1 DOCKET NO. 15-034-U PAGE 1 OF 1 DIRECT EXHIBIT OF WILLIAM L. MATTHEWS</sup>

#### STAFF REVENUE REQUIREMENT

| LINE NO. | DESCRIPTION                                       | ANNUAL COST AS OF<br>APRIL 30, 2015 |               |  |
|----------|---|-------------------------------------|---------------|--|
| 1        | Rate Base   |                                     |               |  |
| 2        | Gross Plant in Service - Additions                | \$                                  | 33,995,791    |  |
| 3        | Gross Plant in Service - Retirements Adjustment   | \$                                  | (711,870)     |  |
| 4        | Total Gross Plant in Service                      | \$                                  | 33,283,921    |  |
| 5        | Accumulated Depreciation - Additions              | \$                                  | (674,765)     |  |
| 6        | Accumulated Depreciation - Retirements Adjustment | \$                                  | 711,870       |  |
| 7        | Total Accumulated Depreciation                    | \$                                  | 37,105        |  |
| 8        | Net Plant in Service                              | \$                                  | 33,321,026    |  |
| 9        | Construction Work in Progress                     | \$                                  | 8,864,515     |  |
| 10       | Total Rate Base                                   | \$                                  | 42,185,541    |  |
| 11       | Rate of Return/PIS                                |                                     | 8.20%         |  |
| 12       | AFUDC Return/CWIP                                 |                                     | <u>8.20</u> % |  |
| 13       | Return on Net Plant in Service                    | \$                                  | 2,732,324     |  |
| 14       | Return on Construction Work in Progress           | \$                                  | 726,890       |  |
| 15       | Total Return on Rate Base                         |                                     | 3,459,214     |  |
| 16       | <u>Expenses</u>                                   |                                     |               |  |
| 17       | Depreciation Expense                              | \$                                  | 568,844       |  |
| 18       | Depreciation Expense - Retirements Adjustment     | \$                                  | (12,050)      |  |
| 19       | Total Depreciation Expense                        | \$                                  | 556,794       |  |
| 20       | Property Taxes at 1%                              | \$                                  | 333,210       |  |
| 21       | Total Expenses                                    | \$                                  | 890,004       |  |
| 22       | Revenue Requirement @ 100%                        | \$                                  | 4,349,219     |  |
| 23       | AR Jurisdictional Allocation %                    |                                     | 10.99%        |  |
| 24       | AR Revenue Requirement                            | \$                                  | 478,097       |  |
|          |   |                                     | 2             |  |

#### OKLAHOMA GAS AND ELECTRIC COMPANY DOCKET NO. 15-034-U DIRECT EXHIBIT OF WILLIAM L. MATTHEWS

| Rate Class        | Customers | Volume<br>MWH | Volume<br>Revenues | Billing Demand<br>kW | Demand<br>Revenues | Volume<br>% | Demand<br>% |
|-------------------|-----------|---------------|--------------------|----------------------|--------------------|-------------|-------------|
| PL2               | 1         | 32,466        | 194,793            | 53,498               | 454,477            | 30%         | 70%         |
| PL3               | 29        | 232,726       | 1,396,358          | 498,653              | 4,252,785          | 25%         | 75%         |
| PL4               | 1         | 445           | 2,673              | 6,264                | 53,498             | 5%          | 95%         |
| PL5               | 888       | 475,342       | 3,089,726          | 1,394,304            | 12,082,326         | 20%         | 80%         |
| Power & Light     | 919       | 740,980       | \$ 4,683,550       | 1,952,719            | \$ 16,843,086      | 22%         | 78%         |
| PLTOU1            | 2         | 454.331       | 5,290,225          | 1,066,446            | 2,612,792          | 67%         | 33%         |
| PLTOU2            | 3         | 125,123       | 1,726,937          | 261,592              | 1,307,960          | 57%         | 43%         |
| PLTOU3            | 26        | 314,294       | 4,537,099          | ,                    | 3,389,000          | 57%         | 43%         |
| PLTOU5            | 51        | 125,114       | 1,975,425          | ,                    | 1,507,847          | 57%         | 43%         |
| Power & Light TOU | 81        | 1,018,862     | \$ 13,529,686      |                      | \$ 8,817,599       | 61%         | 40%         |

### **CERTIFICATE OF SERVICE**

I, Fran Hickman, hereby certify that a copy of the foregoing has been served on all parties of record by electronic means or first class mail, postage prepaid, on the  $10^{th}$  day of August, 2015

<u>Isl Fran C. Híckman</u> Fran C. Hickman