



Investor Update

March 2017

Safe Harbor

Some of the matters discussed in this news release may contain forward-looking statements that are subject to certain risks, uncertainties and assumptions. Such forward-looking statements are intended to be identified in this document by the words "anticipate", "believe", "estimate", "expect", "intend", "objective", "plan", "possible", "potential", "project" and similar expressions. Actual results may vary materially. Factors that could cause actual results to differ materially include, but are not limited to: general economic conditions, including the availability of credit, access to existing lines of credit, access to the commercial paper markets, actions of rating agencies and their impact on capital expenditures; the ability of the Company and its subsidiaries to access the capital markets and obtain financing on favorable terms as well as inflation rates and monetary fluctuations; the ability to obtain timely and sufficient rate relief to allow for recovery of items such as capital expenditures, fuel costs, operating costs, transmission costs and deferred expenditures; prices and availability of electricity, coal, natural gas and NGLs; the timing and extent of changes in commodity prices, particularly natural gas and NGLs, the competitive effects of the available pipeline capacity in the regions Enable serves, and the effects of geographic and seasonal commodity price differentials, including the effects of these circumstances on re-contracting available capacity on Enable's interstate pipelines; the timing and extent of changes in the supply of natural gas, particularly supplies available for gathering by Enable's gathering and processing business and transporting by Enable's interstate pipelines, including the impact of natural gas and NGLs prices on the level of drilling and production activities in the regions Enable serves; business conditions in the energy and natural gas midstream industries, including the demand for natural gas, NGLs, crude oil and midstream services; competitive factors including the extent and timing of the entry of additional competition in the markets served by the Company; the impact on demand for our services resulting from cost-competitive advances in technology, such as distributed electricity generation and customer energy efficiency programs; technological developments, changing markets and other factors that result in competitive disadvantages and create the potential for impairment of existing assets; factors affecting utility operations such as unusual weather conditions; catastrophic weather-related damage; unscheduled generation outages, unusual maintenance or repairs; unanticipated changes to fossil fuel, natural gas or coal supply costs or availability due to higher demand, shortages, transportation problems or other developments; environmental incidents; or electric transmission or gas pipeline system constraints; availability and prices of raw materials for current and future construction projects; the effect of retroactive pricing of transactions in the SPP markets or adjustments in market pricing mechanisms by the SPP; Federal or state legislation and regulatory decisions and initiatives that affect cost and investment recovery, have an impact on rate structures or affect the speed and degree to which competition enters the Company's markets; environmental laws, safety laws or other regulations that may impact the cost of operations or restrict or change the way the Company operates its facilities; changes in accounting standards, rules or guidelines; the discontinuance of accounting principles for certain types of rate-regulated activities; the cost of protecting assets against, or damage due to, terrorism or cyberattacks and other catastrophic events; creditworthiness of suppliers, customers and other contractual parties; social attitudes regarding the utility, natural gas and power industries; identification of suitable investment opportunities to enhance shareholder returns and achieve long-term financial objectives through business acquisitions and divestitures; increased pension and healthcare costs; costs and other effects of legal and administrative proceedings, settlements, investigations, claims and matters, including, but not limited to, those described in this Form 10-K; difficulty in making accurate assumptions and projections regarding future revenues and costs associated with the Company's equity investment in Enable that the Company does not control; and other risk factors listed in the reports filed by the Company with the Securities and Exchange Commission including those listed in Risk Factors in the Company's Form 10-K for the year ended December 31, 2016.

OGE has a clear and achievable set of financial objectives centered around investment grade credit ratings, long-term EPS and dividend growth

OGE Energy Corp

(NYSE: OGE)



- Well positioned regulated utility with growing service territory
- Over \$1 billion of environmental compliance and plant modernization projects to be completed by January 2019
- Utility long-term growth rate of 3% – 5%
- Dividend growth rate targeted at 10% per year through 2019
- OGE holds a 25.7% limited partner interest and a 50% general partner interest of Enable Midstream Partners, LP
- Enhanced scale, with approximately \$11 billion of combined assets
- Doing exactly what we planned - provide a source of cash to OGE, become a larger stronger entity and fund itself

OG&E Facts

Regulated electric utility:
834,000 customers

Generating capacity:
6,771 megawatts, 7
power plants, 3 wind
farms

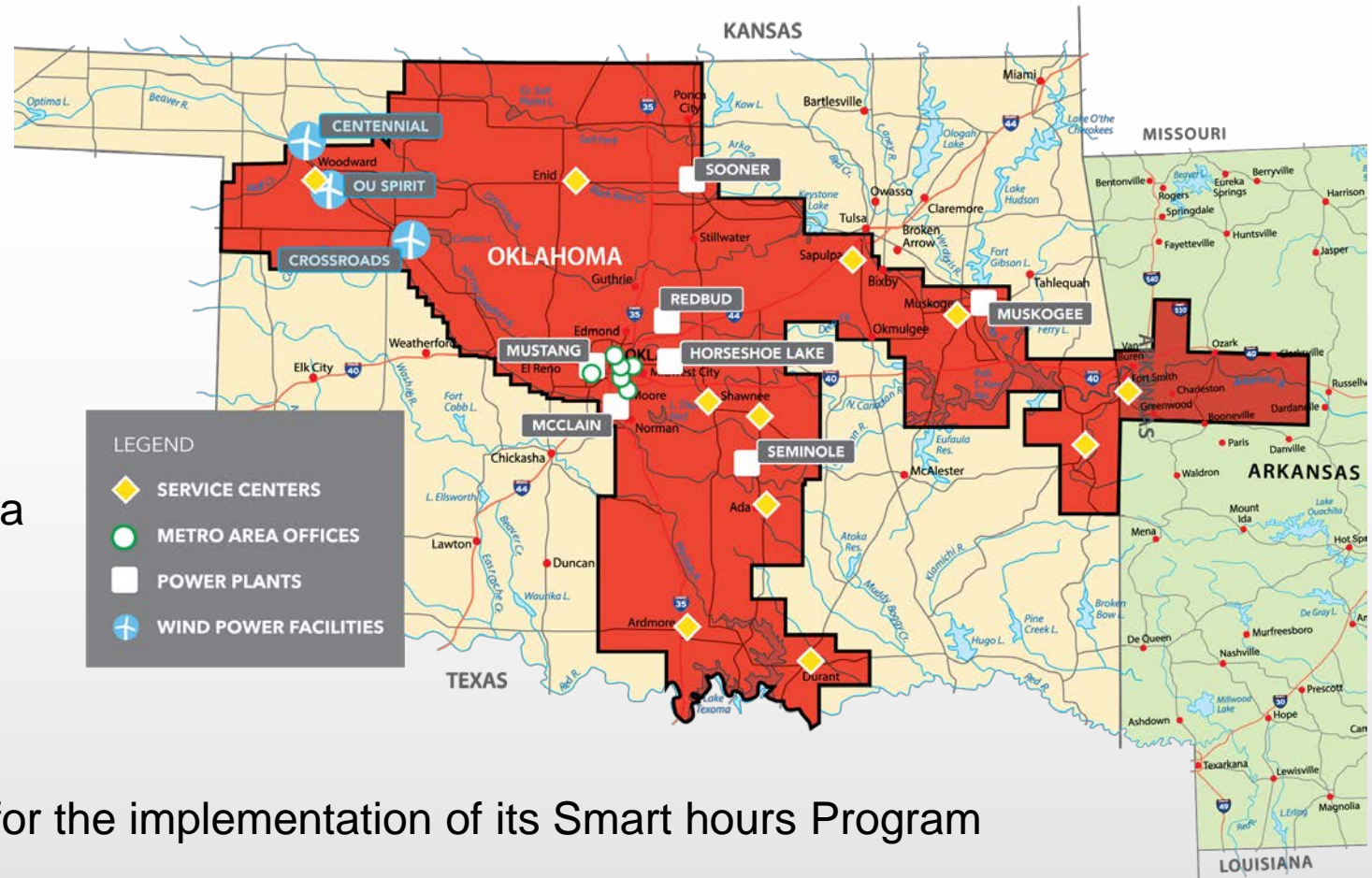
Service territory: 30,000
square miles in Oklahoma
and western Arkansas

2,453 Full-time (non-
union) Employees

2013 EEI Edison Award for the implementation of its Smart hours Program

EEI's Emergency Recovery Award 12 times since 1999

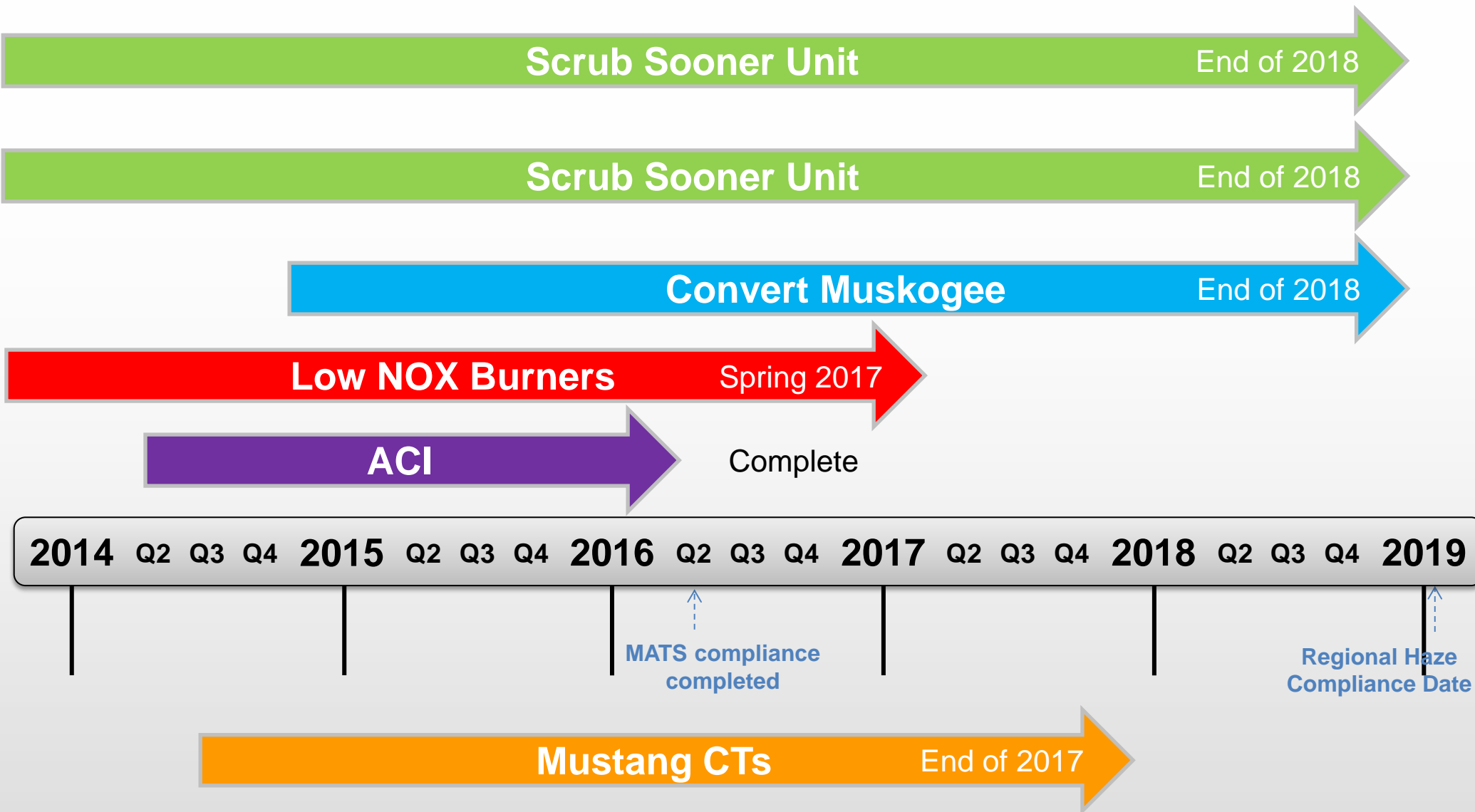
J.D. Power and Associates' 2013, 2014, & 2015 Electric Utility Residential Customer Satisfaction Award



Focus for *OG+E*[®]

- Execute compliance strategy for environmental regulations specifically, Regional Haze
- Complete the Mustang Modernization plan by the end of 2017
- Execute Oklahoma and Arkansas regulatory plan
- Continue to develop energy management solutions for OG&E's customers through the Smart Grid platform
- Investing for the future

Project Completion Schedule



Regional Haze compliance date is set 55 months from US Supreme Court decision. Clock restarted 5/29/2014 + 55 months = 1/4/2019.

The scrubbers at Sooner are on time and on budget

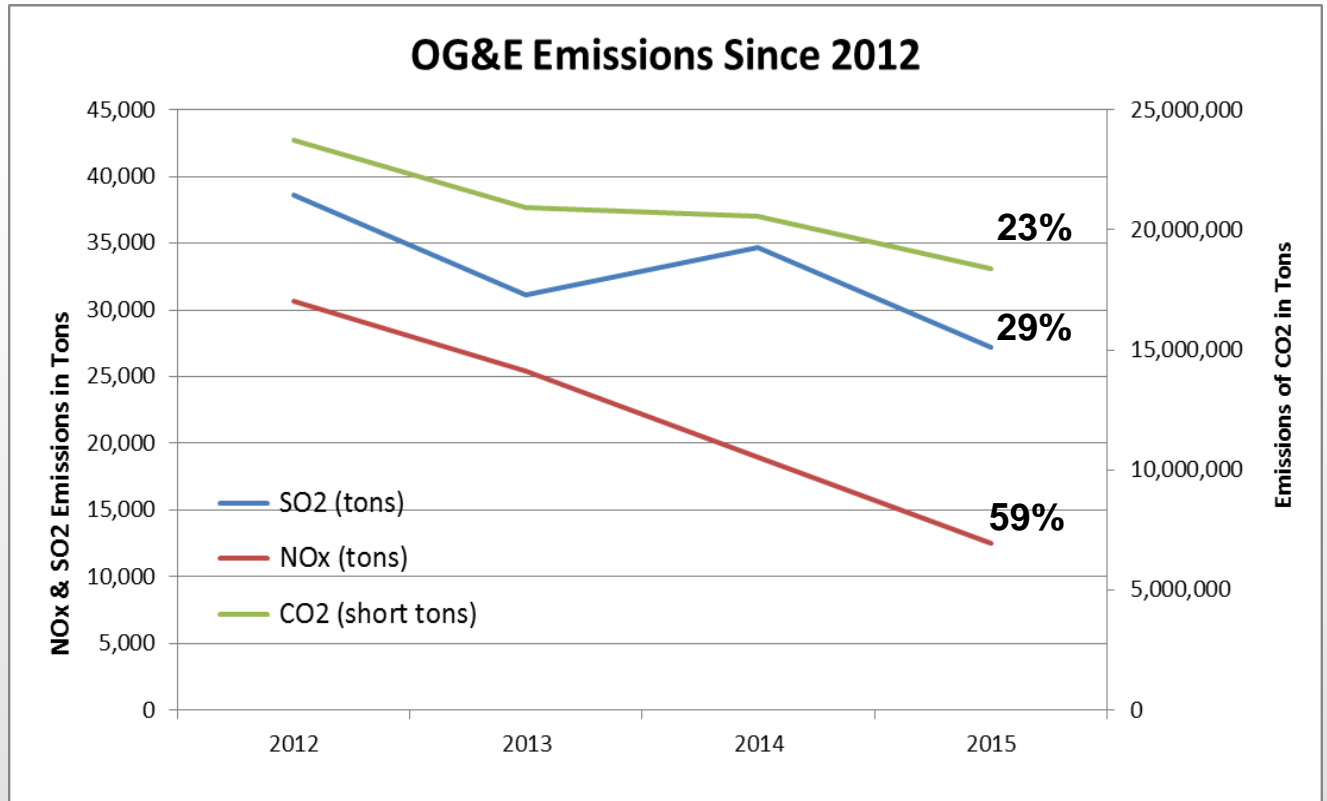
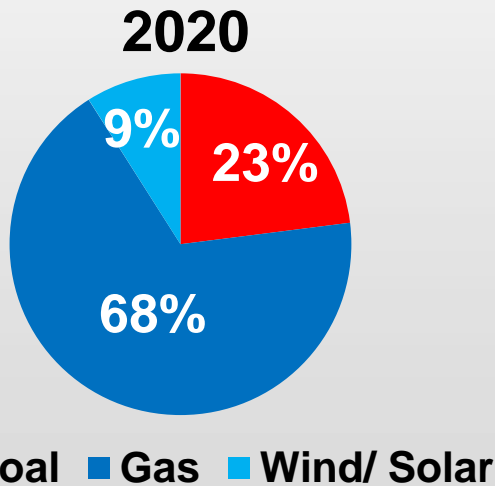
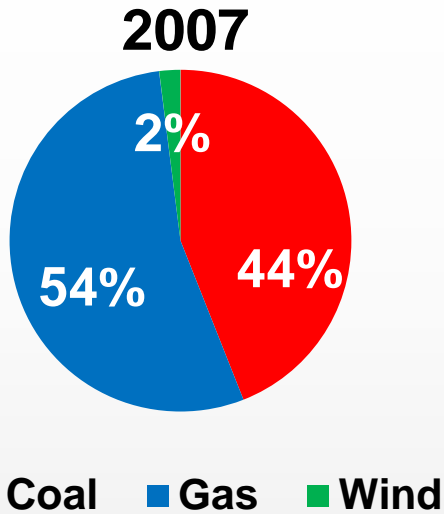
Sooner 2016



Sooner February 2017



OG&E is gradually shifting generation resources and reducing emissions while maintaining fuel diversity



Regulatory Schedule

Oklahoma

Rate Case filed December 2015

- Test year ending June 2015
- Interim rates were implemented July 2016
- ALJ Report published 12/8/16

Rate Case filed 4th Quarter 2017

- Recovery of the Mustang CTs
- Test year ending June 2017
- Rates implemented Mid-2018

Rate Case filed 4th Quarter 2018

- Recovery of the Scrubbers and Natural Gas Conversion
- Test year ending June 2018
- Rates implemented Mid-2019

Arkansas

Rate Case filed August 25, 2016

- Recovery of expired wholesale contract, retail portion of transmission lines in service, and any other capital additions
- Test year ending June 2016
- Rates implemented by July 2017
 - Filed an application for Formula Rates Tariff
 - Requested a Large Capital Additions Rider which would allow the future recovery of CTs

Formula Rate Plan Filing in Mid-2018

310 Filings – Environmental

- To pick up Scrubbers and NG Conversion

Regulatory: OK Rate Case *(PUD 201500273)*

- Filed December 18, 2015
- OG&E implemented interim, annual rates of approximately \$69 million on July 1st, 2016.
 - Interim rates are subject to refund with interest based on the final order
- The Administrative Law Judge issued the report for the OK Rate Case on December 8th, 2016
 - Recommended rate increase of \$43.6 million
 - ROE of 9.87%
 - 53% Equity *(actual cap structure)*
 - Every 10 basis point change in the allowed OK ROE equates to a change of approximately \$3.6 million in revenue

Regulatory: AR Rate Case *(Docket No. 16-052-U)*

- Filed August 25, 2016
 - Requested rate increase \$16.5 million
 - Requested ROE 10.25%
 - 53% Equity
- Staff's Position
 - Recommended rate increase of \$9.8 million
 - ROE of 9.5%
 - 48% Equity *(hypothetical cap structure)*
 - Every 25 basis point change in the allowed AR ROE equates to a change of approximately \$900,000 in revenue
- Hearing scheduled for May 2, 2017

The Smart Grid is Empowering Customers

New technology has allowed utilities to integrate, interface with and intelligently interact with the wires side of the business

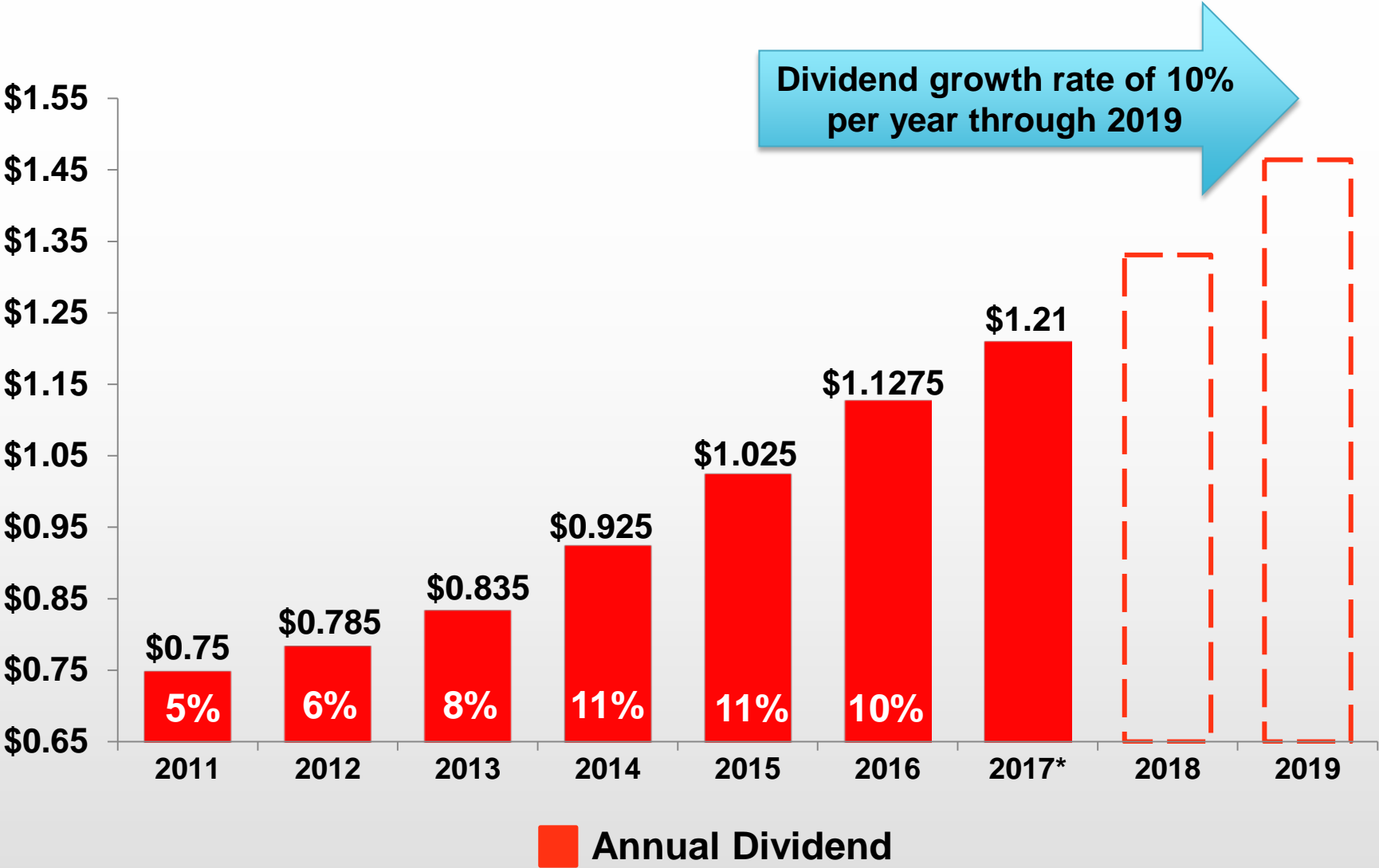
Benefits of this new technology include:

- Ushering in a new era of customer choice such as the OGE Smart Hours Program
- Outage response time improvement and prevention
- Allows the seamless integration of wind and solar
- Can make large scale energy storage a reality for the first time

Enable Midstream Partners

- Enable is performing well in a difficult commodity price environment
- Three strategic criteria when establishing the partnership
 - Large enough entity to stand on its own
 - Self funding – transformed from user of cash to provider of cash
 - Strong liquidity and balance sheet to weather commodity cycles
- OGE responds to the CNP's second right of first offer (ROFO)
 - CNP had 30 days to respond
 - CNP has 120 days to secure 5% premium to OGE's offer
- We are committed to our investment in Enable

Consistent dividend growth



*Quarterly dividend rate declared by the Board of Directors in September 2016

Proposed Tax Reform

Overall the current proposals would be positive for our customers and OGE

- OGE will benefit from the ownership in the Enable business
- OGE has a strong cash position to handle any customer giveback
- OGE has minimal holding company debt

Reducing the Corporate Tax Rate

Utility: Benefits customers by lowering the provision for income taxes in rates; Creates excess deferred tax position that would benefit customers over time; Utility's rate base would increase

Enable: One time earnings benefit for OGE and on an ongoing basis, earnings from Enable would increase between \$0.08 and \$0.11 per share if interest is deductible, and between \$0.04 and \$0.07 per share if it is not, depending on the tax rate

100% Expensing of Capital Investment

- In conjunction with the lower corporate tax rate, if 100% expensing of capital investments was adopted, it would be positive for customers and OGE

Eliminating the Interest Expense Deduction

- In lieu of the 100% expensing of capital investments, we would advocate for the preservation of the interest deductibility as it has a far greater benefit for customers.

Investment Thesis

- Clear line of sight for total return
 - Strong credit ratings
 - Utility growth rate of 3-5 percent
 - Annual dividend growth rate of 10 percent through 2019
 - Strong balance sheet, liquidity and cash flow – no public equity required
- Oklahoma is still growing and poised for a pickup with an increase in commodity prices
- Arkansas regulation is improving
- Management team is focused on growing the regulated business

Projected Capital Expenditures 2017 – 2021

Dollars in millions	2017	2018	2019	2020	2021
OG&E Base Transmission	\$ 35	\$ 30	\$ 30	\$ 30	\$ 30
OG&E Base Distribution	195	175	175	175	175
OG&E Base Generation	40	75	75	75	75
OG&E Other	35	25	25	25	25
Total OG&E Base T&D, Gen & Other	305	305	305	305	305
OG&E Known and Committed Projects:					
Transmission Projects					
Regionally Allocated Base Projects (1)	50	20	20	20	20
ITP 10-year Projects (2)	155	20	-	-	-
Total Transmission Projects	205	40	20	20	20
Other Projects:					
Solar	20	-	-	-	-
Environmental - Low NOX	15	-	-	-	-
Environmental - Natural Gas Conversion	20	25	25	-	-
Environmental - Scrubbers	160	95	15	-	-
Combustion Turbines - Mustang Modernization	170	35	-	-	-
AFUDC and Ad Valorem	55	40	5	-	-
Total Other Projects	440	195	45	-	-
Total Known and Committed Projects	645	235	65	20	20
Total	950	540	370	325	325

(1) Approximately 30% of revenue requirement allocated to SPP members other than OG&E

(2) Approximately 85% of revenue requirement allocated to SPP members other than OG&E