

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
**P.O. Box 321**  
**Oklahoma City, Oklahoma 73101**

**Original Sheet No. XX.X**  
**Replacing Original Sheet No. N/A**  
**Date Issued XXXXXX xx, 20xx**

**STANDARD PRICING SCHEDULE: EGP STATE OF OKLAHOMA**  
**ENVIRONMENTAL AND GENERATION PLAN RIDER**

**EFFECTIVE IN:** All territory served.

**PURPOSE:** The purpose of this rider is to recover the Oklahoma retail jurisdictional portion of the annual revenue requirement for expenditures related to environmental compliance projects and generation plan modernization projects.

**APPLICABILITY:** This rider is applicable to all Oklahoma retail rate classes and customers except those specifically exempted by special contract.

**TERM:** The EGP rider will be implemented the first billing cycle of the month following Commission approval of the EGP and shall remain in effect until terminated by order of the Commission.

**ENVIRONMENTAL AND GENERATION PLAN RIDER (EGP) CALCULATIONS:**

The following formula calculates the charges, on a per kilowatt-hour (kWh) basis, for each of the major rate classes and the combined minor rate classes. The rider factors are limited as described in Rider Increase Cap section below.

The EGP factors for each class are calculated as follows:

$$EGP \text{ Class Factor } (\$ \text{ per kWh}) = \frac{(A * B) \pm C}{D}$$

Where:

EGP Classes =

- **Residential** (including optional residential tariffs);
- **General Service** (including optional general service tariffs);
- **Power and Light** (including optional Power and Light tariffs);
- **Large Power and Light** (including optional Large Power and Light tariffs); and
- **Other**, which is the combination of all other minor rate classes such as Municipal Lighting, Municipal Pumping, Outdoor Security Lighting, Public Schools (demand and non-demand), and Oil and Gas Producers

A = Oklahoma Jurisdiction EGP Revenue Requirement

B = Production Demand Allocator for the EGP class, adjusted to exclude jurisdictions not at issue

C = Annual EGP Class True-Up

D = Projected annual kWh for each EGP Class

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**Rates Authorized by the Oklahoma Corporation Commission:**

<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
<b>XXXXXX xx, 20xx</b>	<b>xxxxxx</b>	<b>PUD201400229</b>

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**ENVIRONMENTAL AND GENERATION PLAN RIDER**

And:

- A) **Oklahoma Jurisdiction EGP Revenue Requirement:** The revenue requirement will be calculated as described in Cause No. 201400229, and, shall be based upon the most recently approved return on rate base (ROR) adjusted for income taxes. All project expenditures made by the Company and not recovered in existing approved base rates shall be recovered as part of this rider.
- B) **Allocation Factor:** The most recently approved production demand allocation factor, adjusted to exclude jurisdictions not at issue.

EGP Class	Allocator Percentage*
Residential	47.2715%
General Service	9.3069%
Power and Light	24.4586%
Large Power and Light	16.1441%
Other	2.8189%

\*Adjusted to exclude jurisdictions not at issue

- C) **Annual EGP Class True-Up:** The over or under amount which will be the difference between the revenues collected through the rider from the previous annual period and the Oklahoma Actual Revenue Requirement for that corresponding period. All true-up amounts for any previous period will be added to or subtracted from the expected Oklahoma Retail jurisdictional amount by EGP Class for the next year's collection. However, any over recovery will first be applied to any deferred EGP Revenue Requirement as further described in the Rider Increase Cap section.
- D) **Projected kWh:** The applicable projected annual Oklahoma jurisdictional kWh for each EGP class as determined by the Company.

**FINAL TRUE-UP:** Upon termination of this rider, the Company shall provide the commission staff a report reflecting actual collected revenues through the term of this rider as compared to what should have been collected based on the actual costs over the same period. The final true-up amount will be refunded or collected through the Fuel Cost Adjustment rider.

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**STANDARD PRICING SCHEDULE: EGP** **STATE OF OKLAHOMA**  
**ENVIRONMENTAL AND GENERATION PLAN RIDER**

**RIDER INCREASE CAP:** For the initial five years of this rider, no EGP class’s factor shall increase more than 3.5% per year as a result of this rider, before the application of any Annual EGP Class True-up. Any Oklahoma Jurisdiction EGP Revenue Requirement in excess of the cap will be collected in a subsequent period; however, this adjustment to the subsequent period factor will not exceed the cap and will be deferred to a future period. For purposes of the 3.5% cap, the base year average customer monthly bill will be calculated using the, kWh, settled revenue, and number of customers by class from Cause No. 201100087. The maximum EGP annual factor increase for each EGP class is shown in the table below.

<b>EGP Class</b>	<b>Maximum EGP Annual Factor Increase (\$ per kWh)</b>
Residential	\$0.003455
General Service	\$0.003611
Power and Light	\$0.002428
Large Power and Light	\$0.001789
Other	\$0.003160

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