

OKLAHOMA GAS AND ELECTRIC COMPANY
Summary Total Environmental Project Revenue Requirement

<u>LINE NO.</u>	<u>DESCRIPTION</u>	<u>2015</u>	<u>2016</u>	<u>2017</u>	<u>2018</u>	<u>2019</u>
	<u>Rate Base</u>					
1	Utility Plant	\$ 119.8	\$ 282.2	\$ 516.8	\$ 889.7	\$ 1,128.5
2	Accumulated Provision for Depreciation	(1.1)	(4.7)	(10.6)	(23.7)	(62.5)
3	Regulatory Assets	-	-	-	-	32.4
4	ADIT	(0.9)	(1.5)	(1.9)	(3.3)	(11.3)
5	Total Rate Base	\$ 117.8	\$ 276.0	\$ 504.4	\$ 862.7	\$ 1,087.1
6	Less Credit for Plant in Base Rates	-	-	-	-	-
7	Return on Rate Base	\$ 13.8	\$ 32.3	\$ 59.1	\$ 101.1	\$ 127.4
	<u>Expenses</u>					
8	O&M Expense	\$ -	\$ 0.8	\$ 0.9	\$ 10.9	\$ 23.6
9	Depreciation Expense	1.1	5.5	6.1	24.3	47.3
10	Depr. Expense Unrecovered Mustang Plant	-	-	-	-	-
11	Amortization of Regulatory Assets	-	-	-	-	5.9
12	Property Taxes	0.5	1.9	3.6	6.4	10.6
13	Total Expenses	\$ 1.6	\$ 8.2	\$ 10.5	\$ 41.6	\$ 87.4
14	Revenue Requirement @ 100%	\$ 15.4	\$ 40.5	\$ 69.6	\$ 142.7	\$ 214.7
15	OK Revenue Requirement	\$ 13.8	\$ 36.3	\$ 62.3	\$ 127.7	\$ 192.2
16	Credit for O&M in Base Rates	-	-	-	-	-
17	OK Revenue Requirement with Credits	\$ 13.8	\$ 36.3	\$ 62.3	\$ 127.7	\$ 192.2

* May not add down due to rounding.