

BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

IN THE MATTER OF THE APPLICATION OF)	
OKLAHOMA GAS AND ELECTRIC COMPANY)	CAUSE NO. PUD 201700496
FOR AN ORDER OF THE COMMISSION)	
AUTHORIZING APPLICANT TO MODIFY ITS)	ORDER NO. <u>679358</u>
RATES, CHARGES, AND TARIFFS FOR RETAIL)	
ELECTRIC SERVICE IN OKLAHOMA)	

HEARING: June 15, 2018, in Courtroom 301
2101 North Lincoln Blvd., Oklahoma City, Oklahoma 73105
Before Michael D. Norris, Administrative Law Judge

APPEARANCES: William L. Humes, John D. Rhea, Dominic D. Williams, William J. Bullard, Curtis M. Long and Kimber L. Shoop, Attorneys *representing* Oklahoma Gas and Electric Company ("OG&E")
Dara M. Derryberry, Deputy Attorney General, Katy Evans Boren, Jared B. Haines, Chase Snodgrass, and Jennifer Lewis, Assistant Attorneys General *representing* Office of Attorney General, State of Oklahoma
Ronald E. Stakem and Jack G. Clark, Jr., Attorneys *representing* OG&E Shareholders Association
Thomas P. Schroedter, Attorney *representing* Oklahoma Industrial Energy Consumers
Cheryl A. Vaught, Scot A. Conner, and Jon W. Laasch, Attorneys *representing* Oklahoma Energy Results, LLC
Natasha M. Scott, Deputy General Counsel and Lauren Hensley, Michael L. Velez, and Kyle Vasquez, Assistant General Counsels *representing* Public Utility Division, Oklahoma Corporation Commission
J. Eric Turner and Adam Singer, Attorneys *representing* CMC Steel Oklahoma
Deborah R. Thompson, Attorney *representing* AARP
Rick D. Chamberlain, Attorney *representing* Wal-Mart Stores East, LP and Sam's East, Inc.
James A. Roth, Marc Edwards, and C. Eric Davis, Attorneys *representing* Oklahoma Cogeneration, LLC
Major Andrew J. Unsicker, Captain Lanny L. Zieman, Attorneys *representing* Federal Executive Agencies

FINAL ORDER

BY THE COMMISSION:

The Corporation Commission ("Commission") of the State of Oklahoma being regularly in session and the undersigned Commissioners present and participating, there comes on for consideration and action the merits of the Application filed in this Cause and subsequent Joint Stipulation and Settlement Agreement.

I. Procedural History

The Commission set current rates and charges by Order No. 662059 issued March 20, 2017, in Cause No. PUD 201500273, based on a test year ended June 30, 2015.

On November 9, 2017, Oklahoma Gas and Electric Company (“OG&E”) filed its Notice of Intent, giving notice to the Commission of its intent to file an Application seeking to modify rates and charges for its Oklahoma jurisdictional customers as well as seek approval of appropriate tariffs and its terms and conditions of services.

On November 14, 2017, OG&E filed its Motion for a Protective Order. The Motion for Protective Order was set for hearing on November 30, 2017, and was heard and recommended on that date.

On November 17, 2017, Notice of Hearing for Prehearing Conference was filed for the consideration of a Preliminary Order establishing the processing of this Cause. The Prehearing Conference was set for December 7, 2017.

On November 27, 2017, Dara M. Derryberry, Katy Evans Boren, Jared B. Haines, Chase Snodgrass, and Jennifer Lewis filed an Entry of Appearance on behalf of the Attorney General.

On December 1, 2017, OG&E Shareholders (“OG&E S/H”) filed its Entry of Appearance.

On December 7, 2017, the Prehearing Conference was held, at which time statements of counsel were heard regarding a procedural schedule for this Cause. To allow the parties more time to discuss the procedural schedule, the Prehearing Conference was continued to December 21, 2017.

Also on December 7, 2017, Oklahoma Industrial Energy Consumers (“OIEC”) filed its Entry of Appearance. Oklahoma Energy Results, LLC (“OER”) also filed its Entry of Appearance on December 7, 2017.

On December 12, 2017, Order No. 671060, Order Granting Motion for Protective Order, was issued.

On December 21, 2017, the Prehearing Conference resumed and discussions continued regarding the procedural schedule. The Prehearing Conference was again continued to January 5, 2018, to allow the parties further time to discuss the procedural schedule.

On December 22, 2017, CMC Steel Oklahoma (“CMC”) filed its Entry of Appearance.

On January 5, 2018, the Prehearing Conference resumed. By agreement, the parties presented a proposed procedural schedule to the ALJ in this Cause. The ALJ recommended the procedural schedule and instructed counsel to prepare a Preliminary Order adopting the recommended schedule.

On January 16, 2018, OG&E filed its Application, Supplemental Application Package Volume I Sections A-K, and Supplemental Application Package Volume II.

Also on January 16, 2018, OG&E filed the Direct Testimonies of the following witnesses: Roger A. Morin, PhD; Stephen E. Merrill; Russell R. Evans, PhD; Donald R. Rowlett; Robert J. Burch; Seth Knight; Jason Bailey; Jason Thenmadathil; Patricia Ruden; Shawna J. Satterwhite; Gwin Cash; Bryan J. Scott; William H. Wai; Gregory McAuley; Jeffrey T. Kopp; Phillip L. Webster; John J. Spanos; Lanny Nickell; and Leon Howell.

On January 22, 2018, OG&E filed an Errata Filing amending its Application Package filed on January 16, 2018.

On February 1, 2018, the Public Utility Division (“PUD”) filed its Motion to Reopen for further hearing on the Preliminary Order in this Cause. On February 8, 2018, the hearing for the Motion to Reopen was held. No party objected to the Motion to Reopen and the ALJ recommended that the Motion to Reopen be granted, whereupon the Prehearing Conference was continued by agreement of the parties to February 15, 2018.

On February 6, 2018, PUD filed its Response Regarding OG&E’s Minimum Filing Requirements.

On February 8, 2018, a Notice of Hearing was filed setting the Prehearing Conference for February 15, 2018.

Also on February 15, 2018, the ALJ conducted the continued Prehearing Conference and recommended a procedural schedule.

On February 15, 2018, AARP filed its Entry of Appearance.

On March 1, 2018, Order No. 674157, Order Granting PUD’s Motion to Reopen, was issued.

On March 7, 2018, Oklahoma Cogeneration, LLC (“OK Cogen”) filed its Entry of Appearance.

Also on March 7, 2018, Wal-Mart Stores East, LP, and Sam’s East, Inc., (collectively “Wal-Mart”) filed their Entry of Appearance.

On March 13, 2018, Order No. 674654, the Preliminary Order setting the procedural schedule for this Cause was issued. The Order included provisions prescribing Notice of the Final Hearing by publication, and direct Notice to customers as prescribed by OAC 165:5-7-51.

On April 2, 2018, the Federal Executive Agencies (“FEA”) filed their Motion to Intervene and their Request for Excusal of Pro Hac Vice Associated Counsel Matthew G. Zellner.

On April 9, 2018, OG&E filed the Supplemental Testimony of John J. Spanos.

On April 13, 2018, a Motion to Associate Counsel was filed by Captain Matthew G. Zellner on behalf of Major Andrew J. Unsicker and Captain Lanny L. Zieman. The hearing was held on April 19, 2018. None of the parties objected to the Motion to Associate Counsel and the ALJ recommended the Motion to Associate Counsel be granted. On May 17, 2018, Order No. 677860, the Order Granting the Motion to Associate Counsel, was issued.

On April 16, 2018, OIEC and OER, FEA, AARP, Walmart, the Attorney General, OG&E S/H, PUD, and OK Cogen each filed their respective Major Issues Lists.

On May 2, 2018, OK Cogen filed the Responsive Testimony of John G. Athas.

On April 19, 2018, the Hearing on the FEA's Motion to Intervene and on the FEA's Request for Excusal of Pro Hac Vice Associated Counsel Matthew G. Zellner was held. None of the parties objected to either motion and the ALJ recommended that both motions should be granted.

Also on May 2, 2018, PUD filed the Responsive Testimony of the following witnesses: (a) Tonya Hinex-Ford; (b) MaryDoris Casey; (c) Isaac Stroup; (d) Jason Lawter; (e) Andrew Scribner; (f) Elbert D. Thomas; (g) Amy Taylor; (h) Kathy Champion; (i) Jason C. Chaplin; (j) David Melvin; (k) Geoffrey M. Rush; and (l) Zachary Quintero. Also on May 2, 2018, PUD filed its Accounting Exhibit.

Also on May 2, 2018, OIEC and OER filed the Responsive Testimony of Scott Norwood and David J. Garrett, and the Responsive Testimonies and Exhibits of Mark E. Garrett and David C. Parcell; the Attorney General filed the Responsive Testimonies of Marlon F. Griffing, PhD, Edwin C. Farrar, Todd F. Bohrmann, and William W. Dunkel; and the FEA filed the Responsive Testimony and Exhibits of Christopher C. Walters.

On May 7, 2018, OK Cogen, the Attorney General, OER and OIEC, the FEA, and PUD filed summaries of the responsive testimonies of their respective witnesses.

On May 10, 2018, the Attorney General submitted an Errata to the Responsive Testimony of Todd F. Bohrmann.

On May 16, 2018, the FEA filed the Responsive Testimony and Exhibits of Michael P. Gorman; AARP filed the Responsive Cost of Service Testimony of Ron Nelson; and Walmart filed the Responsive Rate Design and Cost of Service Testimony and Exhibits of Gregory W. Tillman. An affidavit of Gregory W. Tillman authenticating the testimony was filed on May 24, 2018; OIEC and OER filed the Responsive Cost of Service/Rate Design Testimony of Mark E. Garrett; PUD filed the Cost of Service Responsive Testimony of Jason C. Chaplin and the Rate Design Responsive Testimony of Kathy Champion; the Attorney General filed the Rate Design Testimony of Edwin C. Farrar; and OIEC and OER filed the Responsive Testimony of Scott Norwood on Rate Design Issues.

On May 17, 2018, Order No. 677862, Order Granting the FEA's Motion to Intervene was issued. Also on May 17, 2018, Order No. 677861, Order Granting the FEA's Request to Excusal was issued.

On May 21, 2018, the Attorney General, PUD, Walmart, OIEC and OER, and the FEA filed summaries of the testimonies of their responsive witnesses on Cost of Service and Rate Design.

On May 22, 2018, the FEA filed its Statement of Position, with OG&E S/H and AARP filing Statements of Position on May 23, 2018.

On May 25, 2018, Public Comments were filed.

On May 29, 2018, OIEC and OER filed the Rebuttal Testimony of David J. Garrett and the Rebuttal Testimony of Mark E. Garrett regarding Revenue Requirement Issues. Also on May 29, 2018, OG&E filed the Rebuttal Testimony of the following witnesses: Donald R. Rowlett; Roger A. Morin, PhD; Russell R. Evans, PhD; Stephen E. Merrill; Jeffrey T. Kopp; Jason J. Thenmadathil; Jason D. Bailey; Seth Knight; Jarod Cassada; and John J. Spanos. OG&E also filed the Amended Direct Testimony of Phillip Webster.

In addition, on May 29, 2018, OG&E filed publication affidavits documenting publication of notice as prescribed by Order No. 674654, PUD filed the Rebuttal Testimony of Geoffrey M. Rush and the Rebuttal Testimony of Zachary Quintero, and AARP filed the Summary of Responsive Cost of Service Testimony of Ron Nelson.

On June 1, 2018, OG&E filed the Testimony Summary of the following witnesses: John J. Spanos; Seth Knight; Jason J. Thenmadathil; Jeffrey T. Kopp; Roger A. Morin, PhD; Donald R. Rowlett; Patricia Ruden; Jason Bailey; Lanny Nickell; Gregory McAuley; Leon Howell; Phillip L. Webster; Robert J. Burch; Stephen E. Merrill; and Russell R. Evans, PhD.

Also on June 1, 2018, PUD, OIEC and OER filed summaries of the rebuttal testimony of their respective witnesses.

On June 5, 2018, OG&E filed the Rebuttal Testimony of each of the following witnesses: David W. Smith; Shawna J. Satterwhite; Gwin Cash; William H. Wai; and Bryan J. Scott. OG&E also filed the Rebuttal Rate Design Testimony of Donald R. Rowlett.

Also on June 5, 2018, OIEC and OER filed the Rebuttal Testimony of Mark E. Garrett regarding Cost of Service/Rate Design Issues; PUD filed the Rebuttal Testimony of Geoffrey M. Rush regarding Cost of Service/Rate Design Issues; AARP filed the Rebuttal Cost of Service Testimony of Ron Nelson; and the FEA filed its Certificate of Service of the Rebuttal Testimony of Michael P. Gorman.

On June 7, 2018, OG&E filed the Amended Rebuttal Testimony of Gwin Cash.

On June 8, 2018, OG&E filed the Testimony Summary of the following witnesses: David W. Smith; Donald R. Rowlett; Bryan Scott; William Wai; Gwin Cash; and Shawna J. Satterwhite.

Also on June 8, 2018, PUD filed the Summary Rebuttal Testimony of Geoffrey M. Rush.

On June 11, 2018, OIEC and OER filed the Rebuttal Testimony Summary of Mark E. Garrett on Cost of Service/Rate Design Issues.

On June 13, 2018, the parties filed a Joint Stipulation and Settlement Agreement (the “Stipulation”) resolving all disputed issues in the Cause. Signing on to the Stipulation were OG&E, PUD, the Attorney General, OG&E S/H, OIEC, OER, AARP, Walmart, OK Cogen, and FEA. Not signing, but not opposing, was CMC.

On June 15, 2018, as provided in the Preliminary Order No. 674654, a hearing on the merits was conducted by the ALJ. The parties announced a settlement as set out in the Stipulation filed on June 13, 2018. Jason Bailey testified on behalf of OG&E as to the Stipulation and its provisions. He presented the Stipulation filed in this Cause, explained its provisions, demonstrated why the Stipulation was fair, just, and reasonable and in the public interest. Mr. Bailey requested that the Commission approve the Stipulation in all respects. No party opposed the adoption of the Stipulation as a full resolution of the matters raised in this Cause. Hearing Exhibit 1 was offered by Counsel for OG&E and was admitted into the record. On June 15, 2018, the ALJ issued his Report, recommending adoption and approval of the Stipulation.

II. Findings of Fact

Based upon the pleadings, testimony of witnesses, and evidence contained in the record for this Cause, and upon a full and fair consideration thereof, the Commission makes the following findings of fact as set forth herein:

1. The Stipulating Parties have executed and submitted to the Commission a Joint Stipulation and Settlement Agreement, filed with the Commission on June 13, 2018, a copy of which is attached to this Order as Exhibit “A” (Attachments 1 and 2 to the Joint Stipulation and Settlement Agreement are not included but are deemed approved under the order) and incorporated herein.

2. The Joint Stipulation and Settlement Agreement is fair, just, reasonable, and in the public interest and should be approved in all respects. In approving the Stipulation, the Commission accepts the settlement as a whole and the facts and circumstances as presented in this Cause. Accordingly, the Commission makes no policy decisions or endorsement of recovery methodologies to be relied upon or to be viewed as binding in future proceedings.

3. OG&E customers will receive significant benefits from the \$64 million net rate reduction as a result of the Stipulation. The Stipulation further provides that the benefits arising from the Tax Cuts and Jobs Act of 2017 are to be flowed through to customers, including a refund of corporate income tax rate changes to date in 2018 through a one-time bill credit.

4. No party to this Cause opposes the Stipulation.

III. Conclusions of Law

The Commission has jurisdiction over the subject matter of these proceedings pursuant to Article IX, Section 18 of the Oklahoma Constitution, and 17 O.S. §§ 152 and 153.

Notice of the hearing on the merits in this Cause has been given as required by law, the Commission rules and the provisions of Order No. 674654 issued in this Cause on March 13, 2018. The Commission finds that publication has been accomplished in compliance with Order No. 674654, and proof of publication is filed of record in this Cause.

The Commission determines that the Stipulation is in the public interest and the provisions of the Stipulation are fair, just, and reasonable and should be approved by the Commission.

ORDER

THE COMMISSION THEREFORE ORDERS that the Findings of Fact and Conclusions of Law set forth above are the Order of the Commission.

THE COMMISSION FURTHER ORDERS that the Stipulation executed by the parties to this proceeding, and attached hereto as Exhibit "A", (Attachments 1 and 2 to the Joint Stipulation and Settlement Agreement are not included but are deemed approved under the order) is hereby approved in accordance with the findings set forth above.

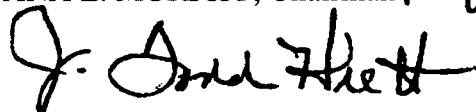
THE COMMISSION FURTHER ORDERS that the rates, charges, and tariffs for OG&E as reflected in Exhibit "A" (Attachments 1 and 2 to the Joint Stipulation and Settlement Agreement are not included but are deemed approved under the order) are hereby approved and such rates, charges, and tariffs are to be implemented by OG&E as of the first billing cycle in July 2018.

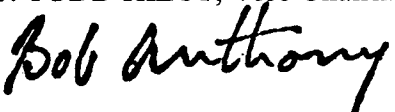
THE COMMISSION FURTHER ORDERS that upon issuance of a Commission order adopting this Joint Stipulation, the Director of the Public Utility Division shall approve the attached tariffs to become effective on the Effective Date.

THIS ORDER SHALL BE EFFECTIVE immediately.

OKLAHOMA CORPORATION COMMISSION


DANA L. MURPHY, Chairman


J. TODD HIATT, Vice Chairman


BOB ANTHONY, Commissioner

CONCURRING
OPINION ATTACHED

CERTIFICATION

DONE AND PERFORMED by the Commissioners participating in the making of this order as shown by their signatures above this 19th day of June, 2018.

[seal]


PEGGY MITCHELL, Secretary

BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

IN THE MATTER OF THE APPLICATION OF
OKLAHOMA GAS AND ELECTRIC COMPANY
FOR AN ORDER OF THE COMMISSION
AUTHORIZING APPLICANT TO MODIFY ITS
RATES, CHARGES, AND TARIFFS FOR RETAIL
ELECTRIC SERVICE IN OKLAHOMA

)
) CAUSE NO. PUD 201700496
)
) **FILED**
) JUN 19 2018
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CORPORATION COMMISSION
OF OKLAHOMA

Concurring Opinion by Corporation Commissioner Bob Anthony

In December of last year, when the Tax Cuts and Jobs Act of 2017 was still pending legislation, I sent an electronic communication (Attachment A) to all utility regulators across the country. In it, I called attention to the fact that without immediate action by state utility commissions to protect consumers, regulated utilities could over-collect billions in federal taxes on their customers' bills. I also detailed how the Oklahoma Corporation Commission had proceeded to protect ratepayers in similar rate cases after the Tax Reform Act of 1986 that likewise made a double-digit reduction in the federal corporate income tax rate.

Also, I told my colleagues at the Oklahoma Corporation Commission and the public: "We don't need to let companies keep a windfall tax gain at the expense of consumers." And "Consumers ought to enjoy some benefit [from the lower corporate tax rates]." (Attachments B and C) That is finally happening today for OG&E customers. My support for today's outcome respects and appreciates the settlement process conducted by the parties in light of my statement over five months ago that "I favor an immediate public utility rate cut to stop over-collection for federal taxes." (Attachment D)

Many low-income and fixed-income Americans don't pay federal income taxes and didn't directly benefit from the recent tax cuts, but almost everyone pays utility bills. Therefore, the refund and rate reductions we have approved today for OG&E customers will have a direct beneficial impact on the pocketbooks of most Oklahoma families and businesses – large and small. These are real savings. This is real money.

I look forward to resolving other cases that might result in similar savings for customers of the state's other regulated utilities.

June 19, 2018



NARUC Bulletin 12/18/2017

Immediate Action Required to Protect Ratepayers



By Oklahoma Corporation Commissioner Bob Anthony

It's déjà vu for those of us from all 50 states who remember the Tax Reform Act of 1986 that lowered the federal corporate income tax rate from 46% to 34%. This time however, regulators must act immediately to avoid retroactive ratemaking and deal with a January 1, 2018 effective date for the currently proposed federal corporate income tax legislation dropping rates from 35% to 21%.

Regulators know public utility rates include a component for federal income taxes. If new legislation significantly decreases income tax expense paid by regulated utilities to the federal government, shouldn't ratepayers therefore get lower rates? Can single-issue ratemaking be used? How should State utility commissions address the ratemaking implications of the new legislation? Potentially, all public utility ratepayers could benefit, including low-income utility customers.

The Tax Reform Act of 1986 lowered federal corporate income tax rates, modified depreciation provisions and otherwise changed the ways corporate taxes were calculated, resulting in substantial income tax savings for utilities. Many state regulators took timely action to ensure the savings were immediately passed on to utility ratepayers. In Oklahoma, the Commission staff entered into separate settlement agreements with many utilities to change the status of rates from permanent to temporary rates, and the Commission entered orders adopting those settlements. This allowed the Commission time to determine tax savings while ensuring those savings would not be retained by the utilities through regulatory lag. Read more here.

Making rates temporary enabled the Commission staff to undertake the complex task of evaluating all impacts to current and deferred income tax expense resulting from changes in the law. Furthermore, as regulators know, significant timing differences exist between when a utility recognizes certain revenues and expenses for payment of income taxes and when the related deferred tax expense is collected from ratepayers. As a result, utilities have recorded deferred tax assets and liabilities on their books over time at greater federal income tax rates than those of the current congressional legislation. Regulators should consider flowing these savings to ratepayers also.

Oklahoma Corporation Commissioner Bob Anthony is currently the longest serving utility commissioner in the United States and has served six times as chairman of the Oklahoma Corporation Commission. Read his bio here.

<https://www.naruc.org/bulletin/the-bulletin-12-20-2017/immediate-action-required-to-protect-ratepayers/>

Ratepayers deserve break if tax cut is approved, commissioner says

BY JACK MONEY

Business Writer

jmoney@oklahoman.com

Ratepayers should get a break on their electricity, natural gas and phone bills if a version of Congress' tax measures to cut corporate taxes becomes law, a member of the Oklahoma Corporation Commission said on Thursday.

Commissioner Bob Anthony made the remarks during a commission meeting as he discussed a resolution approved a couple of weeks ago by the National Association of Regulatory Utility Commissioners during its national conference.

The resolution calls on Congress to not insert any language into a tax cut measure that would prohibit public agencies regulating electricity, natural gas and phone service companies from considering how a cut in



Bob Anthony

the nation's corporate tax rate would impact those companies' earnings.

Routinely, regulators consider companies' earnings (typically called excess revenues) when they set the rates they are allowed to charge consumers for the products they provide.

'Consumers ought to enjoy some benefit'

Anthony said a tax break like the ones being considered by Congress could make a difference of tens of millions of dollars in income for the

state's main electricity providers.

"Some people are fond of saying that investor-owned, taxpaying public utilities don't really pay taxes. They collect taxes from ratepayers and then pass it on to the federal government," Anthony said.

"So, if that rate changes, then fairness would make you think the consumers ought to enjoy some benefit," he said.

Anthony said the commission successfully helped consumers benefit from corporate tax cuts enacted by Congress and President Ronald Reagan, and added this resolution asks only that Congress not take away its ability to do the same, going forward.

Brandy Wreath, director of the commission's public utility division, said his staff is following the issue.

"We would not file one case affecting everyone,"

Wreath said, "because that would ... create an administrative nightmare."

"But we would file cases with individual companies based on impact to deal with potential outcomes," Wreath added, noting those actions likely would impact Public Service Co. of Oklahoma, Oklahoma Gas & Electric and Empire District Electric Co.

"We are poised and ready to file cases with them to address those tax implications," Wreath said.

Commissioners didn't vote to support the resolution from National Association of Regulatory Utility Commissioners, but Commission Chairman Dana Murphy said she felt it would be appropriate for individual members to reach out to Oklahoma's Congressional delegation to make it aware of the agency's concerns.

Federal Tax Cuts Could Result in Utility Rate Cuts for Customers

(Attachment C)

The estimated annual tax savings for the five utility companies is approximately \$100 million, not including additional savings from other affected utility accounts.

With the December passage of federal tax cuts, Oklahoma Corporation Commissioner Bob Anthony urged quick action to return ratepayer money to Oklahoma public utility customers. Commissioner Anthony said utility customers could see a \$100 million savings. But, Anthony warned that unless regulators act, that benefit could go to the utilities rather than customers. The new tax law went into effect on January 1.

Because public utility rates include a component for federal income taxes paid by the utilities, Anthony suggested that utility rates should be lowered to pass the savings on to utility customers. But when the Tax Reform Act of 1986 lowered federal corporate income tax rates, modified depreciation provisions and otherwise changed the ways corporate taxes were calculated, Oklahoma customers did not see a rate reduction.

In the case of Southwestern Bell (now AT&T) a settlement agreement allowed the company to keep the federal tax savings rather than refunding the accumulated savings and lowering rates. The agreement was approved by the OCC, but it was later learned that the deciding vote was cast by a commissioner that was bribed. Now, more than three decades later, a group of Southwestern Bell customers is still battling to have the money returned. A separate article elsewhere in this edition reviews the latest action in those efforts.

In response to Commissioner Anthony's call for a reduction of rates, Oklahoma Attorney General Mike Hunter filed five motions with the OCC asking for an immediate reduction in customer rates from the state's leading utility companies. The attorney general's request came the day that the overhaul of federal income taxes was signed into law. The new law lowers the highest corporate

income tax rate from 35 percent to 21 percent.

The estimated annual tax savings for the five utility companies is approximately \$100 million, not including additional savings from other affected utility accounts. *"Oklahomans who are customers of these companies should immediately retain the benefits of the savings from the tax cut in the form of lower rates. We urge the OCC to act quickly and in the best interests of customers, not company shareholders,"* Attorney General Hunter said.

The attorney general also requested that the OCC protect customers' ability to receive excess accumulated deferred income tax, which is used to reflect utility companies' past use of tax breaks to defer tax bills. With lower tax rates enacted, a portion of accumulated deferred income tax would be unnecessary to cover future taxes — creating an "excess" portion. Without OCC action, utility companies could retain the entire benefit of excess accumulated deferred income tax, so the attorney general requested that the OCC create a temporary protection. The actual treatment of the excess could then be addressed at the time of the final order, where the attorney general would request a refund to ratepayers.

The Attorney General's office provided estimated annual corporate tax savings, not including accumulated deferred income tax, for each utility company:

Oklahoma Gas & Electric - \$51.7 million;
Public Service Company of Oklahoma - \$24 million;
Oklahoma Natural Gas - \$20 million;
CenterPoint Energy - \$859,000;
Arkansas Oklahoma Gas - \$270,500 (changed order to reflect size)

In response to the initial recommendation of Commissioner Anthony, followed by Attorney General Mike Hunter's formal request, OCC Administrative Law Judges held hearings and recommended that Oklahoma utilities use the savings they receive from the new federal corporate tax rates to issue rebates to their customers. But Commission Chairman Dana Murphy worried that the complexities of the new federal tax measure and each utility's unique situation might make it difficult for regulators to quickly calculate what customers are due.

On January 9, the OCC in a 2 - 1 vote with Commissioner Anthony being the only member in favor of the immediate customer rate reduction, struck down the attorney general's main recommendation. An alternative proposal supported by Commissioner Dana Murphy and Commissioner Todd Hiatt was then approved which requires utility companies to begin tracking savings that each company will receive from the federal income tax cut. The order also instructed the companies to create an account for the savings received and refund those savings to customers after a review by the OCC at a later date. Companies must provide the OCC estimates of tax savings within four months.

Attorney General Hunter said he hopes the OCC's decision will ultimately lead to money back in the pockets of Oklahomans. *"We appreciate the commission acting quickly on our motions,"* Hunter said. *"While we would have preferred customers see immediate savings, putting the money aside and distributing it at a later date will give Oklahomans future relief."* Hunter urged the OCC to press forward without delay in completing its review of the amount to be refunded to customers, and in lowering customer rates.

BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICATION OF MIKE HUNTER, THE ATTORNEY GENERAL)
OF OKLAHOMA, TO LOWER THE RATES AND CHARGES FOR:)
)

NATURAL GAS SERVICE AND PROVIDE FOR ANY REFUND) CAUSE NO. PUD 201700568
DUE TO THE CUSTOMERS OF **CENTERPOINT ENERGY**)
RESOURCES CORPORATION D/B/A CENTERPOINT)
ENERGY OKLAHOMA GAS)

ELECTRIC SERVICE AND PROVIDE FOR ANY REFUND DUE) CAUSE NO. PUD 201700569
TO THE CUSTOMERS OF **OKLAHOMA GAS AND ELECTRIC**)
COMPANY)

NATURAL GAS SERVICE AND PROVIDE FOR ANY REFUND) CAUSE NO. PUD 201700570
DUE TO THE CUSTOMERS OF **ARKANSAS OKLAHOMA GAS**)
CORPORATION)

NATURAL GAS SERVICE AND PROVIDE FOR ANY REFUND) CAUSE NO. PUD 201700571
DUE TO THE CUSTOMERS OF **OKLAHOMA NATURAL GAS**)
COMPANY, A DIVISION OF ONE GAS, INC.,)

ELECTRIC SERVICE AND PROVIDE FOR ANY REFUND DUE) CAUSE NO. PUD 201700572
TO THE CUSTOMERS OF **PUBLIC SERVICE COMPANY OF**)
OKLAHOMA)

RESULTING FROM THE TAX CUTS AND JOBS ACT OF 2017)

Deliberations Statement by Corporation Commissioner Bob Anthony

FILED

JAN 08 2018

COURT CLERK'S OFFICE - OKC
CORPORATION COMMISSION
OF OKLAHOMA

I favor an immediate public utility rate cut to stop overcollection for federal taxes. Support from the Attorney General, AARP, U.S. Department of Defense and other ratepayer representatives convinces me we need lower rates now, not just IOUs to be paid later.

During the first hearing on January 4, 2018 regarding the recent Tax Cuts and Jobs Act, I raised several topics. Referencing the similar Tax Reform Act of 1986, counsel reaffirmed the previous position of the Department of Defense and all other Federal Executive Agencies (DOD/FEA) in Cause No. PUD 860000260 (PUD 260). In fact, the PUD 260 Recommendations of DOD/FEA filed February 23, 1987 (p. 3) state, "A general or full rate investigation is not recommended or needed to rectify the windfall profits that would result if the present customer tariffs are not adjusted to reflect the Tax Reform Act of 1986's major alteration in the rate making formula."

Furthermore, counsel for the Oklahoma Industrial Energy Consumers agreed with a December 27, 2017 Order of the Kentucky Public Service Commission stating, "This statutory reduction in the federal corporate tax rate constitutes a *prima facie* case that the utility rates being charged by each of the Investor Owner Utilities will no longer be fair, just, or reasonable as of January 1, 2018, and need to be reduced."

Exhibit "A"

BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

IN THE MATTER OF THE APPLICATION OF)
OKLAHOMA GAS AND ELECTRIC COMPANY)
FOR AN ORDER OF THE COMMISSION)
AUTHORIZING APPLICANT TO MODIFY ITS) CAUSE NO. PUD 201700496
RATES, CHARGES, AND TARIFFS FOR RETAIL)
ELECTRIC SERVICE IN OKLAHOMA)

JOINT STIPULATION AND SETTLEMENT AGREEMENT

COME NOW the undersigned parties to the above entitled Cause and present the following Joint Stipulation and Settlement Agreement ("Joint Stipulation") for the Oklahoma Corporation Commission's ("Commission") review and approval as their compromise and settlement of all issues in this proceeding between the parties to this Joint Stipulation ("Stipulating Parties"). The Stipulating Parties represent to the Commission that this Joint Stipulation represents a fair, just and reasonable settlement of these issues, that they believe the terms and conditions of the Joint Stipulation are in the public interest, and the Stipulating Parties request the Commission issue an order in this cause adopting and approving this Joint Stipulation.

Jurisdiction of the Commission

The Stipulating Parties agree that the Commission has jurisdiction with respect to the issues presented in this proceeding by virtue of Article IX, §18 *et seq.* of the Oklahoma Constitution, 17 O.S. §152 *et seq.*, 17 O.S. §251 *et seq.*, the Commission's Rules of Practice (OAC 165:5), and the Commission's Electric Utility Rules (OAC 165:35).

General Recommendations of the Stipulating Parties

This Joint Stipulation represents a comprehensive settlement to become effective ("Effective Date") with the issuance of a Commission order approving this Joint Stipulation. The attached tariffs and Terms and Conditions of service necessary to implement the agreements in this Joint Stipulation shall be approved by the Director of the Public Utility Division ("PUD") of the Commission and become effective on the Effective Date.

1. **Revenue Requirement:** The Stipulating Parties agree that OG&E shall file tariffs designed to produce Oklahoma jurisdictional operating revenues of

\$1,116,006,911 based upon the test year billing units reflected in Section M of the Company's Application Package filed in this proceeding on January 16, 2018, as adjusted by the Company's update through the pro forma period ending March 31, 2018. The Company shall recover its Oklahoma jurisdictional operating revenue through tariffs reducing annual net revenues from customers in the amount of \$64 million (inclusive of amortization of protected and unprotected excess deferred taxes, at the amortization period requested in the Application). Attachment 1 contains all of the Company's applicable tariffs and Terms and Conditions of service.

2. **Return on Equity ("ROE"):** The Stipulating Parties agree that the cost of capital for purposes of Allowance for Funds Used During Construction and the Company's existing Riders that include a full return component will be calculated using 1) the last Commission approved ROE before this Cause; and 2) the Company's capital structure and cost of debt, as filed in the Direct Testimony and Application Package in this Cause.
3. **Depreciation Rates:** The Stipulating Parties agree that the Company shall continue to use its current depreciation rates, as approved in Cause No. PUD 201500273.
4. **Regulatory Asset:** Regulatory asset treatment for the Sooner Scrubbers Project, a capital project described in the Direct Testimony in this Cause, is agreed to by the Stipulating Parties and subject to the following: a prudence review in a future case and a determination of whether the Sooner Scrubbers Project is used and useful. The Stipulating Parties agree OG&E will accrue a regulatory asset which will consist of the non-fuel operation and maintenance expenses, depreciation, debt cost associated with the capital investment, and ad valorem taxes related to the Sooner Scrubbers Project.
5. **Production Tax Credit ("PTC") Rider:** PTCs will be removed from base rates and placed into a separate rider. PTC Rider allocation will not result in a change from the net revenue decrease and revenue distribution otherwise agreed to in Paragraphs 1 and 15 herein and in Attachment 2 (Revenue Allocation).

6. **Federal Tax Credit (“FTC”) Rider:** The Stipulating Parties agree that there will be a FTC Rider which will be the vehicle for refunding to customers the amount of the one-time tax refund and the ongoing true up each year of excess ADIT. Any remaining true up will be accomplished according to the language in the FTC rider.
- a. **One-time Refund:** A line item for the one-time tax refund will be included in the customer bill, noted as “One-time Refund from Federal Income Tax Reform.” The FTC Rider will be used to return the one-time tax reserve, which will be based off of actual pre-tax income, that has accumulated between January 1, 2018, and the date new rates are implemented. The one-time tax reserve shall be distributed to the rate classes based on their proportion of current base rate revenue in this Cause as set forth in Attachment 2.
 - b. **Excess ADIT:** The FTC Rider will also annually true up the difference between the level of amortization of the excess deferred taxes included in base rates in this Cause and the actual level of amortization in a given year.
7. **Fuel Cost Adjustment (“FCA”) Rider:** The Stipulating Parties agree to the revised FCA Rider contained in Attachment 1 hereto which reflects a change in the date of the FCA submission from March 15 to September 15, beginning in 2019. OG&E may request interim adjustments to its FCA Rider only in instances in which the Company’s cumulative FCA Rider over- or under-recovery balances are greater than \$50 million. OG&E will provide the Stipulating Parties with information which supports the revisions to the FCA Rider; consistent with the information it currently files to support Energy Cost Recovery charges in Arkansas. OG&E will provide advanced notice of proposed revisions to the FCA Rider, the information supporting FCA Rider revisions, and monthly FCA reports, to all parties of record in Cause No. PUD 201700496 at the same time it is provided to the PUD Staff. In addition, OG&E will facilitate a meeting with parties prior to FCA Rider changes to explain and answer questions concerning factor changes.

8. **Southwest Power Pool Cost Tracker (“SPPCT”):** The Stipulating Parties agree to modify the SPPCT to provide for a 90 percent/10 percent (customer/Company) sharing of Company point-to-point transmission revenues rather than the current 80 percent/20 percent sharing arrangement. OG&E will file testimony to support the reasonableness of SPPCT charges in all future base rate cases, and will address the need for continuation of the SPPCT Rider in its next rate case. In addition, OG&E will agree to provide notice of proposed SPPCT revisions, and information supporting such revisions to all parties of record in Cause No. PUD 201700496, prior to filing of the annual factor change, and at the same time it is provided to the PUD Staff. OG&E will facilitate meeting with parties prior to SPPCT Rider changes to explain and answer questions concerning factor changes.
9. **Utility Solar Pilot Program:** The Utility Solar Pilot Program will be moved from pilot program status to a standard optional tariff offering.
10. **Other Tariffs:** OG&E’s LED Lighting (“LED”), Outdoor Security Lighting (“OSL”), Municipal Lighting (“LM”), and Green Power Wind Rider (“GPWR”) tariffs will be modified as proposed by the Company in its Application filed on January 16, 2018, as shown in Attachment 1.
11. **Section 408 of the Company’s Terms and Conditions:** Section 408 of OG&E’s Terms and Conditions will be updated in accordance with the recommendations of PUD Staff in its Responsive Rate Design Testimony filed on May 29, 2018. This update is reflected in Attachment 1.
12. **Large Power and Light Standard Tariff:** The Company will offer an optional Large Power and Light Standard tariff for Service Level 1 and 2 customers using greater than 500,000.000 kWh annually. In the next rate case, the Company will file an optional Large Power and Light Standard Tariff for SL-1 and SL-2 service levels, which will be designed for high load factor customers.
13. **Future Requests for Proposals:** For future generation procurement, OG&E agrees to abide by all Oklahoma Corporation Commission rules, and applicable orders and statutes, and agrees to seek the lowest, reasonable cost generation resources to serve customers, including due consideration of existing, OG&E-owned and Purchase Power Agreement, resources.

14. Lost Net Revenues:

- a. The compliance DPR tariff will be revised to allow for the concurrent recovery of projected Lost Net Revenues for foregone sales tied to Demand Programs through Demand Program Year 2018. The projected Lost Net Revenues will be trued up to the actual Verified Lost Net Revenues using the EM&V per Demand Program rules. The DPR tariff will not include projections for foregone sales for Demand Program Years 2019 or later as those Demand Program Cycles have not yet been approved.
 - i. Projections for concurrent recovery of LNR for Demand Program Years 2019 and later will be included in future DPR tariffs applicable to those Demand Program Years.
- b. Notwithstanding section C below, the compliance DPR tariff will include LNR for Lost Net Revenue that has been accrued for periods prior to new rates (7/1/2018) and for the projected 12 month period following new rates. This LNR will be recovered through the DPR tariff over a 12 month period as agreed to by the parties. The Parties agree to include total recovery for LNR for the years 2016, 2017, 2018, and through June of 2019.
 - i. For Settlement purposes the LNR for 2016 and 2017 = \$5.92 million
 - ii. LNR for 2018 = \$7.06 million (this LNR for 2018 will be trued-up to actual net verified for 2018 to the actual Verified Lost Net Revenues using the EM&V per Demand Program rules)

The total for 2016, 2017, and 2018 is \$12.98M. In addition, the compliance DPR tariff will collect:

- iii. LNR for 2019 (through 6/30/2019) = \$2.58 million (this LNR for 2019 will be trued-up to actual net verified for 2019 to the actual Verified Lost Net Revenues using the EM&V per Demand Program rules).
 - i. The LNR projections for 2019 only include lost net revenues for foregone sales attributable to Demand Program Year 2018 that are implemented after 3/31/2018 (the end of the pro forma test year) through 12/31/2018.

- c. At the time new base rates are implemented the cumulative level of foregone sales (kWh and kW) through the end of the *pro forma* test year will not carry forward. There will be no accumulated kWhs/kWs for years 2016, 2017, and through March of 2018 carried over into July 2018 and beyond.

15. Rate Design:

- a. Revenue allocation, by sub-class, is shown in Attachment 2.
- b. Revenue allocation was performed using the following rules:
 - i. No class or sub-class received an increase.
 - ii. No class or sub-class received a decrease greater than 4%, and the resulting dollars were distributed proportionally to all other customer classes.
 - iii. The LPL-TOU SL-5 sub-class was given a decrease of approximately 2.7%, and the remaining LPL and LPL-TOU sub-classes were given an equal percentage decrease of approximately 1.7%.
- c. OG&E will reduce kWh charges for all rates and reduce on and off peak kWh charges proportionally to achieve the reduction in rates. Provided, the off-peak season rates for Residential Standard, Residential TOU, and Residential VPP tariffs will remain the same as each other. Further, OG&E will adjust base rates for the removal of PTCs from base rates and include the resulting amount in the PTC Rider.

- 16. Timing:** Attachment 1 contains all of the Company's applicable tariffs and Terms and Conditions of service. Upon issuance of a Commission order adopting this Joint Stipulation, the Director of the Public Utility Division shall approve the attached tariffs to become effective on the Effective Date.

General Reservations

The Stipulating Parties represent and agree that, except as specifically provided:

A. Negotiated Settlement

This Joint Stipulation represents a negotiated settlement for the purpose of compromising and resolving the issues presented in this Cause.

B. Authority to Execute

Each of the undersigned affirmatively represents to the Commission that he or she has fully advised his or her respective client(s) that the execution of this Joint Stipulation constitutes a resolution of issues which were raised in this proceeding; that no promise, inducement or agreement not herein expressed has been made to any Stipulating Party; that this Joint Stipulation constitutes the entire agreement between and among the Stipulating Parties; and each of the undersigned affirmatively represents that he or she has full authority to execute this Joint Stipulation on behalf of his or her client(s).

C. Joint Stipulation Represents a Balance and Compromise of Positions

The Stipulating Parties stipulate and agree that the agreements contained in this Joint Stipulation have resulted from negotiations among the Stipulating Parties. The Stipulating Parties hereto specifically state and recognize that this Joint Stipulation represents a balancing of positions of each of the Stipulating Parties in consideration for the agreements and commitments made by the other Stipulating Parties in connection therewith. Therefore, in the event that the Commission does not approve and adopt all of the terms of this Joint Stipulation, this Joint Stipulation shall be void and of no force and effect, and no Stipulating Party shall be bound by the agreements or provisions contained herein. The Stipulating Parties agree that neither this Joint Stipulation nor any of the provisions hereof shall become effective unless and until the Commission shall have entered an Order approving all of the terms and provisions as agreed to by the parties to this Joint Stipulation.

D. No Admissions Nor Waivers

The Stipulating Parties agree and represent that the provisions of this Joint Stipulation are intended to relate only to the specific matters referred to herein, and by agreeing to this settlement, no Stipulating Party waives any claim or right which it may otherwise have with respect to any matters not expressly provided for herein. In addition, except as specifically set forth in this Joint Stipulation, none of the signatories hereto shall be deemed to have approved or acquiesced in any ratemaking principle, valuation method, cost of service determination, depreciation principle or cost allocation method underlying or allegedly underlying any of the information submitted by the parties to this cause and except as specifically provided in this Joint Stipulation, nothing contained herein shall constitute an admission by any Stipulating Party that any allegation or contention in this proceeding is true or valid or shall constitute a determination

by the Commission as to the merits of any allegations or contentions made in this proceeding.

E. No Precedential Value


The Stipulating Parties agree that the provisions of this Joint Stipulation are the result of negotiations based upon the unique circumstances currently represented by the Company's Application and that the processing of this cause sets no precedent for any future causes that the Applicant or others may file with this Commission. The Stipulating Parties further agree and represent that neither this Joint Stipulation nor any Commission order approving the same shall constitute or be cited as precedent or deemed an admission by any Stipulating Party in any other proceeding except as necessary to enforce its terms before the Commission or any court of competent jurisdiction. The Commission's decision, if it enters an order approving this Joint Stipulation, will be binding as to the matters decided regarding the issues described in this Joint Stipulation, but the decision will not be binding with respect to similar issues that might arise in other proceedings. A Stipulating Party's support of this Joint Stipulation may differ from its position or testimony in other causes. To the extent there is a difference, the Stipulating Parties are not waiving their respective positions in other causes. Because this is a stipulated agreement, the Stipulating Parties are under no obligation to take the same position as set out in this Joint Stipulation in other dockets.

F. Outstanding Discovery and Motions

As between and among the Stipulating Parties, any pending requests for information or discovery and any motions that may be pending before the Commission are hereby withdrawn.

OKLAHOMA GAS AND ELECTRIC COMPANY

Dated: 6/13/18

By: 

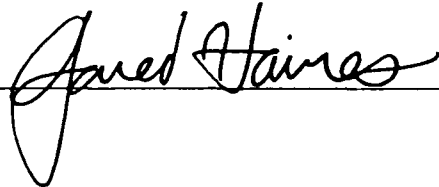
PUBLIC UTILITY DIVISION
OKLAHOMA CORPORATION COMMISSION

Dated: 6/13/18

By: 

OKLAHOMA OFFICE OF THE ATTORNEY GENERAL

Dated: 6/13/18

By: 

OKLAHOMA INDUSTRIAL ENERGY CONSUMERS

Dated: _____

By: _____

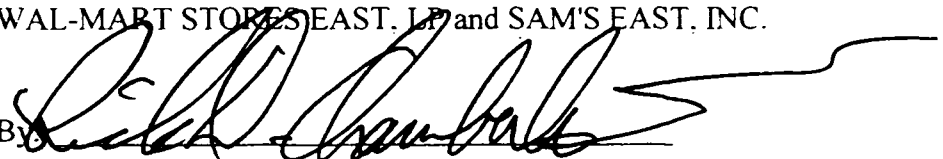
OG&E SHAREHOLDERS ASSOCIATION

Dated: _____

By: _____


WAL-MART STORES EAST, LP and SAM'S EAST, INC.

Dated: 6/13/18

By: 

AARP

Dated: 6/13/2018

By: 

OKLAHOMA GAS AND ELECTRIC COMPANY

Dated: _____

By: _____

PUBLIC UTILITY DIVISION
OKLAHOMA CORPORATION COMMISSION

Dated: _____

By: _____

OKLAHOMA OFFICE OF THE ATTORNEY GENERAL

Dated: _____

By: _____

OKLAHOMA INDUSTRIAL ENERGY CONSUMERS

Dated: June 13, 2018

By: Therese P. Schrock

OG&E SHAREHOLDERS ASSOCIATION

Dated: _____

By: _____

WAL-MART STORES EAST, LP and SAM'S EAST, INC.

Dated: _____

By: _____

AARP

Dated: _____

By: _____

OKLAHOMA GAS AND ELECTRIC COMPANY

Dated: _____

By: _____

PUBLIC UTILITY DIVISION
OKLAHOMA CORPORATION COMMISSION

Dated: _____

By: _____

OKLAHOMA OFFICE OF THE ATTORNEY GENERAL

Dated: _____

By: _____

OKLAHOMA INDUSTRIAL ENERGY CONSUMERS

Dated: _____

By: _____

OG&E SHAREHOLDERS ASSOCIATION

Dated: June 13, 2018

By: Jack H. Clark Jr.

WAL-MART STORES EAST, LP and SAM'S EAST, INC.

Dated: _____

By: _____

AARP

Dated: _____

By: _____

OKLAHOMA ENERGY RESULTS, LLC

Dated: _____ By: _____

Oklahoma Energy Results supports the Joint Stipulation but does not agree to the language contained in paragraph 4 and 13.

OKLAHOMA COGENERATION, LLC

Dated: _____ By: _____

Oklahoma Cogeneration supports the Joint Stipulation only as it relates paragraph 13.

FEDERAL EXECUTIVE AGENCIES

Dated: 13 JUN 2018

By: 
CAPT/USAF

CMC STEEL OKLAHOMA

Dated: _____ By: _____

OKLAHOMA ENERGY RESULTS, LLC

Dated: 6/13/18

By: Cheryl A. Vaughn

Oklahoma Energy Results supports the Joint Stipulation but does not agree to the language contained in paragraph 4 and 13.

OKLAHOMA COGENERATION, LLC

Dated: 6/13/18

By: C. S. J.

Oklahoma Cogeneration supports the Joint Stipulation only as it relates paragraph 13.

FEDERAL EXECUTIVE AGENCIES

Dated: _____

By: _____

CMC STEEL OKLAHOMA

Dated: _____

By: _____

**Joint Stipulation
and
Settlement Agreement**

Attachment 1

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

7th Revised Sheet No. 100
Replacing 6th Revised Sheet No. 100
Date Issued XXXX XX, 2018

TERMS AND CONDITIONS OF SERVICE
PART I. INTRODUCTION

STATE OF OKLAHOMA

	Sheet No.	Effective Date
T&C MISCELLANEOUS FEE SUMMARY	102	7/1/2018
PART I INTRODUCTION		
101 PURPOSE OF TERMS AND CONDITIONS OF SERVICE	103	7/1/2018
102 APPLICATION OF TERMS AND CONDITIONS OF SERVICE	103	7/1/2018
103 MODIFICATION OF TERMS AND CONDITIONS OF SERVICE	103	7/1/2018
PART II GENERAL INFORMATION		
201 DEFINITIONS	104	7/1/2018
202 APPLICATION FOR ELECTRIC SERVICE	105	7/1/2018
203 APPLICATION OF RATES	106	7/1/2018
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206 METHOD OF SUPPLYING ELECTRIC SERVICE	108	7/1/2018
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218 OWNERSHIP AND USE OF SMART METER DATA	119	7/1/2018
219 DISCONNECTION FOR SMART METER RESIDENTIAL AND SMALL COMMERCIAL CUSTOMERS	120	7/1/2018

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
July 1, 2018		PUD 201700496
July 1, 2016	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 101
Replacing 3rd Revised Sheet No. 101
Date Issued XXXX XX, 2018

TERMS AND CONDITIONS OF SERVICE**STATE OF OKLAHOMA****PART I. INTRODUCTION**

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Rates Authorized by the Oklahoma Corporation Commission:

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<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
July 1, 2018		PUD 201700496
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August 2, 2012	599558	PUD 201100087

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

1st Revised Sheet No. 102
Replacing Original Sheet No. 102
Date Issued XXXX XX, 2018

TERMS AND CONDITIONS OF SERVICE
Miscellaneous Fee Summary

STATE OF OKLAHOMA

Sheet #	Item #	Topic	Charge Description	Charge
105	202	Application for Electric Service	Service Initiation Fee	\$22.50
108	206	Service Charge	Leave-on agreement	\$30.00
108	206	Service Charge	Plus additional for each rental unit	\$0.50
108	206	Connection charge	Assessed to owner/agent	\$7.00
108	206	Disconnect charge	Assessed to owner/agent	\$7.00
115	210 d	Complaint testing meter	No charge if test above 2%	\$75.00
116	212	Disconnect of Electric Service	Disconnect for any violation	\$21.00
117	215	Returned Check	When negotiable instrument is dishonored	\$10.00

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
July 1, 2016	662059	PUD 201500273

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 103
Replacing 3rd Revised Sheet No. 103
Date Issued XXXX XX, 2018

TERMS AND CONDITIONS OF SERVICE

STATE OF OKLAHOMA

PART I. INTRODUCTION

PART I

INTRODUCTION

101 PURPOSE OF TERMS AND CONDITIONS OF SERVICE

These Terms and Conditions of Service in conjunction with the Oklahoma Corporation Commission, Electric Utilities Rules, as set forth in the Oklahoma Administrative Code 165:35 shall govern the supplying and taking of the Company's electric service. They supersede and cancel all previous terms and conditions of service pertaining to the supplying and taking of the Company's electric service.

102 APPLICATION OF TERMS AND CONDITIONS OF SERVICE

These Terms and Conditions of Service, and any modifications thereof and additions thereto lawfully made, are applicable to all consumers receiving any electric services from the Company and to all standard service agreements and contracts now existing or which may be entered into by the Company, and to all pricing schedules which from time to time may be lawfully established.

The Company may decline to serve a consumer or prospective consumer until such consumer has complied with the rules and regulations of the Commission and any applicable Federal, State and Municipal or other local laws and rules and regulations.

The Company may refuse or discontinue service to any consumer for non-compliance with these Terms and Conditions of Service where they specifically so provide.

103 MODIFICATION OF TERMS AND CONDITIONS OF SERVICE

No agent, representative or employee of the Company shall have authority to modify these Terms and Conditions of Service, but the Company shall have the right to amend these Terms and Conditions of Service or to make additional Terms and Conditions of Service as it may deem necessary from time to time, subject to the approval of the Commission.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
July 1, 2016	662059	PUD 201500273
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OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 104
Replacing 3rd Revised Sheet No. 104
Date Issued XXXX XX, 2018

TERMS AND CONDITIONS OF SERVICE

STATE OF OKLAHOMA

PART II. GENERAL INFORMATION

PART II

GENERAL INFORMATION

201 DEFINITIONS

Wherever the following words and phrases are used in these Terms and Conditions of Service or the Company's Standard Pricing Schedules the following definitions shall apply:

"Company" means the Oklahoma Gas and Electric Company.

"Auxiliary, breakdown or supplementary service" is that electric service supplied by the Company which is used to supplement the electric service which the consumer secures from another source, or which is available in the event of failure of the electric service which the consumer normally secures from another source, or which in effect serves to relieve, sustain or reinforce the effective operation of the consumer's generating plant or other non-Company source of electric service.

"Service entrance conductors" means the service conductors between the terminals of the service equipment and a point usually outside the building, clear of building walls, where joined by tap or splice to the service drop.

"Service entrance conductor raceway" means the conduit that encloses the service entrance conductors.

"Service drop" means the overhead service conductors from the last pole or other aerial support, to and including the splices, if any, connecting to the service entrance conductors at the building or other structure.

"Service equipment" means the necessary equipment, usually consisting of a circuit breaker or switch and fuses, and their accessories, located near the point of entrance of supply conductors to a building or other structure, or an otherwise defined area, and intended to constitute the main control of cutoff of the supply.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
July 1, 2016	662059	PUD 201500273
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OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 105
Replacing 3rd Revised Sheet No. 105
Date Issued XXXX XX, 2018

TERMS AND CONDITIONS OF SERVICE

STATE OF OKLAHOMA

PART II. GENERAL INFORMATION

“Service lateral” means the underground service conductors between the street main, including any risers at a pole or other structure, or from transformers, and the first point of connection to the service entrance conductors in a terminal box or meter, or other enclosure with adequate space, inside or outside the building wall. Where there is no terminal box, or meter or other enclosure with adequate space, the point of connection shall be considered to be the point of entrance of the service conductors into the building.

“Service lateral raceway” means the raceway that encloses the service lateral from the meter base or junction box to a trench suitable for direct buried service laterals, including the 90 degree bend and conduit required to clear obstructions adjacent to the building.

202 APPLICATION FOR ELECTRIC SERVICE

Each consumer, before obtaining electric service, shall make written application (unless waived by the Company) to the Company for such service at the rates applicable for the type of service to be furnished. A written application for service, when signed by the consumer and accepted and approved by the Company, constitutes a contract. An oral or electronic application for service and rendition of service pursuant thereto shall constitute a contract for service which includes all these Terms and Conditions of Service.

A Service Initiation Fee of \$22.50 shall be assessed to each consumer to establish a new account. The total amount of this charge shall be assessed at the time service is connected. This Service Initiation Fee shall not apply to temporary service in the name of a builder or construction company for construction power nor to an account in the name of an owner of property for service to rental units covered by a Leave-on Agreement (see Section 206).

Each application for electric service shall be made in the true name of the consumer desiring the service, or using the service. The Company, at its option, may require suitable identification. In case of violation of this provision, the Company may discontinue service at such location after appropriate notice has been given.

The Company may require a contract for an extended period of time when a consumer’s requirements for power or energy are unusually large, or necessitate

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
July 1, 2016	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 106
Replacing 3rd Revised Sheet No. 106
Date Issued XXXX XX, 2018

TERMS AND CONDITIONS OF SERVICE
PART II. GENERAL INFORMATION

STATE OF OKLAHOMA

considerable special or reserve equipment; and, in such cases may require payment by the consumer of such charges and amounts as may be necessary to justify the investment of the Company.

203 APPLICATION OF RATES

The Company's standard pricing schedules state the conditions under which each is available. A consumer may take electric service at one location (premises) under more than one pricing schedule if separately metered.

The Company, at any time upon request, will determine for any consumer the rate best adapted to existing or anticipated electric service requirements as defined by the consumer, but the consumer shall always have the final responsibility for the choice between two or more applicable rates.

The Company's standard pricing schedules state the term or period of time for which each is established. A consumer having selected a rate may not change to another rate during the applicable term. A new consumer will be given reasonable opportunity (normally not to exceed three months' time) to determine their service requirements before definitely selecting the most favorable rate therefore. In those instances where a written agreement for electric service is required by the Company and where a new consumer selects an applicable pricing schedule or an existing consumer elects to change to another pricing schedule which is applicable to their class of service, the billing will continue under the rate in effect or applicable pricing schedule until the agreement for electric service has been properly executed by the consumer and the Company.

The Company may not know of changes that occur in the consumer's operating conditions; therefore, the Company does not assume responsibility that the consumer will be served under the most favorable rate. When the consumer selects a rate the Company will thereafter not make any refunds covering the difference between the charges under the rate in effect and those under any other rate which would be applicable to the same service.

204 EXTENSION OF CONSUMER'S WIRING SYSTEM

For the purpose of obtaining a lower rate by receiving electric service through one meter, the consumer will not be permitted to extend or connect their electric wiring installation across or under a street, alley, or other public space in order to obtain service for adjacent property, unless such extension is made pursuant to a special contract or filed pricing schedule.

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August 2, 2012	599558	PUD 201100087

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205 SINGLE PHASE AND THREE PHASE SERVICE TO CONSUMERS SERVED UNDER RESIDENTIAL PRICING SCHEDULES

Consumers served under the Residential Pricing Schedules shall be furnished single phase or three phase service under the following provisions:

Single phase service is standard for residential consumers and shall be supplied without any payment (except as provided in the Company's Extension Policy, Part IV hereof) other than the regular billing provided for in the applicable pricing schedule. Motors connected to this single phase service shall be subject to the provisions of Section No. 307, Electric Service and Power Quality.

If a residential consumer requires three phase service for a motor or motors with individual capacity of more than 3 horsepower each, the Company's Extension Policy (Part IV hereof) shall apply. All three phase motors connected by the consumer shall be subject to the provisions of Section No. 307, Electric Service and Power Quality.

When three phase secondary service is available at or near the location for a residential consumer, the Company may, at its option, permit connection of three phase motors with individual capacities of 3 horsepower or less, subject to the payment conditions of the Company's Extension Policy (Part IV hereof).

The consumer shall arrange their wiring so that all single phase and three phase service will be taken through one meter.

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206 METHOD OF SUPPLYING ELECTRIC SERVICE

Mobile Home Park. The owner of the mobile home park shall furnish and install the necessary service equipment (a service pole or service pedestal acceptable to the Company) for termination of the Company's service drop (if overhead) or service lateral (if underground). Said owner shall provide to the Company any necessary easements.

Extension policies which apply to residential consumers shall be applicable to mobile home spaces.

Leave-on Agreement. The Company is authorized to enter into a written Leave-on Agreement with an owner/agent of rental-property, at the option of such property owner/agent. If such Leave-on Agreement is entered into, the charges set forth therein for connection of service to rental units covered by the Agreement shall be those set forth below. The charges set forth herein and in such Agreement are exclusive of and in addition to charges for electric service rendered under any of the Company's pricing schedules.

The term "Leave-on Agreement," as used herein, shall mean a written agreement between the Company and an owner/agent of rental property, whereby said owner/agent agrees to be responsible for payment of all charges for electric service provided to a rental unit covered by such agreement during any period subsequent to the closing of an account for service to a tenant or occupant of such rental unit and prior to the opening of an account for service to a new tenant or occupant of such rental unit.

Service Charges:

1. A charge of \$30.00 per Leave-on Agreement, plus \$0.50 for each rental unit covered by such Agreement, shall be assessed to the owner/agent, such charge to be paid in full at the time such Agreement is entered into. In the event that remote connect/disconnect functionality is available at the service location, the \$0.50 charge for each rental unit will be waived. An owner/agent which has entered into an effective Leave-on Agreement prior to the effective date of these Terms and Conditions of Service shall not be assessed this initial charge.
2. A Connection Charge of \$7.00 shall be assessed to the owner/agent each time it is necessary to establish an account in the owner's name for service provided to a rental unit in accordance with the terms of the Leave-on Agreement.

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3. A Disconnect Charge of \$7.00 shall be assessed to the owner/agent each time service to a rental unit covered by a Leave-on Agreement is disconnected, rather than being transferred to the account of a new tenant or occupant of such rental unit. In the event that remote connect/disconnect functionality is available at the service location, the \$7.00 disconnect charge will be waived. If the owner/agent calls in for a read/seal-in, the regular \$22.50 Service Initiation Fee will apply.

207 SINGLE PHASE AND THREE PHASE SERVICE TO CONSUMERS SERVED UNDER COMMERCIAL PRICING SCHEDULES

Consumers served under the Commercial Pricing Schedules shall be furnished either single phase or three phase service as required by the consumer, subject to the following provisions:

Single phase service shall be available for single phase motors, subject to the provisions of Section No. 307, Electric Service and Power Quality.

Three phase service shall be available for three phase motors with total capacity of 5 horsepower at a place where three phase secondary service is available at or near the location, the Company may, at its option, permit connection of these motors, subject to the payment conditions of the Company's Extension Policy (Part IV hereof).

The taking of single phase or three phase service shall be subject to the provisions of Section No. 307, Electric Service and Power Quality and of the Company's Extension Policy (Part IV hereof).

When three phase service is furnished, the consumer shall so arrange their wiring so that all single phase and three phase service can be taken through one meter.

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208 DEPOSITS AS SECURITY FOR PAYMENT OF BILLS

Residential Deposits

Initial

Deposits are charged based on the customer's previous history and credit reporting agency results. The deposit amount for residential customers is based on the 2 months average usage for the address at which the service is being started. If there is insufficient history or no history the minimum deposit of \$150.00 will be assessed. If the service is on when the contract is taken the customer will have 3 business days to pay the deposit to keep the service on. If the service is off when the contract is taken the customer will be required to pay the deposit before service will be turned on.

Waiving

Deposit may be waived based on the customer's previous payment history with the Company or a like utility if an acceptable Letter of Credit is provided.

Interest

OG&E pays interest on deposits as determined by the Oklahoma Corporation Commission (OCC) Rule 165:35-19-10. Interest is paid monthly and is credited to the customer's bill.

Inadequate Deposits

OG&E will notify the customer, in writing, to increase the deposit for accounts with inadequate deposit amounts based on the following reasons:

- 2 or more late payments in 12 months
- Disconnection of service due to non payment
- 2 or more returned checks in 12 months
- Fraudulent use of electricity

Return

Deposits will be returned with accrued interest to the customer's account on the 13th month if the customer has continuous service for 12 months with 2 or less late payments.

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Commercial/Industrial Deposits

Initial

Deposits are charged based on the 2 months average usage for the address at which the service is being started. If there is insufficient history or no history an Estimated Annual Revenue (EAR) report will be generated to determine the deposit amount. If an EAR is unable to be determined, the minimum deposit of \$350.00 will be assessed. Cash deposits are billed and due with the first month's usage billing.

Alternative to Cash Deposit

General Service and Industrial customers have the option to obtain an Irrevocable Letter of Credit from a bank or financial institution in lieu of a cash deposit, or to obtain a Surety Bond from an Insurance Company. Surety Bonds may have to be renewed on an annual basis.

Interest

OG&E pays interest on deposits as determined by the Oklahoma Corporation Commission (OCC) Rule 165:35-19-10. Interest is paid monthly and is credited to the customer's bill.

Inadequate Deposits

OG&E will notify the customer, by letter, to increase the deposit for accounts with inadequate deposit amounts based on the following reasons:

- 2 or more late payments in 12 months
- Disconnection of service due to non payment
- 2 or more returned checks in 12 months
- Fraudulent use of electricity

Return

Non-residential customer deposits of less than \$20,000.00, with accrued interest, will be automatically refunded after five (5) years of continuous service with a satisfactory payment history.

Non-residential customer deposits greater than \$20,000.00 will be held on file until the account is closed. The deposit will be applied towards the final billing amount.

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209 BILLING FOR ELECTRIC SERVICE

Whenever the Company is called upon to furnish two or more metering installations for one consumer, each such installation shall be considered a separate point of delivery and charges shall be calculated separately therefore. If the Company determines that the physical or electrical characteristics of the facilities served require more than one point of delivery according to good engineering and operating practice this rule may be waived.

The Company may deliver by postal or private carrier a bill for service to a consumer at the address at which service is taken, or such other address designated by the consumer. The Company may deliver by electronic means a bill for service to a consumer at an electronic address designated by the consumer.

Failure to receive a bill in no way exempts a consumer from liability for payment for service.

210 METER TESTING PLANS AND PROCEDURES

General. The Meter Testing Plans and Procedures discussed in this Operating Practice comply with the requirements of the Oklahoma Corporation Commission rules and the American National Standard Code for Electricity Meters, ANSI C-12. The Customer Billing file is used to determine in service meter locations, KWH usage, voltage, form and type of meter. For this reason it is important that all KWH meters be assigned an account number.

Selective Testing Plan

All in service Standard Meters are tested as a part of the Selective Testing Plan. The term "Standard Meter" refers to single phase, self-contained, 120 volt and 120/240 volt alternating current KWH meters with digital registers. All other meters are individually tested under the Periodic Testing Plan.

Periodic Testing Plan

All meters which are not included in the Selective Testing Plan will be scheduled for testing based on the KWH usage of the meter or annually. The periodic testing plan groups meters together for each District based on MWH usage. The number of meters to be tested is the number in each MWH range divided by the test years for the group. Example; 400 meters with usage greater than 450 MWH/year divided by 2 year test schedule - yields 200 meter orders for those meters with the oldest test dates. This

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process equalizes the work load each year and insures that meters missed last year are included in next year's schedule.

Transformer Rated		Self Contained	
MWH Usage	Test Year	MWH Usage	Test Year
600 or >	2	250 or >	5
400 - 599	3	200 - 249	6
350 - 399	4	150 - 199	7
250 - 349	5	130 - 149	8
200 - 249	6	120 - 129	9
150 - 199	7	100 - 119	10
70 - 149	2	90 - 9	11
40 - 69	9	80 - 89	12
< 10 - 39	10	70 - 79	13
Totals		50 - 69	14
		< 49	15

This schedule was developed based on the risk of loss of revenue verses the cost to test the installation. It allows the Company to test its larger customers more frequently than the smaller ones with existing staff. The Company schedules approximately 7,000 meters for testing from approximately 52,000 meters which are a part of the Periodic Testing Plan. Separate pulse recorders, pulse initiators, isolation relays, current transformers, potential transformers, Var-hour meters and Q-hour meters are tested in accordance with the schedule for the associated KWH meters.

Annual Testing Plan. Any meter requiring a test schedule more frequent than every other year or where KWH readings are not posted to the customer file is handled under the Annual Testing Plan.

a. Generation Meters

All KWH meters located within an OG&E Power Plant shall be tested annually.

b. Interconnection Meters

Meters owned by the Oklahoma Gas and Electric Company should be tested by OG&E Company members and witnessed by the other parties. By mutual agreement, meters owned by other companies or agencies may be tested by others. The test should be witnessed by authorized OG&E Company members. By mutual

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agreement, meters owned by other companies or agencies may be tested by OG&E Company members and witnessed by the other parties.

Accuracy.

a. Standards

Watt-hour reference comes from the master standard located at Technical Services. This reference is used to calibrate the department standards within plus or minus 0.2 percent. The department standards are used to check the calibration of field test units every six months.

b. Meters

All meters with "as found" test results that exceed the following will be adjusted: Full Load test plus or minus 0.3 percent, Light Load plus or minus 0.4 percent and Power Factor plus or minus 0.7 percent. "As left" test values are not recorded. All meters that require adjustment will be calibrated within the Company's stated tolerance or the meter will be retired. Because the National KWH reference has been transferred three times before a meter is tested, we cannot justify spending additional time calibrating meters to tolerances less than those shown above.

Testing Procedures. All new poly-phase and all returned standard, poly-phase and other meters will be tested and recalibrated as necessary by Meter Shop before being installed in service. This procedure should insure that the proper maintenance has been performed on the meter and that its' accuracy meets our standards.

a. Poly-phase Meters

All poly-phase meters shall be tested for equality of elements. When necessary, each element may be tested separately. However, the final and preferred test and adjustments shall be made with the current coils in series. It is recommended that all field tests of poly-phase meters be made with the current coils in series and, if relagging and rebalancing of elements are necessary, that the meters be returned to Meter Shop for this work.

b. Instrument Transformers

All instrument transformers which are removed from service will be tested by Meter Shop before being reissued. All new PT's, high voltage CT's and 20% of the 600 volt CT's will be tested before they are placed in inventory.

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In service current and potential transformers should be tested as a part of the KWH meter installation test. When a meter is tested, the instrument transformers associated with the installations shall receive close visual inspection for correct connections or evidence of damage due to severe overloads for extended periods of time, physical damage or abnormal conditions. Tests of current and potential transformers shall be performed at the same time and results recorded.

The current transformer shall be tested with a suitable variable-burden device to determine if the windings of the secondary circuit have developed an open circuit, short circuit, or unwanted grounds.

The secondary voltage of the potential transformer will be measured and compared to the primary voltage to reveal defects in the transformer or associated circuits.

c. Installation Test

Transformer rated meters should be field tested within 30 days after installation.

d. Complaint Test

The Company will test the accuracy of any consumer's meter within 20 days after receipt of a written request from the consumer. If the meter tested is found to be more than 2% incorrect, the Company will make no charge for such test. If the meter is found to be within the accuracy limits of plus or minus 2%, the Company will charge the consumer \$75.00 to cover the costs to perform such test. The fee will be collected prior to the test and promptly refunded to the customer if the meter proves not to be accurate within the limits referenced above.

It is usually quite difficult for the customer to thoroughly understand meter test procedures and the terminology used. For this reason complaint tests should be made only when desired to save time or when a logical explanation of the KWH used proves unsatisfactory to the customer.

An explanation of the customer's use of energy and his problems in connection with its use generally is more effective than the actual testing of the meter. Customer relations may be improved by the judicious use of special inspections and tests on the more important meters in areas that have been subjected to a severe electrical storm, as the prompt replacement of damaged meters and equipment will materially reduce the necessity for adjustments of customer bills.

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This procedure will also eliminate or considerably reduce the loss of unmetered energy caused by the meter failures in such areas.

e. Handling of Meters

Careful handling of meters issued from the Company's inventory is necessary to not alter the "as left" calibration. Careful handling is equally important for meters being removed from service to obtain accurate "as found" tests.

Test Records.

a. Periodic Test Records

When any meter is tested, the test report is sent to Information Services to be entered in the Meter File. Each record contains the meter number, the date of the test, the meter reading, unique number, location of the meter and results of the last two tests. This history is preserved for all meters until six months after the meter is retired.

b. Selective Test Records

The test data for each family of meters in Selective Test is retained in lieu of the records required in Paragraph (a) above.

211 CHANGE OF OCCUPANCY

When a consumer elects to terminate service, the Company is to be notified, either by telephone, in writing, or electronically, as to the proposed effective date of such termination. The Company will read the meter on the date service is terminated, and may, at its option, disconnect the service. The meter will be read again by the Company when service is reconnected, or within thirty days after initiating service to a subsequent consumer.

212 DISCONTINUANCE OF ELECTRIC SERVICE

Reconnection Charge. Whenever service has been disconnected for any violation, the Company will charge \$21.00 for reconnection of service and the consumer must pay or make arrangements for payment of such reconnection charges before service will be reconnected.

Request by Consumer to Discontinue Service. A consumer may be required to give up to five days written notice, excluding legal holidays, Saturdays and Sundays, of

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intention to discontinue service and shall be responsible for all charges for service until the expiration thereof. This provision may be waived by the Company. The provisions of any contract between the Company and any consumer as to notice of discontinuance of service shall supersede this rule.

213 CONSUMER'S RESPONSIBILITY FOR COMPANY PROPERTY

The consumer will be responsible for all damage to, or loss of, the Company's property located upon the consumer's premises, unless occasioned by causes beyond the consumer's control. The consumer shall not authorize any one to change, remove, or tamper with the Company's property.

214 FRAUDULENT USE OF ELECTRICITY

For the purpose of these Terms and Conditions of Service, the term "Fraudulent Use of Electricity" shall include any unauthorized use of the Company's electric service by the consumer.

If the consumer (or occupant) tampers with the Company's equipment or receives the benefit of the tampered service, the Company may:

1. Disconnect service
2. Charge a reconnect fee
3. Charge a deposit

Electric service to the consumer will not be resumed until such consumer shall have paid all bills including:

- (a) The charge for the estimated amount of electricity fraudulently consumed;
- (b) The cost of replacement or repair of any damaged meter or associated equipment;
- (c) The cost of installation of protective facilities, or of relocation of the meter, if determined necessary by the Company;
- (d) A reconnection charge of \$21.00;
- (e) The amount of deposit charged; and
- (f) If electric service has been restored by other than Company personnel after having been disconnected initially for one of the reasons stated herein, the consumer shall, in addition to the charges enumerated above, pay a reconnection charge of \$21.00

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charge for each instance where service has been disconnected by Company personnel after such unauthorized restoration of service.

215 RETURNED CHECK OR OTHER NEGOTIABLE INSTRUMENT

When a consumer has made payment to the Company with a check or other negotiable instrument which is subsequently dishonored, there shall be a handling charge of \$10.00 in addition to the consumer's bill. When service has been discontinued as a result of a dishonored negotiable instrument, the consumer must pay the handling charge plus any applicable reconnect charges before service will be reconnected.

216 OPTIONAL DUE DATE (ODD)

This program is available to residential customers who are elderly, handicapped and/or are on low or fixed incomes. ODD allows customers who qualify to extend their due date up to 9 days. This change will allow the due date to fall after the customer receives their monthly check. The customer may be automatically removed from the ODD plan if payment is received after the due date twice in a 12-month period. If the customer is removed due to late payments, they must wait 12 months before becoming eligible for reinstatement to the ODD plan.

217 AVERAGE MONTHLY BILLING PAYMENT (AMB) PLAN

A. Availability and Qualifications

An Average Monthly Billing (AMB) plan is available to any residential customer who meets the following criteria and desires to take service under the conditions specified herein:

1. the current customer must be served under a residential rate for at least six months;
2. must not have a previous balance when the plan is initiated;
3. the current billing is not past due.

When agreeable with Company, the AMB plan can be made available to commercial and industrial customers. Approval for commercial and industrial customers to be enrolled in the plan rests with the Supervisor Credit/Collections.

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B. Billing

The average monthly billing amount is based on the current month's billing and includes the previous AMB balance forward, plus available billing amount history up to 11 months with the total divided by 12 or when less than 12 months billing amount history exists, the total available billing amount history including current months billing is divided by the total number of days available for a daily average, then times the actual number of days of the current bill. This amount is rounded to the nearest whole dollar and will be the amount due under the average monthly payment plan.

C. Termination and Settlement

The customer may be automatically removed from the AMB plan if payment is received after the due date twice in a 12-month period. A message to this effect will appear on the next electric service bill. If the customer is removed due to late payments, they must wait 12 months before becoming eligible for reinstatement to the AMB plan, unless waived by the Company.

Billing under this plan may be automatically terminated upon discontinuance of service. Any amounts owed for service billed under this plan shall be due as any other final bill for service. Any amounts overpaid for service billed under this plan shall be refunded to the consumer by check.

D. Plan withdrawal

When a consumer withdraws from the plan but does not discontinue service with the Company, the consumer will have the option of paying the account balance in full, or if qualified, under a deferred payment agreement. Any refund due to the consumer will be made by billing credit unless the consumer requests otherwise.

218 OWNERSHIP AND USE OF SMART METER DATA

All data generated, recorded, stored or transmitted by Smart Meter and supporting technology and infrastructure is, and shall at all times be and remain, the sole and exclusive property of the Company. The Company shall not disclose any personal information that specifically identifies an individual ("Personal Information") to any third parties without the consumer's prior written consent, except as set out below. Upon request by a customer, the Company shall provide the

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customer with a copy of or access to the standard usage data for that customer for each billing period during the previous twelve (12) monthly billing periods. The provision of standard usage data to a customer shall be provided as a component of basic service provided by the Company. Upon written request, the Company shall, to the extent feasible, provide nonstandard usage data of the customer to the customer. The Company may charge a reasonable fee for the provision of nonstandard usage data to cover the actual costs incurred in providing the data. The Company may, without the consumer's prior written consent; 1) share such Personal Information with third parties that provide shared corporate support services to the Company so long as the Company requires that the third parties agree to treat such Personal Information as confidential; 2) disclose Personal Information pursuant to subpoena, court order, or other applicable statute, rule, or regulation; 3) disclose Personal Information in connection with a merger, acquisition, sale of assets or similar transaction involving the Company; or 4) as necessary to restore service or to prevent or respond to emergency conditions. "Standard usage data" means usage data that includes the amount of electricity consumed at a residence or premises of a customer and the characteristics of that consumption, as generated, recorded, stored or transmitted by the Company infrastructure or supporting technology, and is used internally by the Company and is generally made available to customers in each of its customer classes on a regular basis, delivered by the company in a standard format and with standard frequency, including without limitation the usage data collected by the meter or obtainable on an as-available basis by the customer. "Personal Information" means any information that directly or indirectly identifies or is uniquely associated with a customer or an authorized representative of a customer, including but not limited to the name, social security or taxpayer identification number, street address, telephone number, electric utility account number, meter number or financial account information of the customer or authorized representative of the customer. "Personal Information" does not include aggregate information from which any identifying information has been removed. The Company may use and disclose aggregate information without restriction.

219 DISCONNECTION FOR SMART METER RESIDENTIAL AND SMALL COMMERCIAL CUSTOMERS

Residential and small commercial customers that are taking service where Smart Meter and supporting technology and infrastructure are available, will be provided with a Smart Meter that will, among other things, allow for remote disconnection of service. Under this provision and in these certain "Smart Meter "locations, the Company will no longer leave a written statement at the premises upon a remote disconnection of service, as is normally required by OAC 165:35-21-21(3). This new policy constitutes a variance from OAC 165:35-21-21(3) and was approved by Order No. 568005, issued in Cause No. PUD 200800375. Customers will receive various alternative disconnection notices as listed in Order No. 568005, issued in Cause No. PUD 200800375.

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July 1, 2016	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087

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220 RESIDENTIAL CUSTOMER PREPAY ("PayGo") BILL PROVISION

Eligibility:

Residential customers who are taking service where the supporting technology and infrastructure are available may request to participate in the PayGo Bill program. Additional fees, including reconnect and disconnect, will not be charged to customers except where required by third-party pay agents and security deposits will not be required.

Customers residing at duplexes or apartment houses that are served under one meter are excluded from participating in the PayGo Bill program. Customers with medical necessities for service are prohibited from participation. Customers choosing to participate in the Prepay Bill program are excluded from subscribing to the Net Energy Billing Option of the Standard Purchase Agreement, to the Green Power Wind Rider, and the Community Solar Program. Customers will not have the option of the AMB payment plan.

Program Terms:

1. The customer's standard rates will apply, prorated to a daily basis when necessary.
2. A customer with an outstanding balance may enroll in PayGo by paying 50% of his outstanding balance. Thereafter, any payments made on the customer's PayGo account shall be applied 20% to the outstanding balance and 80% toward electric service.
3. To enroll in PayGo a customer must establish an initial account balance of \$25.00
4. Zero or negative balance will result in an automatic disconnection. Disconnects scheduled to occur during weather moratoriums, after 5 p.m. on weekdays, on Saturday or Sunday will not be disconnected and instead rescheduled for the next business day. Customers will not be disconnected on Company-observed holidays.
5. Customers can re-activate electric service by adding funds to their account.
6. OG&E shall notify a customer via his selected notification method prior to disconnection. Customers have the option to select a preferred manner of notification and at what balance level notifications shall occur, but in any event, a customer will receive an initial notification when his account reaches a minimum threshold amount of \$20.00.
7. No late fee charges shall apply to customers enrolled in PayGo.
8. Under this provision OG&E will not leave a paper copy of the notice of disconnection at the premise. The following provisions shall not apply to service provided pursuant

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to PayGo: OAC 165:35-21-109(d) and (e); OAC 165:35-21-11; OAC 165:35-21-20(a), (b), (c), and (d); and OAC 165:35-21-21.

9. PayGo customers shall have the same ability to make payments twenty-four (24) hours per day as they would under Standard billing including: over the phone, online, and via third party kiosks.
10. Customers may exit at any time with no exist fee and all standard terms and conditions will then apply.
 - i. Any credit balance on the customer's account shall be credited against the customer's next month's bill. If the customer is leaving the OG&E system, the refund shall be sent to the customer within thirty (30) days.
 - ii. If the customer has an arrearage balance and has not defaulted on a pay arrangement within the last twelve (12) months, a new pay arrangement to assist the customer will be implemented if requested.
 - iii. Customers who wish to switch from PayGo to standard post-pay billing will be permitted to do so regardless of whether or not the customer has paid his remaining arrearage balance.

230 REQUEST BY CONSUMERS TO PERFORM WORK ON CONSUMER OWNED FACILITIES

In the event a Consumer requests the Company to perform outage related unplanned work with respect to a Customer's electric service on equipment or facilities owned by the Consumer and at the sole discretion of the Company, the Company may agree to perform this work. The Company will charge the Consumer the Company's standard cost for all work performed on the Consumer's equipment and/or facilities. It is the Company's intent to keep this work to a minimum and only in events where the Consumer has exhausted all other means to have this unplanned work performed by a third party, the company may agree to perform this work for the Consumer.

231 FACILITIES RENTAL SERVICE AND AGREEMENT

FACILITIES RENTAL SERVICE.

When required by the Consumer, the Company may, at its option, provide and maintain transformers and other facilities which are required by the Consumer beyond the Point of Delivery or which are needed because the Consumer requires unusual facilities due to the nature of their equipment. The Company shall not be required to install facilities if they cannot be economically justified. The charge for this service is based on the agreed installed cost of such facilities. All

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labor, equipment, and hauling used to perform the installation may be excluded from the facility rental service and billed to the Consumer as separate charge.

Upon mutual agreement between the Company and the Consumer, the Consumer may elect to make either an annual lump sum payment or pay a monthly charge. The lump sum payment or monthly charge shall recover 24% per year (Facility Rental Service Charge) of the agreed installed cost of such facilities. Those customers renting electric facilities from the Company, subsequent to a change in the Facilities Rental Service charge and upon mutual agreement, may continue to receive electrical service under one of the following options: 1) continue the rental facilities by payment based on the revised charge, 2) purchase such facilities from the Company as mutually agreed upon, 3) purchase or lease the facilities from another source, or 4) redesign its operation to receive standard electric service from the Company.

FACILITIES RENTAL SERVICE AGREEMENT

This Agreement, made this _____ day of _____, by and between _____ (hereinafter called the Customer) located at _____ in _____, Oklahoma and Oklahoma Gas and Electric, a corporation, organized and existing under the laws of the State of Oklahoma (hereinafter called the OG&E).

WITNESSETH

WHEREAS, the Customer has requested to rent from OG&E certain electric facilities described in the document attached and made a part of this Agreement hereinafter referred to as the "facilities" located at _____ and used for the purpose of _____ and,

WHEREAS, OG&E is willing to rent such facilities upon the terms and conditions specified herein,

1. NOW THEREFORE, for and in consideration of the mutual covenants and agreements herein set forth, the parties hereto covenant and agree as follows: OG&E will provide, install or otherwise make available, own, operate and maintain the facilities described in this Agreement.
2. The Customer shall pay to OG&E, as consideration for furnishing the facilities, a charge in accordance with the Company's Facilities Rental Service.

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3. The in-place value of rental facilities will be based upon the agreed replacement cost of the facilities. However, when the in-place value has been previously established in an existing Rental Agreement, the in-place value of this Agreement will be based on that previously determined value, subject to the terms and conditions in Paragraph 6.
4. The in-place value of the facilities is \$ _____. The in-place value of this Agreement may change from time to time in accordance with the provisions in Paragraph 6. The rental fee is determined by multiplying the in-place value of the facilities times the Facility Rental Service Charge. The Customer has elected to pay for these facilities in this Agreement by either paying:
 - a. a Monthly Rental Payment of \$ _____, or
 - b. a Lump Sum Yearly Rental Fee of \$ _____
5. The initial term of this Agreement shall be: _____ months/years from the service date and thereafter will continue in effect until terminated by either party upon sixty (60) days written notice. Any addition to existing facilities, as provided in Paragraph 6, may require a new term of _____ months/ years based on the changes in the facilities' in-place value.
6. Valuation of changes in facilities shall be as follows:
 - a. When mutually agreed upon, additional facilities may be installed, and the in-place value in Paragraph 4 increased by the installed cost of the additional facilities.
 - b. When mutually agreed upon, a portion of the existing facilities may be removed and the in-place value in Paragraph 4 shall be adjusted to reflect such changes. For Customers paying a monthly rental fee, OG&E may require a contribution by the Customer to compensate for the undepreciated portion of the facilities to be removed, less salvage, plus removal costs. This option is available only for Customers paying a monthly rental fee.
 - c. When requested by the Customer, and when mutually agreed upon, existing facilities may be modified by OG&E. The in-place value in Paragraph 4 will be adjusted in accordance with the procedures stated in 6a and 6b above.

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- d. When facilities are replaced due to mechanical and/or electrical failure, the in-place value in Paragraph 4. will be increased by the installed cost of the replacement facilities and reduced by the previously established in-place value of the replaced facilities.
 - e. When facilities are replaced or modified at OG&E option for Customers paying either a monthly rental fee or a lump sum, no change in the in-place value will be made.
 - f. In those instances, where upon mutual agreement between OG&E and the Customer, when the Customer is transferring from a monthly rental to a lump sum, the in-place valuation of the facilities may be adjusted to reflect the undepreciated value of the facilities.
7. On the termination of this Agreement, and in the event that the Customer fails to make rental payments in a timely fashion, then and in each of those events, at the option of OG&E, the Facilities may be removed as soon as practicable by OG&E.
 8. This Agreement supersedes all previous agreements or representations, either written or oral, heretofore in effect between OG&E and the Customer, made in respect to matters herein contained, and when duly executed, this Agreement constitutes the entire Agreement between the parties hereto.
 9. Interest. Should Customer fail to pay all or any part of the Rental Fee/Payment due under this Agreement or any other sum required by Customer to be paid to OG&E, within ten (10) days after the due date thereof, Customer shall pay OG&E interest on such delinquent payment from the expiration of said ten (10) days until paid at the rate of one and one half per cent (1.5 %) per month.
 10. Customer's Use of the Rental Property. Customer shall use the Rental Property in a careful and proper manner and shall comply with and conform to all laws, ordinances and regulations which relate in any manner to the possession, use or maintenance of the Rental Property. Upon OG&E's demand, Customer shall prominently affix to the Rental Property labels, plates or other markings supplied by OG&E, stating that the Rental Property is owned by OG&E.
 11. OG&E's Right to Inspect the Rental Property. OG&E shall have the right, during normal business hours, to enter into and upon the premises where the Rental Property is located for the purpose of inspecting the same, observing its use, or to provide needed maintenance.

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12. **Alterations Prohibited.** Customer shall not make any alterations, additions or improvements to the Rental property, without the prior written consent of OG&E. All additions and improvements made to the Rental Property shall belong to and become the property of OG&E upon the expiration of this Agreement.
13. **Risk of Loss.** Customer hereby assumes and agrees to bear the entire risk of loss and damage to the Rental Property from any cause whatsoever. No loss or damage to the Rental Property or any part thereof shall impair or lessen any of Customer's obligations under this Agreement, which shall continue in full force and effect.

 In the event of loss or damage of any kind whatever to the Rental Property, the Customer shall, at OG&E's sole option:
 - (i) Pay all expenses and costs to return the Rental Property to good repair, condition and working order; or
 - (ii) Pay all expenses and costs to replace the Rental Property with like property in good repair, condition and working order.
14. **Surrender of Rental Property.** Upon the expiration or termination of the Agreement, with respect to any item of the Rental Property, the Customer shall return the same to OG&E in good repair, condition and working order, ordinary wear and tear excepted.
15. **Taxes.** Customer shall keep the Rental Property free and clear of all levies, liens and encumbrances of any kind or nature and shall pay all license fees, assessments, charges and taxes (municipal, state and federal) which may now or hereafter be imposed upon the ownership, leasing, renting, sale, possession or use of the Rental Property, excluding, however, all taxes on or measured by OG&E's income.
16. **Warranties.** OG&E MAKES NO WARRANTIES, EITHER EXPRESS OR IMPLIED, AS TO ANY MATTER WHATSOEVER, INCLUDING, WITHOUT LIMITATION, THE CONDITION OF THE RENTAL PROPERTY, ITS MERCHANTABILITY OR ITS FITNESS FOR ANY PARTICULAR PURPOSE.
17. **Indemnity.** Customer shall indemnify OG&E against, and hold OG&E harmless from, any and all claims, actions, suits, proceedings, costs, expenses, damages and liabilities, including reasonable attorney's fees, arising out of, connected with, or resulting from the use and operation of the Rental Property, including without limitation injuries to persons or property, the manufacture, selection, delivery, possession, handling, maintenance, use, operation or return of the Rental Property.

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18. Default. If Customer, with regard to any item or items of Rental Property, fails to pay any rent or other amount herein provided within forty-five (45) days after the same is due and payable, or fails to observe, keep or perform any other provision of this Agreement required to be observed, kept or performed by Customer, OG&E shall have the right to exercise any one or more of the following remedies:

- (a) To sue for and recover all rents, and other payments, then accrued or thereafter accruing, or enforce any other provision of this Agreement with respect to any or all items of Rental Property;
- (b) To pursue any other remedy at law or in equity;
- (c) To remove the Rental property from Customer;
- (d) To terminate the Agreement.

Notwithstanding any action which OG&E may take, Customer shall be and remain liable for the full performance of all obligations on the part of the Customer to be performed under this Agreement. All such remedies are cumulative, and may be exercised concurrently or separately.

19. OG&E's Expenses. Customer shall pay OG&E all costs and expenses, including reasonable attorneys' fees, incurred by OG&E in exercising any of its rights or remedies hereunder or in enforcing any of the terms, conditions, or provisions hereof.

Prohibition Upon Assignment. Without the prior written consent of OG&E, Customer shall not (a) assign, transfer, or pledge this Agreement, the Rental Property or any part thereof, or any interest therein, or (b) sublet or lend the Rental Property or any part thereof, or permit the Rental Property or any part thereof to be used by anyone other than Customer or Customer's employees. Consent to any of the foregoing prohibited acts may be granted or denied in OG&E sole judgment and applies only in the given instance; and is not consent to any subsequent like act by Customer or any other person.

Subject to the foregoing, this Agreement insures to the benefit of and is binding upon the heirs, legatees, personal representatives, successors and assigns of the parties hereto.

20. Ownership. The Rental Property is, and shall at all times be and remain, the sole and exclusive property of OG&E; and the Customer shall have no right, title or interest therein or thereto except as expressly set forth in this Agreement.
21. Personal Property. The Rental Property is, and shall at all times be and remain, personal property of OG&E notwithstanding that the Rental Property or any part thereof may be, or

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hereafter become, in any manner affixed or attached to, or imbedded in, or permanently resting upon, real property or any building thereof, or attached in any manner to what is permanent as by means of cement, plaster, nails, bolts, screws or otherwise.

22. **Offset.** Customer hereby waives any and all existing and future claims, and offsets, against any rent or other payments due hereunder; and agrees to pay the rent and other amounts hereunder regardless of any offset or claim which may be asserted by Customer or on its behalf.
23. **Non-Waiver.** The failure of OG&E to insist upon or enforce, in any instance, strict performance by the Customer of any of the terms of this Agreement or to exercise any right herein conferred shall not be construed as a waiver or relinquishment to any extent of its right to assert or rely upon any such terms or rights on any future occasion.
24. **Entire Agreement.** This instrument constitutes the entire agreement between OG&E and Customer; and it shall not be amended altered or changed except by written agreement signed by the parties hereto.
25. **Notices.** Service of all notices under this Agreement shall be sufficient if given personally or mailed to the party involved at its respective address hereinbefore set forth, or at such address as such party may provide in writing from time to time. Any such notice mailed to such address shall be effective when deposited in the United States mail, duly addressed and with postage prepaid.

Time is of the essence of this Lease and each and all of its provisions.

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IN WITNESS WHEREOF the parties hereto have caused this Agreement to be duly executed in triplicate the day and year first above written.

Charges and Terms Accepted:

Oklahoma Gas and Electric Company

Customer (Print or type name of Organization)

 (Printed Name)

 (Printed Name)

 Signature (Authorized Representative)

 (Signature)

Title: _____

Title: _____

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PART III. ELECTRIC SERVICE REGULATION

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PART III

ELECTRIC SERVICE REGULATIONS

301 AVAILABILITY OF ELECTRIC SERVICE

The type of electric service which will be furnished the consumer will depend on the location, size, and type of load to be served. It is necessary that the consumer obtain from the local office of the Company the phase and voltage of the service that will be furnished before proceeding with the purchase of motors or other equipment. Also, the point of delivery on the premises must be determined before the consumer's wiring installation is made. See also Section 403, Standard Service Extension.

For usual application, the Company renders 60 Hz service from circuits of the following characteristics:

	<u>Nominal System Voltage</u>	<u>Type of System</u>
(A)	120-volts	Single phase, 2-wire
(B)	120/240-volts	Single phase, 3-wire
(C)	208Y/120-volts	Three phase, 4-wire wye
(D)	240/120-volts	Three phase, 4-wire delta
(E)	480Y/277-volts	Three phase, 4-wire wye
(F)	2400-volts	Three phase, 3-wire delta
(G)	4160Y/2400-volts	Three phase, 4-wire wye
(H)	12,470Y/7200-volts	Three phase, 4-wire wye
(I)	24,940/14,400-volts	Three phase, 4-wire wye
(J)	34,500/19,920-volts	Three phase, 4-wire wye

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Service as listed in (A) and (B) above is available throughout the Company's system. Service as listed in (C) and (E) above is generally available for commercial and industrial establishments served by underground and overhead distribution systems but is not universally available throughout the Company's system. Service as listed in (D) above is not available, for new or modified service without the advance express permission of the Company's engineering department. In all cases of existing, new, or modified service, 300 kVA is the maximum load allowed for (D) service.

The choice between services listed in (F), (G), (H), (I) and (J) above is governed by the primary distribution voltage in use in the locality.

480-volts, three-phase, 3-wire delta with grounded conductor and 832Y/480-volt three-phase, 4-wire wye service are not standard voltages with the Company but a consumer may take service at one of these voltages with the Company's permission.

Consumers and contractors contemplating the purchase and/or installation of any three phase motor or any single phase motor larger than 5 horsepower, or a welder, should obtain from the Company's representative written information relating to the character of service available at the address of such proposed installation.

302 MINIMUM SERVICE CONNECTION

No service connection of less than three wires shall be made to a consumer's single phase electric installation consisting of more than two circuits.

303 EXCLUSIVE USE OF COMPANY'S ELECTRIC SERVICE

The standard pricing schedules are based on exclusive use of Company's service and, except in cases where the consumer has a contract with the Company for auxiliary, breakdown or supplementary service, no electric service from any other source will be used by the consumer on the same installation in conjunction with the Company's service, either by means of a throwover switch or any other connection. This does not prohibit the installation of emergency generating equipment by hospitals, police, fire and other installations affected with interest of public health and safety or whose service is of such a nature that service interruptions cannot be tolerated provided that such emergency generating equipment does not operate more than two hours per week under non-emergency conditions. The emergency generating equipment is not to be connected or operated in parallel with the Company's system except when such operation is provided for by a special contract.

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Auxiliary, breakdown or supplementary service as furnished by the Company is not to be connected or operated in parallel with a generating plant except when such operation is provided for by a special contract.

304 RESALE OF THE COMPANY'S ELECTRIC SERVICE

The consumer will not resell the electricity purchased from the Company unless the tariff under which electric service is rendered specifically provides for such resale. The consumer shall not issue a bill for electricity. If sub-metering equipment has been installed for data-gathering purposes, the distribution of the utility costs should be made part of the rent.

305 POINT OF DELIVERY OF ELECTRIC SERVICE

The point of delivery of electric service shall be the point at which the electric supply system of the Company connects to the wiring system of the consumer. In general, it will be the nearest feasible point to the property line.

The consumer shall request the location of the point of delivery which will be designated by authorized employees of the Company, without charge, either before or during construction of the consumer's facilities. This will eliminate possible delay and added cost to the consumer of relocating the point of delivery.

Where a service connection cannot be made or maintained with adequate clearances without being interfered with by trees or other obstructions on the consumer's property, it will be the responsibility of the consumer to provide whatever corrective measures are required.

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306 METERS

General. Required installation of this equipment by the consumer shall be in compliance with these Terms and Conditions of Service, and the National Electrical Code as adopted by the Commission. No metering equipment shall be by-passed for any reason, without prior approval of the Company.

Self Contained Meter Installations. The Company will furnish a meter base for all meter installations. This meter base is to be installed on the outside surface of the structure - not recessed in a wall so as to comply as tested and listed in accordance with ANSI/UL Standard UL 414. Outdoor meter installations are required for all new building construction or remodeling where the load does not exceed 200 amperes. The meter is to be installed outside the building in the service entrance raceway, service lateral raceway or service entrance cable and on the source side of the service equipment, except where the service voltage is 480Y/277 volts or 480 volts, in which case the meter shall be installed on the load side of the service equipment. Meters may be installed indoors upon prior approval by the Company and the meter base shall be installed by the consumer on the load side of the service equipment.

The consumer may, upon prior approval by the Company, purchase and install meter bases or enclosures which are different from that equipment which is stocked by the Company provided such purchase, installation and maintenance shall be at the expense of the consumer. The current carrying capability of all such equipment must be approved by the Company before its installation, or the Company may decline to provide electric service.

Instrument Transformer Metering Installations. In installations where the service voltage is greater than 500 volts line-to-line or where the capacity required is over 200 amperes, metering shall be accomplished by using instrument transformers. The Company shall provide, for installation by the consumer, a cabinet of sufficient size to enclose the instrument transformers. The consumer is to provide and install the secondary wiring raceway between the instrument transformers and the meters. All proposed installations requiring instrument transformers shall be approved by the Company before work is started.

307 ELECTRIC SERVICE AND POWER QUALITY

General. Power quality refers to those characteristics in voltage, current, and frequency, which enable the consumer's equipment to operate at all times. The presence

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of power disturbances indicates the occurrence of events which may disrupt, degrade, and/or destroy either the consumer's equipment, product, data, or process. Power quality neither begins nor ends at the metering because disturbances originate from both the Company and the consumer, and propagate through the electrical system. The Company adopts the power quality terms and definitions included in the Institute of Electrical and Electronic Engineers (IEEE) Recommended Practice for Powering and Grounding Electronic Equipment -- IEEE Std. 1100-1995.

Safety. All electrical wiring and apparatus connected or to be connected to the Company's distribution system shall be installed and maintained at the consumer's expense and in accordance with the requirements of the National Electrical Code® (NEC), as adopted by the Commission in its rules and regulations (165:35-9-1(d)3), and with all requirements prescribed by governmental authority having jurisdiction thereof. In the event of a conflict between the NEC and an applicable municipal code, the latter shall govern.

The Company reserves the right to refuse to connect to any wiring or apparatus which does not meet these requirements. The Company may, without advance notice, refuse service or discontinue service to any consumer when an unsafe condition in wiring or equipment is discovered which results or is likely to result in danger to life or property.

Capacity. In the event a consumer desires to add to or increase the size of their electrical equipment, they shall notify the Company sufficiently in advance so that the Company's meter and other service equipment may be enlarged sufficiently to care for the increased load. If the consumer fails to so notify the Company, the consumer may be held responsible for any damage to the meter or other Company equipment, if caused by the increased load.

Company's Responsibility. The Company will use reasonable diligence to supply and maintain continuous electric service at the point of delivery to the consumer within the voltage limits specified by applicable rules and regulations of the Commission (see OAC 165:35, Subchapter 17). In addition, the Company will diligently strive to maintain the voltage unbalance on multiphase systems to three percent or lower at the point of delivery under no-load conditions, based on ANSI C84.1-1989.

The Company makes no guarantee regarding the extent, frequency, or duration of partial or complete outages in the electrical service to any consumer, except by special contract, when such outages are due to emergency or abnormal conditions. These conditions are described in OAC 165:35, Subchapters 17-2 and 19-3.

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Voltage-related complaints made by a consumer will be investigated by the Company and appropriate repairs or corrections will be made to its electrical system, if necessary in order to meet the applicable standard or operating practice.

Consumer's Responsibility. The consumer's electrical system, equipment, process, and wiring shall be protected from electrical faults and hazards in conformity to the National Electrical Code® (NEC) and other applicable local codes at the very minimum. Additional protection not required for safety, but necessary for preventing loss of equipment, product, or data due to power disturbances from abnormal conditions (e.g. lightning surges, single-phase outages to multiphase systems, etc.) shall be the responsibility of the consumer.

Equipment requiring voltage characteristics more stringent than those approved in OAC 165:35-17-2 may need power conditioning equipment; if so, such power conditioners shall be installed and maintained at the consumer's expense.

It shall be understood by the consumer that wiring and grounding equipment according to the NEC is a minimum requirement necessary for safety and that it does not guarantee equipment performance. NEC Article 90-1 states that "compliance therewith and proper maintenance will result in an installation essentially free from hazard but not necessarily efficient, convenient, or adequate for good service or future expansion of electrical use." The consumer may need to apply wiring and grounding practices which exceed those required by the NEC, without violating the NEC, in order for some equipment to operate satisfactorily.

Harmonics and Interference. A large percentage of the loads connected to the electrical system are electronic and produce harmonics, which are whole multiples of the fundamental power frequency. Both the Company and the consumer shall design their power distribution systems to meet or exceed the recommended harmonic levels, as measured at the point of delivery, in accordance with Std. 519-1995.

Whether the recommended harmonic levels have been exceeded or not, if one consumer operates in such a way so as to cause objectionable interference to the Company, its consumers, or another electric or communications company and its consumers, the Company may take actions as outlined in OAC 165:35-25-3(e). The Company maintains the right to require the offending consumer to bear the cost of any corrective action needed to keep the electric system operating within approved standards and practices as stated elsewhere in its terms and conditions.

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The Company as well as communications companies will meet or exceed applicable standards associated with noise and other forms of interference. All parties involved in the generation or transmission of objectionable noise or interference will work together toward a cost-effective and reasonable solution to the satisfaction of the consumer who is adversely impacted.

Motors - Allowable Starting Currents. The following motors may be started across-the-line if the starting current (which is the locked rotor current of the motor at nameplate voltage) does not exceed the limits given below:

<u>Nominal Name Plate</u> <u>Voltage</u>	<u>Phase</u>	<u>Maximum Locked Rotor Current*</u>
120 - volts	Single	50 amperes
208 or 240 - volts	Single	200 amperes
208, 240 or 480 - volts	Three	200 amperes

*Groups of motors starting simultaneously shall be classed as one motor.

Larger across-the-line starting currents than those stated above may be permitted where the Company's facilities are adequate and the frequency of starts are such that other consumers' service will not be adversely affected. Upon request of the consumer, the Company will make individual studies to determine the maximum allowable starting current for each specific installation and if necessary recommend a motor starting device. When part-winding, wye-delta, auto transformer or resistor type motor starting devices are required, closed transition transfer from the starting to running condition must be used unless an open transition type starter is specifically approved. In the case of thermostatically controlled air conditioning or heat pumping equipment, a time delay device to prevent simultaneous starting of the compressor motor and associated fan motors is an acceptable method for reducing the locked rotor starting currents to acceptable values.

Abnormal Conditions and Damages. The Company will not be liable for any damages or losses incurred by a consumer during any service interruptions or other power disturbances that are due to an abnormal or emergency operating condition, unless the evidence shows that the event was caused by the sole negligence of the Company. It is the consumer's responsibility to provide adequate protection from any potential power disturbance which may occur on the entire electrical distribution system.

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In order to make repairs to or changes in the Company's facilities for supplying electric service, the Company reserves the right, without incurring any liability therefore, to suspend service without notice to a consumer for such periods as may be reasonably necessary. See also OAC 165:35-19-3 regarding *Interruptions of Service*.

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PART IV

EXTENSION POLICY

401 GENERAL

The Company's Extension Policy governs the extension and furnishing of electric service to its consumers. The Extension Policy shall be considered in conjunction with the provisions of the Company's various pricing schedules and other provisions of these Terms and Conditions of Service. This Extension Policy is articulated in compliance with the Oklahoma Corporation Commission's Electric Utilities Rules, Oklahoma Administrative Code (OAC or Code) 165:35-25-2.

A basic philosophy of the Company is to provide the best possible service and point of delivery of service to the consumer at the most reasonable investment. All applicable alternatives shall be given consideration when applying the extension policy.

Extension of the Company's distribution system to supply permanent service for a residential service will be made in general accordance with OAC 165:35-25-2(a). All other new electric extensions, electric system modifications requested by the consumer, or required electric system modifications caused by the consumer will be considered in accordance with Section 408, Allowable Expenditure Formula.

This supersedes all previously issued directives concerning the extension policy. Non-payment of any charge, prepayment, or rental charge shall be considered a violation of these Terms and Conditions of Service.

402 RIGHT OF WAY

The consumer shall, upon request, furnish a written easement for the location of the Company's service facilities upon the consumer's premises.

In the event the consumer is not the owner of the premises occupied, such consumer shall be required to obtain from the property owner or owners the necessary easement for the installation, maintenance and operation of the Company's service facilities on or under said premises.

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In any real estate development wherein the Company is requested or desires to install underground distribution facilities for service to existing and future consumers located therein and the dedicated utility easements are found insufficient for such installation, the owner (developer) shall, upon request, furnish any additional easements therein required for such installation by the Company.

All customers requesting service from the utility shall comply with all easement guidelines as specified under this section. Failure to meet these guidelines shall, at the utility's sole discretion, relieve the utility of any obligation to provide electric service until such time that compliance is met.

The Company's obligation to render service to a consumer is contingent upon the Company's ability to secure the necessary rights of way for its facilities across intervening properties at a cost which in its judgment is reasonable. The consumer shall be required to pay any such right of way costs in excess of that amount which the Company determines to be reasonable.

403 STANDARD SERVICE EXTENSION

The standard electric service extension is one utilizing all poles and overhead conductors from the point of extension from an existing Company overhead electric system to the metering point of service. Provision for underground service is covered in Section No. 405.

404 SERVICE DROPS AND ENTRANCE CONDUCTOR

Location and Support for Service Drop. The standard service support at the premises for the service drop shall be furnished by the consumer. The point of attachment for a service drop shall be installed so that the lowest point of the drip loop of the service drop to final grade will be a minimum of ten feet in accordance with the National Electric Code and at a point designated by authorized members of the Company so that the service will meet the minimum clearance requirements of the National Electrical Safety Code as adopted by the Commission in its Rules and Regulations.

In case of a building which is not of sufficient height for the service conductors to be attached so as to meet the minimum clearance requirements of the National Electric Safety Code or the building is of other than wood construction, the consumer shall furnish and maintain an adequate support to which the service drop may be attached.

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Service Entrance Conductor. Service entrance conductor raceways are to be terminated on the exterior of the building at a point 6 inches or more above the service drop attachments to prevent the entrance of moisture. The service entrance and the service drop conductor connections are to be made at a point below the level of the rain tight service head.

The consumer's service entrance conductors shall extend not less than 30 inches outside the service head to permit connection to the service drop.

Service entrance conductors shall be carried in approved raceways or approved service entrance cable, and the distance to the service equipment shall be as short as possible.

405 PROVISION FOR UNDERGROUND SERVICE

The Company shall provide underground service when requested by the consumer. The consumer may be required to pay all or some portion of the cost difference between underground (including trenching and backfilling) and overhead if in the Company's determination overhead service is more appropriate. When in the Company's determination underground service is more appropriate, the total cost (including trenching and backfilling) to provide underground service will be considered in accordance with Section 408, Allowable Expenditure Formula.

406 UNDERGROUND SYSTEM REQUIREMENTS

The consumer shall not enclose the transformer location so as to impair ventilation to the transformers or restrict access by the Company personnel for maintenance or replacement of the Company's equipment. Pedestals and other equipment on the ground will similarly not be obstructed by the consumer. Failure to comply may result in the consumer being charged for all costs to return the site to a safe and operational standard.

When pad mounted transformers are to be used, the location shall be selected to protect the transformers from damage by traffic, or the consumer shall provide adequate guards, as approved by the Company.

Detailed plans and specifications for the transformer vault or pad and meter installation are to be submitted to the Company before the work is started in order to assure compliance with Company and regulatory code requirements. Guides for the

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preparation of these plans and specifications will be furnished by the Company to the consumer upon request.

407 UNDERGROUND DISTRIBUTION SYSTEMS - NETWORK AND COMMERCIAL THROWOVER

When an indoor installation of transformers or other equipment is required by the consumer, or when the condition of the property is such that an outdoor installation is impractical, the consumer shall furnish upon the property, without cost to the Company, a building, room or vault adequate for the housing of this equipment. This space shall meet the requirements of the National Board of Fire Underwriters and the Company.

Where the service requirements are such that a transformer vault must be installed, the consumer shall extend and terminate the service entrance conductors as approved by the Company inside the vault.

408 ALLOWABLE EXPENDITURE FORMULA

If at any time the Company changes the allowable expenditure formula to render electric service, the revisions shall be provided to the Commission in the form of a letter. This letter shall be sent to the Director of the Public Utility Division of the Commission no later than forty-five days prior to the effective date of the change to the formula.

409 CONTRACT ELECTRIC SERVICE

Contract electric service is service rendered under a signed agreement for a pre-determined length of time. At the sole option of the Company, a contract for service may be waived if there is reasonable expectation on the Company's part of being the provider of full requirements service for the consumer for more than 5 years. Contract electric service is provided as outlined below:

- (1) For initial service which can be furnished from distribution lines, the extension shall be first considered in accordance with Section No. 401, General, and the provisions included in Section No. 205, Single Phase and Three Phase Service to Consumers Served Under Residential Pricing Schedules and Section No. 207, Single Phase and Three Phase Service to Consumers Served Under Commercial Pricing Schedules.

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- (2) Three phase service for small commercial loads shall be handled as provided under Section No. 207, Single Phase and Three Phase Service to Consumers Served Under Commercial Pricing Schedules and in (3) below.
- (3) In the case of all other extensions (including extensions of three phase service for urban residential and non-urban loads), and, in the case of extensions considered under (1) above where a larger allowable expenditure may be justified by the allowable expenditure formula.

Unjustified Expenditure. In those cases where the Cost of Extension, as calculated above, is more than the Allowable Expenditure, the Company at its option shall require one of the following:

- (1) The consumer to prepay, or guarantee prepayment of, the entire excess before making the extension.
- (2) The Company will make the total extension and maintain same at its own expense, and will bill the consumer each month an amount equivalent to 1-1/2% of that portion of the total cost of extension in excess of the Allowable Expenditure.
- (3) Establish a minimum monthly bill.

In all cases the consumer must take service under a signed contract of at least three years duration.

Exception – For seasonal service involving complete discontinuance for a portion of a year, the consumer shall have the option of paying 12 months' rental annually in advance or of being considered as indeterminate service under the provisions of Section No. 410 below.

If it is later found that the revenue from service rendered, taking into consideration any other revenues from additional consumers and investments necessary to serve such additional consumers, would justify a higher expenditure on the part of the Company, the consumer shall receive an appropriate adjustment of future rental charges. Small monthly rental charges may be waived by the Company.

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410 INDETERMINATE ELECTRIC SERVICE

Indeterminate Electric Service is service where the indications are that its use in the location will be for an indeterminate period of time or if the consumer is not under contract or waiver of contract by the Company for electric service. Extensions for this type service shall be considered under the following policies.

Unjustified Expenditure. The Cost of Extension and the Allowable Expenditure, as defined in Section No. 408 above, shall be compared, and the unjustified portion of the expenditure shall be compensated as calculated in Section 409 above.

If it is found, at the end of the first 12 months' period or any time thereafter, that the revenue from service rendered, taking into consideration any other revenues from additional consumers, would justify a higher expenditure on the part of the Company, the consumer shall receive an appropriate revision of rental charges or a minimum monthly bill. Small monthly rental charges may be waived by the Company.

Installation and Removal Charge. The Company may require from the consumer a payment of the estimated cost of installing and removing the facilities, plus the estimated costs of materials to be used which will be unsalvageable after removal of the installation. At the option of the Company, the payment may be waived and a guarantee accepted in lieu thereof. In addition, at the option of the Company, a portion of or all of the payment may be waived or refunded based on the revenue from service rendered.

411 PERFORMANCE GUARANTY AGREEMENT

The Company may require the Consumer to enter into a Performance Guaranty Agreement as a result of Consumer's request for new electric service or modifications to existing electric service. The purpose of this performance guaranty agreement is to ensure the Company recovers its investment for infrastructure additions and/or improvements when the consumers projected load does not materialize and it is unlikely that the facilities would be required by another consumer within five years of the system expansion.

See attached Performance Guaranty Agreement.

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PERFORMANCE GUARANTY AGREEMENT

This Performance Guaranty Agreement ("Agreement"), made this ____ day of _____, 20____, is by and between _____ (type of entity, address)

(hereinafter the "Applicant"), and Oklahoma Gas and Electric Company, a corporation organized and existing under the laws of the State of Oklahoma, located at 321 North Harvey Avenue, Oklahoma City, Oklahoma 73012 (hereinafter the "Company").

WITNESSETH:

Whereas, in connection with the property located at _____, in _____, Oklahoma (the "Premises"), Applicant has requested that Company install electric infrastructure in order to provide indeterminate electric service to the Premises; and

Whereas, Applicant's estimate of the electric power needs of the Premises will require an expansion of Company's present electric system and, due to their nature, location, voltage, or other characteristics, the requested facilities are not likely to be required by other customers within five years following the requested date for the proposed system expansion; and

Whereas, because of the uncertainty that Company will fully recover its investment in such infrastructure expansion in the event Applicant's projected load not materialize and the need to avoid placing the burden for those costs on Company's other customers; and

Whereas, Applicant is willing to provide assurance that Company will recover its investment in the expansion of Company's electric system based on Applicant's projections in the event that sufficient revenue from service to the Premises is not realized;

Now, Therefore, in recognition of the foregoing premises and in consideration of the covenants and promises set forth herein below, Company and Applicant do hereby agree as follows:

ARTICLE I - DEFINITIONS

1.01 "Base Revenue" is the portion of electric revenue received by Company during the Performance Guaranty Period for electric service to the Premises consisting only of applicable base demand charges, base non-fuel energy charges, and facilities rental charges, if applicable.

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Base Revenue excludes, without limitation, capacity payment, customer, conservation, environmental, and fuel charges, franchise fees, and taxes.

1.02 "Performance Guaranty Period" is the period of time commencing with the day on which the requested level of service is installed and available to Customer, as determined by Company, ("In-Service Date"), and ending on the third anniversary of the In-Service Date ("Expiration Date").

ARTICLE II - PERFORMANCE GUARANTY AMOUNT

2.01 The amount of the Performance Guaranty is the total cost of facilities to be installed to serve the Premises, as estimated by Company, less the amount of Contribution In Aid of Construction ("CIAC"), if any, paid by the Applicant pursuant to Company's General Rules and Regulations for Electric Service.

	\$ _____	Estimated total cost of facilities to be installed to serve the Premises
Minus	\$ _____	CIAC paid by Applicant
	\$ _____	Total cost, less CIAC paid by Applicant
Times	1.46	Present value factor
	\$ _____	Performance Guaranty

The Applicant shall provide the above-specified Performance Guaranty to Company prior to Company installing the facilities to ensure that the Base Revenue justifies Company's investment.

2.02 This Agreement does not apply in lieu of CIAC. Nothing in this Agreement shall be construed as prohibiting Company from collecting from Applicant a CIAC for electric service, where otherwise applicable.

2.03 The facilities to be installed to serve the Premises, together with their estimated costs, are shown on Exhibit A of this Agreement.

ARTICLE III - PAYMENT AND REFUND

3.01 At Applicant's option, the Performance Guaranty may be posted with Company in cash, or may be secured either by a surety bond or irrevocable bank letter of credit in a form acceptable to Company. At the end of Performance Guaranty Period, or upon termination of service by Applicant, whichever is earlier, if the Base Revenue is less than the Performance Guaranty, Applicant shall pay to Company an amount equal to the Performance Guaranty, less the amount of Base Revenue.

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3.02 If, during the Performance Guaranty Period, Base Revenue equals or exceeds the Performance Guaranty and Applicant secured the Performance Guaranty through a surety bond, or irrevocable letter of credit, such bond or letter of credit shall be released or cancelled, or the amount secured by such instrument shall be reduced by the amount of the Performance Guaranty, as applicable.

3.03 If the Applicant elects to post the Performance Guaranty in cash, the Company agrees on an annual basis to reduce the Performance Guaranty cash balance by the amount of the previous year's Base Revenue charges until such time the Performance Guaranty cash balance is depleted.

3.04 In the event that Company's construction of facilities shown on Exhibit A commences but is not completed due to a change in Applicant's plans or other circumstances related to the Premises that are not within Company's control, or if twelve months following the effective date of this Agreement, the Company has been unable to complete the requested installation and provide an In-Service Date due to changes or delays in Applicant's schedule or plans, the Company shall be immediately entitled to an amount of the Performance Guaranty equal to Company's construction expenditures incurred in connection with this Agreement. Thereafter, Company may elect to terminate this Agreement and the balance, if any, of the Performance Guaranty will be refunded if Applicant posted a cash Performance Guaranty.

ARTICLE IV – TERM OF AGREEMENT

The term of this Agreement shall commence on the date first above written and end on the Expiration Date, or on the date Base Revenue equals the Performance Guaranty, whichever is earlier, unless terminated earlier pursuant to Section 3.04.

ARTICLE V - FINAL SETTLEMENT

Upon the termination or expiration of this Agreement, any portion of the Performance Guaranty not previously refunded or otherwise eligible for refund under the terms of this Agreement shall be retained by Company, and any remaining balance of the Performance Guaranty that is subject to a letter of credit or surety bond shall become immediately due and payable.

ARTICLE VI - TITLE AND OWNERSHIP

Title to and complete ownership and control over the above-referenced expansion shall at all times remain with Company and Company shall have the right to use the same for the purpose of serving other customers.

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P. O. Box 321
Oklahoma City, Oklahoma 73101

2nd Revised Sheet No. 147
Replacing 1st Revised Sheet No. 147
Date Issued XXXX XX, 2018

TERMS AND CONDITIONS OF SERVICE
PART IV. EXTENSION POLICY

STATE OF OKLAHOMA

ARTICLE VII - ENTIRE AGREEMENT

This Agreement supersedes all previous agreements, or representations, whether written or oral, between Company and Applicant, made with respect to the matters herein contained, and when duly executed constitutes the entire agreement between the parties hereto.

ARTICLE VIII - HEIRS, SUCCESSORS AND ASSIGNS

This Agreement shall inure to the benefit of and be binding upon the respective heirs, legal representatives, successors and assigns of the parties hereto, but Applicant shall not assign this Agreement without first having obtained the written consent of Company, such consent not to be unreasonably withheld.

In Witness Whereof, Applicant and Company hereby have caused this Agreement to be executed in triplicate by their duly authorized representatives to be effective as of the day and year first written above.

Charges and Terms Accepted by:

 Applicant (Print/Type Name of Organization) **OKLAHOMA GAS AND ELECTRIC COMPANY**

By: _____
 Signature (Authorized Representative)

By: _____
 Signature (Authorized Representative)

Title _____

Title _____

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
July 1, 2016	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

5th Revised Sheet No. 1.00
Replacing 4th Revised Sheet No. 1.00
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE:**STATE OF OKLAHOMA****TABLE OF CONTENTS**

<u>Schedule</u>	<u>Description</u>	<u>Sheet Nos.</u>	<u>Effective Date</u>	<u>Rate Code</u>
<u>Table of Contents</u>		1.00 – 1.03		
<u>Residential</u>				
R-1	Residential	3.00 – 3.01	7/1/2018	131
R-TOU	Residential Time-of-Use	3.30 – 3.31	7/1/2018	13T
R-GFB	Residential Guaranteed Flat Bill	3.40 – 3.41	7/1/2018	13G
R-VPP	Residential Variable Peak Pricing	3.50 – 3.52	7/1/2018	13V
<u>General Service</u>				
GS-GFB	General Service Guaranteed Flat Bill	6.00 – 6.01	7/1/2018	04
GS	General Service	6.30 – 6.32	7/1/2018	06
GS-TOU	General Service Time-of-Use	6.40 – 6.43	7/1/2018	06T
GS-VPP	General Service Variable Peak Pricing	6.50 – 6.53	7/1/2018	06V
<u>Oil and Gas Producers</u>				
OGP	Oil and Gas Producers	12.00 – 12.02	7/1/2018	07
OGP-TOU	Oil and Gas Producers Time-of-Use	12.30 – 12.32	7/1/2018	07T
OGP-VPP	Oil and Gas Producers Variable Peak Pricing	12.40 – 12.43	7/1/2018	07V
<u>Power and Light</u>				
PL	Power and Light	15.30 – 15.34	7/1/2018	39
PL-TOU	Power and Light Time-of-Use	15.40 – 15.45	7/1/2018	36

Rates Authorized by the Oklahoma Corporation Commission:

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
May 13, 2010	575500	PUD 201000016

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
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5th Revised Sheet No. 1.01
Replacing 4th Revised Sheet No. 1.01
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE:**STATE OF OKLAHOMA****TABLE OF CONTENTS**

<u>Schedule</u>	<u>Description</u>	<u>Sheet Nos.</u>	<u>Effective Date</u>	<u>Rate Code</u>
<u>Large Power and Light</u>				
LPL-1	Large Power and Light Standard	17.00 – 17.02	7/1/2018	60
LPL-TOU	Large Power and Light Time-of-Use	18.00 – 18.05	7/1/2018	35
<u>Public Schools – Small</u>				
PS-SM	Public Schools – Small	21.00 – 21.02	7/1/2018	51
PS-SM-TOU	Public Schools – Small -Time-of-Use	21.30 – 21.32	7/1/2018	51T
PS-SM-VPP	Public Schools – Small - Variable Peak Pricing	21.40 – 21.43	7/1/2018	51V
PS-SM-GFB	Public Schools – Small Guaranteed Flat Bill	21.50 – 21.51	7/1/2018	51G
<u>Public Schools – Large</u>				
PS-LG	Public Schools – Large	23.00 – 23.04	7/1/2018	54
PS-LG-TOU	Public Schools – Large -Time-of-Use	23.30 – 23.34	7/1/2018	55
<u>Lighting</u>				
LM (CLOSED)	Municipal Roadway and Area Lighting	27.00 – 27.07	7/1/2018	01
OSL (CLOSED)	Outdoor Security Lighting	27.30 – 27.35	7/1/2018	44
LED	LED Lighting	27.40 – 27.48	7/1/2018	45
<u>Municipal</u>				
PM	Municipal Water Pumping	30.00 – 30.01	7/1/2018	26
PM-TOU	Municipal Water Pumping Time-of-Use	30.10 – 30.12	7/1/2018	26T
PM-VPP	Municipal Water Pumping Variable Peak Pricing	30.20 – 30.23	7/1/2018	26V
<u>Real-Time Pricing</u>				
DAP	Day-Ahead Pricing	33.00 – 33.06	7/1/2018	DAP
FP	Flex Price	34.00 – 34.06	7/1/2018	FP

Rates Authorized by the Oklahoma Corporation Commission:

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
		PUD 201700496
May 1, 2017	662059	PUD 201500273
December 19, 2016	658806	PUD 201600366
August 2, 2012	599558	PUD 201100087

OKLAHOMA GAS AND ELECTRIC COMPANY
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17th Revised Sheet No. 1.02
Replacing 16th Revised Sheet No. 1.02
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE:**STATE OF OKLAHOMA****TABLE OF CONTENTS**

<u>Miscellaneous</u>	<u>Description</u>	<u>Sheet Nos.</u>	<u>Effective Date</u>
LIAP	Low Income Assistance Program Rider	50.10	7/1/2018
USP	Utility Solar Program	50.20 – 50.21	7/1/2018
GPWR	Green Power Wind Rider	50.30 – 50.32	7/1/2018
FCA	Rider for Fuel Cost Adjustment	50.80 – 50.83	7/1/2018
APUAF	Rider for Annual Public Utility Assessment Fee	51.00	7/1/2018
MBTC	Military Base Tariff Credit	51.10	7/1/2018
LR	Load Reduction Rider	51.30 – 51.38	7/1/2018
CCR	Cogen Credit Rider	51.60 – 51.64	7/1/2018
DPR	Demand Program Rider	51.70 – 51.77	7/1/2018
SCRR	Storm Cost Recovery Rider	51.80 – 51.82	7/1/2018
REP	Renewable Energy Program	51.90 – 51.91	1/1/2018
FTC	Federal Tax Change Rider	52.10 – 52.13	7/1/2018
PTC	Production Tax Credit Rider	52.20 – 52.22	7/1/2018
SM Opt-Out	Automated Metering (Smart Meter) Opt-Out Rider	53.00 – 53.01	7/1/2018
EDIC	Economic Development Incentive Credit Rider	54.00 – 54.02	8/1/2015
SPPCT	Southwest Power Pool Cost Tracker	56.00 – 56.02	7/1/2018

Rates Authorized by the Oklahoma Corporation Commission:

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
		PUD 201700496
August 1, 2017	662059	PUD 201500273
May 1, 2017	662059	PUD 201500273
July 1, 2016		O.S. §17-152

OKLAHOMA GAS AND ELECTRIC COMPANY
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13th Revised Sheet No. 1.03
Replacing 12th Revised Sheet No. 1.03
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STANDARD PRICING SCHEDULE:**STATE OF OKLAHOMA****TABLE OF CONTENTS**

<u>Parallel Operation</u>	<u>Description</u>	<u>Sheet Nos.</u>	<u>Effective Date</u>
QF	Purchase Rate for Producers of 300 kW or Less	70.00 – 70.02	7/1/2018
NEBO	Net Energy Billing Option Rider	70.10 – 70.12	7/1/2018
BUS	Back-Up Service	70.20 – 70.26	7/1/2018
SS	Supplementary Service	70.30	7/1/2018
MS	Maintenance Service	70.40 – 70.44	7/1/2018
IS	Rider for Interruptible Service	70.50 – 70.52	7/1/2018
	Terms and Conditions of Purchase	90.00 – 90.02	7/1/2018
	Standard Electricity Purchase Agreement	90.10 – 90.14	7/1/2018
	Terms and Conditions of Service for Standby Services	90.20 – 90.22	7/1/2018
<u>Terms and Conditions of Service</u> (With Table of Contents)		100 – 147	7/1/2018

Rates Authorized by the Oklahoma Corporation Commission:

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
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		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 3.00
Replacing 2nd Revised Sheet No. 3.00
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: R-1
RESIDENTIAL SERVICE

STATE OF OKLAHOMA
Code No. 131

EFFECTIVE IN: All territory served.

AVAILABILITY: Alternating current service for domestic use in a residence or apartment dwelling unit.

No commercial, resale, breakdown, auxiliary, or supplementary service permitted. Where existing duplexes or apartment houses are served through one meter under this rate, the blocks of this rate shall be multiplied by the number of apartments in the building. Rooming houses in which more than 50 percent of the rooms are held for rent shall not be served under this schedule but under the General Service Rate, except when the number of such rooms for rent is four or less, a single application of this schedule shall apply.

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA_s and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA_s shall apply to kWh sales during the five revenue months of June through October; and, the FCA_w shall apply to kWh sales during the seven revenue months of November through May.

Customer Charge: \$13.00 per month.

Energy Charge:

Summer Season: The five OG&E Revenue Months of June through October.

First 1,400 kWh per month: 6.35¢ per kWh.

All additional kWh per month: 7.09¢ per kWh.

Winter Season: The seven OG&E Revenue Months of November through May.

First 600 kWh per month: 6.35¢ per kWh.

All additional kWh per month: 2.43¢ per kWh.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 3.01
Replacing 2nd Revised Sheet No. 3.01
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: R-1
RESIDENTIAL SERVICE

STATE OF OKLAHOMA
Code No. 131

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge.

The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

TERM: One Year.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
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3rd Revised Sheet No. 330
Replacing 2nd Revised Sheet No. 330
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: R-TOU
RESIDENTIAL TIME-OF-USE

STATE OF OKLAHOMA
Code No. 13T

EFFECTIVE IN: All territory served.

AVAILABILITY: Alternating current service for domestic use in a residence or apartment dwelling unit.

No commercial, resale, breakdown, auxiliary, or supplementary service permitted. Where existing duplexes or apartment houses are served through one meter under this rate, the blocks of this rate shall be multiplied by the number of apartments in the building. Rooming houses in which more than 50 percent of the rooms are held for rent shall not be served under this schedule but under the General Service Rate, except when the number of such rooms for rent is four or less, a single application of this schedule shall apply.

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA_{on} , FCA_{off} and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows. The FCA_{on} shall apply to all On-Peak kWh sales; the FCA_{off} shall apply to all Off-Peak kWh sales; and, the FCA_w shall apply to kWh sales during the seven revenue months of November through May.

Customer Charge: \$13.00 per month.

Energy Charge:

Summer Season: The five OG&E Revenue Months of June through October.

On-Peak Hours: 18.40¢ per kWh per month. From June 1 through September 30, beginning each day at 2:00p.m. through 7:00 p.m. local time, excluding Saturdays, Sundays, Independence Day (as observed) and Labor Day.

Off-Peak Hours: 3.20¢ per kWh per month. All hours not defined as On-Peak hours.

Winter Season: The seven OG&E Revenue Months of November through May.

First 600 kWh per month: 6.35¢ per kWh.

All additional kWh per month: 2.43¢ per kWh.

BEST BILL PROVISION: After the first year, the customer will automatically renew under this rate schedule unless the customer notifies the Company otherwise. At the end of the initial enrollment period the customer's billing will be compared to their previous tariff billing using actual usage for the entire period and, if the amount actually paid is higher than what the customer would have paid under their previous tariff, the customer will receive a credit on their bill equal to the difference between the amount actually paid and the amount that would have been paid under their previous tariff. In the case where a customer was not previously subscribed to another tariff,

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
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3rd Revised Sheet No. 3.31
Replacing 2nd Revised Sheet No. 3.31
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: R-TOU
RESIDENTIAL TIME-OF-USE

STATE OF OKLAHOMA
Code No. 13T

the tariff for comparison shall be the R-1 tariff. The Best Bill Provision will only be applied after the first full year of subscription to the tariff and will not be available to that customer in the ensuing years.

SENIOR CITIZENS TOU DISCOUNT: Customers that meet the following Eligible Customer Requirements and are subscribed to the R-TOU rate will receive a \$5.00 discount during the five Summer Season months of the year that they are on R-TOU rate.

Eligible Customer Requirements:

1. Primary Account Holder must be at least 65 years of age.
2. Primary Account Holder must supply date of birth at time of signing up for the R-TOU rate.

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge.

The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

TERM: One Year.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
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August 3, 2009	569281	PUD 200800398

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3rd Revised Sheet No. 3.40
Replacing 2nd Revised Sheet No. 3.40
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: R-GFB
GUARANTEED FLAT BILL - RESIDENTIAL

STATE OF OKLAHOMA
Code No. 13G

EFFECTIVE IN: All territory served.

AVAILABILITY: Alternating current service for domestic use in a residence.

ELIGIBILITY: The tariff is available to residential customers who have been in their current residence over the previous 12 months, have had their electricity priced on the applicable residential tariffs and riders over the past 12 months and are currently in good standing with OG&E Electric Services.

All customers must be separately metered dwellings.

Service shall not be resold or shared with others.

TERM OF CONTRACT:

Contract Duration and Renewal: Contract will be for a period of one year. Contracts will be updated on a yearly basis. All eligible Guaranteed Flat Bill (GFB) renewal offers will be updated to reflect their most recent consumption, and the contract will automatically renew for the following year, unless the customer notifies the Company otherwise.

Early Departure: A customer who withdraws from the program prior to the end of the 12-month contract period will be required to pay any positive difference between their actual usage as if billed on the standard Residential (R-1) tariff and the amount billed under the Guaranteed Flat Bill. No Guaranteed Flat Bill credits will be returned.

Abuse: If a customer's recorded usage includes a 3-month period in which actual usage exceeds expected usage by at least 30%, the Company may at its discretion, return the customer to the traditional tariff for the remaining months of the Guaranteed Flat Bill contract with the above applicable early departure fees.

GUARANTEED FLAT BILL OFFER CALCULATION:

Definitions:

Q_m – Weather normalized usage estimate based on 12 to 24 of months of historical usage for each individual customer.

QF – Expected usage change including natural growth percentage.

P_m – Standard R-1 rate otherwise applicable for each month, including any and all clauses and adjustments (excluding taxes, local franchise fees, and customer charge).

Base Charge (BC) – the monthly customer charge associated with the applicable Residential tariff.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 3.41
Replacing 2nd Revised Sheet No. 3.41
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: R-GFB
GUARANTEED FLAT BILL - RESIDENTIAL

STATE OF OKLAHOMA
Code No. 13G

RP - The risk factor percentage is used to compensate OG&E Electric Services for the incremental risk cost of offering the Guaranteed Flat Bill service. The risk factor percentage will be capped at a maximum value of 10%, but may be set at a value less than the capped amount.

FORMULA:

$$\text{Monthly Guaranteed Flat Bill} = \frac{\sum_{m=\text{January}}^{\text{December}} \{ [Q_m(1 + QF)] \times P_m \} \times (1 + RP)}{12} + BC$$

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the monthly GFB amount as computed under the above schedule, plus any applicable riders, fees and taxes.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
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Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 3.50
Replacing 3rd Revised Sheet No. 3.50
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: R-VPP
RESIDENTIAL VARIABLE PEAK PRICING

STATE OF OKLAHOMA
Code No. 13V

EFFECTIVE IN: The Oklahoma Retail Jurisdiction.

AVAILABILITY: This tariff is an optional tariff and is available only to those Residential customers for whom OG&E has installed the applicable technology equipment required for this tariff. Customers with the appropriate equipment will be notified of the availability of the rate. Initially, this tariff will be limited to the number of customers that the Company determines it can effectively administer under the constraints of Company's capabilities.

The Company's Rules, Regulations, and Conditions of Service and the Commission's Rules and Regulations apply to service provided under this tariff. This tariff is not available for resale, stand-by, breakdown, or auxiliary service.

TERM AND SERVICE TERMINATION: The initial subscription term is for one year. After the initial subscription term, a customer will continue service under this tariff until another tariff is selected by giving 30 days notice to the Company. If the thirtieth day of the notice period does not fall on the last day of the billing month, service will continue under this tariff through the next billing period. If a customer terminates service under this tariff, the customer will not be eligible to receive service under this tariff for a period of twelve (12) revenue months from the termination date.

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA_{on}, FCA_{off} and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA_{on} shall apply to all High Peak and Critical Peak kWh sales; the FCA_{off} shall apply to all Low Peak, Standard Peak, and Off-Peak kWh sales; and, the FCA_w shall apply to kWh sales during the seven revenue months of November through May.

Customer Charge: \$13.00 per month.

Energy Charge:

Summer Season: The OG&E Revenue Months of June through October.

On-Peak Hours: The Day-Ahead Prices for Variable Peak Pricing (DAP_{VPP}) as determined based on the average of the Day-Ahead Prices excluding the energy portion of the marginal supply cost for On-Peak Hours (DAP_{OPH}) and communicated to the customer by 5:00 PM on the day prior to the applicable day. On-Peak Hours are from June 1 through September 30, beginning each day at 2:00 PM and ending at 7:00 PM, local time, excluding Saturdays, Sundays, Independence Day (as observed) and Labor Day.

Rates Authorized by the Oklahoma Corporation Commission:
(Effective) (Order No.) (Cause/Docket No.)

July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
May 13, 2010	575500	PUD 201000016
August 3, 2009	569281	PUD 200800398 (original)

Public Utilities Division Stamp

OKLAHOMA GAS AND ELECTRIC COMPANY
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4th Revised Sheet No. 3.51
Replacing 3rd Revised Sheet No. 3.51
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: R-VPP
RESIDENTIAL VARIABLE PEAK PRICING

STATE OF OKLAHOMA
Code No. 13V

Off-Peak Hours: 3.27¢ per kWh per month. All hours not defined as On-Peak Hours.

Winter Season: The OG&E Revenue Months of November through May.

The first 600 kWh per month: 6.35¢ per kWh.

All additional kWh per month: 2.43¢ per kWh.

DETERMINATION OF ON-PEAK HOURS PRICE: By 5:00 PM on the day prior to each day containing on-peak hours, the Company will issue a price notification to customers containing the prices effective during the next day's on-peak period. Receipt of the price notification is the customer's responsibility. The price will be determined based on the Company's day-ahead price calculations as set forth in the DAP Tariff excluding the energy portion of the marginal supply cost.

If $DAP_{OPH-SL5} \leq 1.1 \text{ ¢/kWh}$

Then $DAP_{VPP} = 3.27 \text{ ¢/kWh}$ (The Low Peak kWh Price)

If $DAP_{OPH-SL5} > 1.1 \text{ ¢/kWh}$ and

$DAP_{OPH-SL5} \leq 3.1 \text{ ¢/kWh}$

Then $DAP_{VPP} = 7.70 \text{ ¢/kWh}$ (The Standard Peak kWh Price)

If $DAP_{OPH-SL5} > 3.1 \text{ ¢/kWh}$ and

$DAP_{OPH-SL5} \leq 17.0 \text{ ¢/kWh}$

Then $DAP_{VPP} = 18.40 \text{ ¢/kWh}$ (The High Peak kWh Price)

If $DAP_{OPH-SL5} > 17.0 \text{ ¢/kWh}$

Then $DAP_{VPP} = 38.00 \text{ ¢/kWh}$ (The Critical Peak kWh Price)

The DAP price ranges (or bands) shown above for the low, standard, high, and critical on-peak energy charges will be reviewed by the Company annually. If the DAP price bands change, the Company will submit the changes to the Commission staff for review prior to implementation beginning with the June revenue month. The expectation is that there would be 10 Low price days, 30 Standard price days, 36 High price days, and 10 Critical price days in a typical year.

CRITICAL PEAK PRICE OVER-CALL PROVISION: The Company may, with at least two hours notice, designate a critical peak period, at any time during the year, for a period lasting not less than 2 hours and not more than 8 hours. The maximum number of hours during any calendar year that can be designated by the Company as critical peak period hours is 80. The price during

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(Effective)	(Order No.)	(Cause/Docket No.)
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August 2, 2012	599558	PUD 201100087
May 13, 2010	575500	PUD 201000016
August 3, 2009	569281	PUD 200800398 (original)

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 3.52
Replacing 3rd Revised Sheet No. 3.52
Date Issued XXXX XX, 2018

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RESIDENTIAL VARIABLE PEAK PRICING

STATE OF OKLAHOMA
Code No. 13V

the critical peak period will be the critical peak period price for all kWh consumed during the designated period. Communication of the over-call price will be provided by OG&E.

BEST BILL PROVISION: At the end of the initial subscription term the customer's R-VPP billing will be compared to their previous tariff billing using actual usage for the entire period. If the amount billed is higher than what the customer would have been billed under their previous tariff the customer will receive a credit on their bill equal to the difference. In the case where a customer was not previously subscribed to another tariff, the tariff for comparison shall be the R-1 tariff. The Best Bill Provision will only be applied after the first full year of subscription to the tariff and will not be available in the ensuing years.

SENIOR CITIZENS DISCOUNT: Customers that meet the following Eligible Customer Requirements and are subscribed to this rate will receive a \$5.00 discount each month during the five Summer Season months.

Eligible Customer Requirements:

1. Primary Account Holder must be at least 65 years of age.
2. Primary Account Holder must supply date of birth at time of signing up for this rate.

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual riders to determine if it is relevant to this pricing schedule.

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3rd Revised Sheet No. 6.00
Replacing 2nd Revised Sheet No. 6.00
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: GS-GFB**STATE OF OKLAHOMA****GUARANTEED FLAT BILL – SMALL GENERAL SERVICE****Code No. 04**

EFFECTIVE IN: All territory served.

AVAILABILITY: Alternating current service for use other than a residential dwelling unit. Service will be rendered at one location at one voltage. Not available for service at transmission voltage (Service Level 1).

ELIGIBILITY: The tariff is available to small General Service (GS) customers who have been in their current facility over the previous 12 months, have had their electricity priced on the applicable GS tariffs and riders over the past 12 months, have an initial maximum of 75,000 kWh annual usage and are currently in good standing with OG&E Electric Services.

All customers must be separately metered dwellings.

Service shall not be resold or shared with others.

TERM OF CONTRACT:

Contract Duration and Renewal: Contract will be for a period of one year. Contracts will be updated on a yearly basis. All eligible Guaranteed Flat Bill (GFB) renewal offers will be updated to reflect their most recent consumption, and the contract will automatically renew for the following year, unless the customer notifies the Company otherwise.

Early Departure: A customer who withdraws from the program prior to the end of the 12-month contract period will be required to pay any positive difference between their actual usage as if billed on the standard General Service tariff and the amount billed under the Guaranteed Flat Bill. No Guaranteed Flat bill credits will be returned.

Abuse: If a customer's recorded usage includes a 3-month period in which actual usage exceeds expected usage by at least 30%, the Company may at its discretion, return the customer to the traditional tariff for the remaining months of the Guaranteed Flat Bill contract with the above applicable early departure fees.

GUARANTEED FLAT BILL OFFER CALCULATION:**Definitions:**

Q_m – Weather normalized usage estimate based on 12 to 24 of months of historical usage for each individual customer.

QF – Expected usage change including natural growth percentage.

P_m – Standard GS rate otherwise applicable for each month, including any and all clauses and adjustments (excluding taxes, local franchise fees, and customer charge).

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Public Utilities Division Stamp

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3rd Revised Sheet No. 6.01
Replacing 2nd Revised Sheet No. 6.01
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: GS-GFB**STATE OF OKLAHOMA****GUARANTEED FLAT BILL – SMALL GENERAL SERVICE****Code No. 04**

Base Charge (BC) – the monthly customer charge associated with the applicable General Service tariff.

RP - The risk factor percentage is used to compensate OG&E Electric Services for the incremental risk cost of offering the Guaranteed Flat Bill service. The risk factor percentage will be capped at a maximum value of 10%, but may be set at a value less than the capped amount.

FORMULA:

$$\text{Monthly Guaranteed Flat Bill} = \frac{\sum_{m=\text{January}}^{\text{December}} \{ [Q_m(1 + QF)] \times P_m \} \times (1 + RP)}{12} + BC$$

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the monthly GFB amount as computed under the above schedule, plus any applicable riders, fees and taxes.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

Rates Authorized by the Oklahoma Corporation Commission:**Public Utilities Division Stamp**

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3rd Revised Sheet No. 6.30
Replacing 2nd Revised Sheet No. 6.30
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: GS-1
GENERAL SERVICE

STATE OF OKLAHOMA
Code No. 06

EFFECTIVE IN: All territory served.

AVAILABILITY: Alternating current for use other than a residential dwelling unit. Service will be rendered at one location at one voltage. Not available for service at transmission voltage (Service Level 1).

No resale, breakdown, auxiliary, or supplementary service permitted. Where commercial and residential services are served through one meter, the General Service Rate shall apply to the entire load.

The application of this rate is limited to consumers meeting one of the following conditions:

1) AkW must be less than 10 kW.

Or

2) Annual Maximum Kilowatt Demand (AkW) during the last 12 months must be greater than or equal to 10 kW but less than 400 kW with a Load Factor less than 25%. The Load Factor calculation is:

$$\text{Load Factor} = \frac{\text{Total Annual kWh}}{(\text{AkW} \times 8760)}$$

Consumers eligible for the following rate schedules of Municipal Water Pumping (PM), Oil and Gas Producers (OGP) and Oil and Gas Producers Time-of-Use (OGP-TOU) schedules are not eligible for this rate schedule.

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA_s and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA_s shall apply to kWh sales during the five revenue months of June through October; and, the FCA_w shall apply to kWh sales during the seven revenue months of November through May.

ALL SERVICE LEVELS (Service Levels 2-5):

Customer Charge: \$24.70 per month.

Energy Charge:

Summer Season: First 5,000 kWh per month 8.45¢ per kWh

Rates Authorized by the Oklahoma Corporation Commission:

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3rd Revised Sheet No. 6.31
Replacing 2nd Revised Sheet No. 6.31
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: GS-1
GENERAL SERVICE

STATE OF OKLAHOMA
Code No. 06

All additional kWh per month: 8.97¢ per kWh

Winter Season:

First 1,000 kWh per month: 6.80¢ per kWh

All additional kWh per month: 3.21¢ per kWh

DEFINITION OF SEASONS:

Summer Season: The five OG&E Revenue Months of June through October.

Winter Season: The seven OG&E Revenue Months of November through May.

SERVICE LEVELS: For purposes of this rate, the following shall apply:

Service Level 2: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation, which has a transmission voltage source, and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

Service Level 3: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

Service Level 4: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

Service Level 5: Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

Metering Adjustment:

If the Company chooses to install its metering equipment on the load side of the customer's transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

Service Level 3: 0.60 percent of the total kVA rating of the customer's transformers times 730 hours.

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3rd Revised Sheet No. 6.32
Replacing 2nd Revised Sheet No. 6.32
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: GS-1
GENERAL SERVICE

STATE OF OKLAHOMA
Code No. 06

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

TERM: The Company, at its option, may require a written contract for a year or longer, subject also to special minimum guarantees, which may be necessary in cases warranted by special circumstances or unusually large investments by the company. Such special minimum guarantees shall be calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service filed with and approved by the Commission.

Customers who request to be changed to the General Service Rate from another rate will remain on the General Service Rate for one year before being permitted to change rates again unless they demonstrate a permanent change in electric consumption.

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3rd Revised Sheet No. 6.40
Replacing 2nd Revised Sheet No. 6.40
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: GS-TOU
GENERAL SERVICE TIME-OF-USE

STATE OF OKLAHOMA
Code No. 06T

EFFECTIVE IN: All territory served.

AVAILABILITY: Alternating current service for use other than a residential dwelling unit. Service will be rendered at one location at one voltage. Not available for service at transmission voltage (Service Level 1).

No resale, breakdown, auxiliary, or supplementary service permitted. Where commercial and residential services are served through one meter, the General Service Rate shall apply to the entire load.

The application of this rate is limited to consumers meeting one of the following conditions:

1) AkW must be less than 10 kW.

Or

2) Annual Maximum Kilowatt Demand (AkW) during the last 12 months must be greater than or equal to 10 kW but less than 400 kW with a Load Factor less than 25%. The Load Factor calculation is:

$$\text{Load Factor} = \frac{\text{Total Annual kWh}}{(\text{AkW} \times 8760)}$$

Consumers eligible for the following rate schedules of Municipal Water Pumping (PM), Oil and Gas Producers (OGP) and Oil and Gas Producers Time-of-Use (OGP-TOU) schedules are exempt from this rate schedule.

BILLBOARD ILLUMINATION AND HOME OWNER ASSOCIATION/HOUSING

ADDITION ILLUMINATION: This tariff also includes Home Owner Association/Housing Addition Lighting (HOA\HA) and Billboard Lighting under certain conditions. HOA\HA and Billboard Lighting are only available at Service Level 5. Where smart metering is not available, and HOA/HA and Billboard Lighting accounts are controlled by photocell or timer to only operate outside the peak period, the accounts shall be billed at Time-of-Use (TOU) off-peak kWh prices for all kWh used in the five summer revenue months and shall be billed at the winter kWh pricing for the seven winter revenue months. Where smart metering is available Billboard Lighting accounts shall be billed at applicable Time-of-Use (TOU) on-peak hours/off-peak hours kWh prices for all kWh used in the five summer revenue months and shall be billed at the winter kWh pricing for the seven winter revenue months. However, if Billboard lighting or HOA/HA operates during daylight hours, then that Billboard is not eligible for this provision. Pricing for HOA/HA shall be at the same Pricing Schedules as

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Replacing 2nd Revised Sheet No. 6.41
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STANDARD PRICING SCHEDULE: GS-TOU
GENERAL SERVICE TIME-OF-USE

STATE OF OKLAHOMA
Code No. 06T

Billboard except that contracted kWh values shall be used in determining monthly billing instead of actual kWh when smart metering is not available.

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA_{on}, FCA_{off} and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA_{on} shall apply to all On-Peak kWh sales; the FCA_{off} shall apply to all Off-Peak kWh sales; and, the FCA_w shall apply to kWh sales during the seven revenue months of November through May.

ALL SERVICE LEVELS (Service Levels 2-5):

Customer Charge: \$24.70 per month.

Energy Charge:

<u>Summer Season:</u>	On-Peak Hours kWh per month:	18.80¢ per kWh.
	Off-Peak Hours kWh per month:	3.21¢ per kWh.
<u>Winter Season:</u>	First 1,000 kWh per month:	6.80¢ per kWh.
	All Additional kWh per month:	3.21¢ per kWh.

DEFINITION OF SEASONS:

Summer Season: The five OG&E Revenue Months of June through October.

On-Peak Hours: From June 1 through September 30, beginning each day at 2:00 p.m. until 7:00 p.m. local time, excluding Saturdays, Sundays, Independence Day (as observed) and Labor Day.

Off-Peak Hours: All hours not defined as On-Peak hours.

Winter Season: The seven OG&E Revenue Months of November through May.

BEST BILL PROVISION: After the first year, the customer will automatically renew under this rate schedule unless the customer notifies the Company otherwise. At the end of the initial enrollment period the customer's billing will be compared to their previous tariff billing using actual usage for the entire period and, if the amount actually paid is higher than what the customer would have paid under their previous tariff, the customer will receive a credit on their bill equal to the difference between the amount actually paid and the amount that would have been paid under

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3rd Revised Sheet No. 6.42
Replacing 2nd Revised Sheet No. 6.42
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: GS-TOU
GENERAL SERVICE TIME-OF-USE

STATE OF OKLAHOMA
Code No. 06T

their previous tariff. In the case where a customer was not previously subscribed to another tariff, the tariff for comparison shall be the GS tariff. The Best Bill Provision will only be applied after the first full year of subscription to the tariff and will not be available in the ensuing years.

SERVICE LEVELS: For purposes of this rate, the following shall apply:

Service Level 2: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation, which has a transmission voltage source, and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

Service Level 3: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

Service Level 4: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

Service Level 5: Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

Metering Adjustment:

If the Company chooses to install its metering equipment on the load side of the customer's transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

Service Level 3: 0.60 percent of the total kVA rating of the customer's transformers times 730 hours.

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

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3rd Revised Sheet No. 6.43
Replacing 2nd Revised Sheet No. 6.43
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: GS-TOU
GENERAL SERVICE TIME-OF-USE

STATE OF OKLAHOMA
Code No. 06T

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

TERM: The Company, at its option, may require a written contract for a year or longer, subject also to special minimum guarantees, which may be necessary in cases warranted by special circumstances or unusually large investments by the Company. Such special minimum guarantees shall be calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service filed with and approved by the Commission.

Customers who request to be changed to the General Service Time-of-Use rate from another rate will remain on the General Service Time-of-Use rate or the General Service rate for one year before being permitted to change rates again unless they demonstrate a permanent change in electric consumption.

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4th Revised Sheet No. 6.50
Replacing 3rd Revised Sheet No. 6.50
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: GS-VPP
GENERAL SERVICE VARIABLE PEAK PRICING

STATE OF OKLAHOMA
Code No. 06V

EFFECTIVE IN: The Oklahoma Retail Jurisdiction.

AVAILABILITY: This tariff is an optional tariff and is available only to those General Service customers for whom OG&E has installed the applicable technology equipment required for this tariff. Customers with the appropriate equipment will be notified of the availability of the rate. Initially, this tariff will be limited to the number of customers that the Company determines can be effectively administered under the constraints of Company's capabilities.

The Company's Rules, Regulations, and Conditions of Service and the Commission's Rules and Regulations apply to service provided under this tariff. This tariff is not available for resale, stand-by, breakdown, or auxiliary service.

The application of this rate is limited to consumers meeting one of the following conditions:

1) AkW must be less than 10 kW.

Or

2) Annual Maximum Kilowatt Demand (AkW) during the last 12 months must be greater than or equal to 10 kW but less than 400 kW with a Load Factor less than 25%. The Load Factor calculation is:

$$\text{Load Factor} = \frac{\text{Total Annual kWh}}{(\text{AkW} \times 8760)}$$

Consumers eligible for the following rate schedules of Municipal Water Pumping (PM), Oil and Gas Producers (OGP) and Oil and Gas Producers Time-of-Use (OGP-TOU) schedules are exempt from this rate schedule.

TERM AND SERVICE TERMINATION: The initial subscription term is for one year. After the initial subscription term, a customer will continue service under this tariff until another tariff is selected by giving 30 days notice to the Company. If the thirtieth day of the notice period does not fall on the last day of the billing month, service will continue under this tariff through the next billing period. If a customer terminates service under this tariff, the customer will not be eligible to receive service under this tariff for a period of twelve (12) revenue months from the termination date.

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA_{on}, FCA_{off} and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA_{on} shall apply to all High Peak and Critical Peak kWh sales; the FCA_{off} shall apply to all Low

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4th Revised Sheet No. 6.51
Replacing 3rd Revised Sheet No. 6.51
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: GS-VPP
GENERAL SERVICE VARIABLE PEAK PRICING

STATE OF OKLAHOMA
Code No. 06V

Peak, Standard Peak, and Off-Peak kWh sales; and, the FCA_w shall apply to kWh sales during the seven revenue months of November through May.

ALL SERVICE LEVELS (Service Levels 2-5):

Customer Charge: \$24.70 per month.

Energy Charge:

Summer Season: The OG&E Revenue Months of June through October.

On-Peak Hours: The Day-Ahead Prices for Variable Peak Pricing (DAP_{VPP}) as determined based on the average of the Day-Ahead Prices excluding the energy portion of the marginal supply cost for On-Peak Hours (DAP_{OPH}) and communicated to the customer by 5:00 PM on the day prior to the applicable day. On-Peak Hours are from June 1 through September 30, beginning each day at 2:00 PM and ending at 7:00 PM, local time, excluding Saturdays, Sundays, Independence Day (as observed) and Labor Day.

Off-Peak Hours: 3.21¢ per kWh per month. All hours not defined as On-Peak Hours.

Winter Season: The OG&E Revenue Months of November through May.

First 1,000 kWh per month: 6.80¢ per kWh.

All Additional kWh per month: 3.21¢ per kWh.

DETERMINATION OF ON-PEAK HOURS PRICE: By 5:00 PM on the day prior to each day containing on-peak hours, the Company will issue a price notification to customers containing the prices effective during the next day's on-peak period. Receipt of the price notification is the customer's responsibility. The price will be determined based on the Company's day-ahead price calculations as set forth in the DAP Tariff excluding the energy portion of the marginal supply cost.

If DAP_{OPH-SL5} ≤ 1.1¢/kWh
 Then DAP_{VPP} = 3.21¢/kWh (The Low Peak kWh Price)

If DAP_{OPH-SL5} > 1.1 ¢/kWh and
 DAP_{OPH-SL5} ≤ 3.1 ¢/kWh
 Then DAP_{VPP} = 8.00¢/kWh (The Standard Peak kWh Price)

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398 (original)

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 6.52
Replacing 3rd Revised Sheet No. 6.52
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: GS-VPP
GENERAL SERVICE VARIABLE PEAK PRICING

STATE OF OKLAHOMA
Code No. 06V

If $DAP_{OPH-SL5} > 3.1¢/kWh$ and
 $DAP_{OPH-SL5} \leq 17.0¢/kWh$
 Then $DAP_{VPP} = 22.30¢/kWh$ (The High Peak kWh Price)

If $DAP_{OPH-SL5} > 17.0¢/kWh$
 Then $DAP_{VPP} = 43.00¢/kWh$ (The Critical Peak kWh Price)

The DAP price ranges (or bands) shown above for the low, standard, high, and critical on-peak energy charges will be reviewed by the Company annually. If the DAP price bands change, the Company will submit the changes to the Commission staff for review prior to implementation beginning with the June revenue month. The expectation is that there would be 10 Low price days, 30 Standard price days, 36 High price days, and 10 Critical price days in a typical year.

CRITICAL PEAK PRICE OVER-CALL PROVISION: The Company may, with at least two hours notice, designate a critical peak period, at any time during the year, for a period lasting not less than 2 hours and not more than 8 hours. The maximum number of hours during any calendar year that can be designated by the Company as critical peak period hours is 80. The price during the critical peak period will be the critical peak period price for all kWh consumed during the designated period. Communication of the over-call price will be provided by OG&E.

BEST BILL PROVISION: As of the effective date of this tariff, all customers enrolled in this tariff will receive the benefit of the best bill provision for one year. Customer's enrolling in the tariff after the effective date of this tariff will be eligible for the best bill provision for one year from their initial enrollment. At the end of the applicable subscription term the customer's GS-VPP billing will be compared to their previous tariff billing using actual usage for the entire period. If the amount billed is higher than what the customer would have been billed under their previous tariff the customer will receive a credit on their bill equal to the difference. The Best Bill Provision will only be applied after a full year of subscription to the tariff and will not be available in the ensuing years.

SERVICE LEVELS: For purposes of this rate, the following shall apply:

Service Level 2: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation, which has a transmission voltage source, and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

Service Level 3: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398 (original)

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 6.53
Replacing 3rd Revised Sheet No. 6.53
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: GS-VPP
GENERAL SERVICE VARIABLE PEAK PRICING

STATE OF OKLAHOMA
Code No. 06V

Service Level 4: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

Service Level 5: Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

Metering Adjustment:

If the Company chooses to install its metering equipment on the load side of the customer's transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

Service Level 3: 0.60 percent of the total kVA rating of the customer's transformers times 730 hours.

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual riders to determine if it is relevant to this pricing schedule.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398 (original)

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 12.00
Replacing 2nd Revised Sheet No. 12.00
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: OGP-1
OIL AND GAS PRODUCERS

STATE OF OKLAHOMA
Code No. 07

EFFECTIVE IN: All territory served

AVAILABILITY: Alternating current for use in activities of exploration for crude petroleum and natural gas, which generally includes all direct activities in the preparation of oil and gas up to the point of shipment from the property, as covered more specifically under the Standard Industrial Classification of 131 or North American Industry Classification System (NAICS) 211111. Service will be rendered at one location at one voltage. Not available for service at transmission voltage (Service Level 1). No resale, breakdown, auxiliary, or supplementary service permitted.

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA_s and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA_s shall apply to kWh sales during the five revenue months of June through October; and, the FCA_w shall apply to kWh sales during the seven revenue months of November through May.

ALL SERVICE LEVELS (Service Levels 2-5):

Customer Charge: \$22.95 per month.

Energy Charge:

Summer Season: All kWh per month: 4.75¢ per kWh.

Winter Season: All kWh per month: 1.97¢ per kWh.

DEFINITION OF SEASON:

SUMMER SEASON: The five OG&E Revenue Months of June through October.

WINTER SEASON: The seven OG&E Revenue Months of November through May.

SERVICE LEVELS: For purposes of this rate, the following shall apply:

Service Level 2: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation which has a transmission voltage source and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

Service Level 3: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 12.01
Replacing 2nd Revised Sheet No. 12.01
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: OGP-1
OIL AND GAS PRODUCERS

STATE OF OKLAHOMA
Code No. 07

Service Level 4: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

Service Level 5: Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

Metering Adjustment:

If the Company chooses to install its metering equipment on the load side of the customer's transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

Service Level 3: 0.60 percent of the total kVA rating of the customer's transformers times 730 hours.

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

TERM: The Company, at its option, may require a written contract for a year or longer, subject also to special minimum guarantees, which may be necessary in cases warranted by special circumstances

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 12.02
Replacing 2nd Revised Sheet No. 12.02
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: OGP-1
OIL AND GAS PRODUCERS

STATE OF OKLAHOMA
Code No. 07

or unusually large investments by the company. Such special minimum guarantees shall be calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service filed with and approved by the Commission.

Customers who request to be changed to the Oil and Gas Producers Rate from another rate will remain on the Oil and Gas Producers Rate for one year before being permitted to change rates again unless they demonstrate a permanent change in electric consumption.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 12.30
Replacing 2nd Revised Sheet No. 12.30
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: OGP-TOU
OIL AND GAS PRODUCERS TIME-OF-USE

STATE OF OKLAHOMA
Code No. 07T

EFFECTIVE IN: All territory served.

AVAILABILITY: Alternating current service for use in activities of exploration for crude petroleum and natural gas which generally includes all direct activities in the preparation of oil and gas up to the point of shipment from the property, as covered more specifically under the Standard Industrial Classification of 1311 or North American Industry Classification System (NAICS) 211111. Service will be rendered at one location at one voltage. Not available for service at transmission voltage (Service Level 1). No resale, breakdown, auxiliary, or supplementary service permitted.

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA_{on}, FCA_{off} and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA_{on} shall apply to all On-Peak kWh sales; the FCA_{off} shall apply to all Off-Peak kWh sales; and, the FCA_w shall apply to kWh sales during the seven revenue months of November through May.

DISTRIBUTION SUBSTATION (Service Levels 2-5):

Customer Charge: \$22.95 per month.

Energy Charge:

Summer Season:

On-Peak Hours: 18.70¢ per kWh per month. From June 1 through September 30, beginning each day at 2:00 p.m. until 7:00 p.m. local time, excluding Saturdays, Sundays, Independence Day (as observed) and Labor Day.

Off-Peak Hours: 3.21¢ per kWh per month. All hours not defined as On-Peak hours.

Winter Season:

All kWh per month: 1.97¢ per kWh.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 12.31
Replacing 2nd Revised Sheet No. 12.31
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: OGP-TOU
OIL AND GAS PRODUCERS TIME-OF-USE

STATE OF OKLAHOMA
Code No. 07T

DEFINITION OF SEASON:

SUMMER SEASON: The five OG&E Revenue Months of June through October.

WINTER SEASON: The seven OG&E Revenue Months of November through May.

BEST BILL PROVISION: After the first year, the customer will automatically renew under this rate schedule unless the customer notifies the Company otherwise. At the end of the initial enrollment period the customer's billing will be compared to their previous tariff billing using actual usage for the entire period and, if the amount actually paid is higher than what the customer would have paid under their previous tariff, the customer will receive a credit on their bill equal to the difference between the amount actually paid and the amount that would have been paid under their previous tariff. In the case where a customer was not previously subscribed to another tariff, the tariff for comparison shall be the OGP tariff. The Best Bill Provision will only be applied after the first full year of subscription to the tariff and will not be available in the ensuing years.

SERVICE LEVELS: For purposes of this rate, the following shall apply:

Service Level 2: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation which has a transmission voltage source and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

Service Level 3: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

Service Level 4: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

Service Level 5: Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

Metering Adjustment:

If the Company chooses to install its metering equipment on the load side of the customer's transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 12.32
Replacing 2nd Revised Sheet No. 12.32
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: OGP-TOU
OIL AND GAS PRODUCERS TIME-OF-USE

STATE OF OKLAHOMA
Code No. 07T

Service Level 3: 0.60 percent of the total kVA rating of the customer's transformers times 730 hours.

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

TERM: The Company, at its option, may require a written contract for a year or longer, subject also to special minimum guarantees, which may be necessary in cases warranted by special circumstances or unusually large investments by the Company. Such special minimum guarantees shall be calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service filed with and approved by the Commission.

Customers who request to be changed to the Oil and Gas Producers Time-of-Use Rate from another rate will remain on the Oil and Gas Producers Time-of-Use Rate for one year before being permitted to change rates again unless they demonstrate a permanent change in electric consumption.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

2nd Revised Sheet No. 12.40
Replacing 1st Revised Sheet No. 12.40
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: OGP-VPP
OIL AND GAS PRODUCERS VARIABLE PEAK PRICING

STATE OF OKLAHOMA
Code No. 07V

EFFECTIVE IN: The Oklahoma Retail Jurisdiction.

AVAILABILITY: Alternating current service for use in activities of exploration for crude petroleum and natural gas which generally includes all direct activities in the preparation of oil and gas up to the point of shipment from the property, as covered more specifically under the Standard Industrial Classification of 1311 or North American Industry Classification System (NAICS) 211111. Service will be rendered at one location at one voltage. Not available for service at transmission voltage (Service Level 1). No resale, breakdown, auxiliary, or supplementary service permitted.

This tariff is an optional tariff and is available only to those Oil and Gas Producers customers for whom OG&E has installed the applicable technology equipment required for this tariff. Customers with the appropriate equipment will be notified of the availability of the rate. Initially, this tariff will be limited to the number of customers that the Company determines can be effectively administered under the constraints of Company's capabilities.

The Company's Rules, Regulations, and Conditions of Service and the Commission's Rules and Regulations apply to service provided under this tariff. This tariff is not available for resale, stand-by, breakdown, or auxiliary service.

TERM AND SERVICE TERMINATION: The initial subscription term is for one year. After the initial subscription term, a customer will continue service under this tariff until another tariff is selected by giving 30 days notice to the Company. If the thirtieth day of the notice period does not fall on the last day of the billing month, service will continue under this tariff through the next billing period. If a customer terminates service under this tariff, the customer will not be eligible to receive service under this tariff for a period of twelve (12) revenue months from the termination date.

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA_{on}, FCA_{off} and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA_{on} shall apply to all High Peak and Critical Peak kWh sales; the FCA_{off} shall apply to all Low Peak, Standard Peak, and Off-Peak kWh sales; and, the FCA_w shall apply to kWh sales during the seven revenue months of November through May.

ALL SERVICE LEVELS (Service Levels 2-5):

Customer Charge: \$22.95 per month.

Energy Charge:

Summer Season: The OG&E Revenue Months of June through October.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087 (original)

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

2nd Revised Sheet No. 12.41
Replacing 1st Revised Sheet No. 12.41
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: OGP-VPP
OIL AND GAS PRODUCERS VARIABLE PEAK PRICING

STATE OF OKLAHOMA
Code No. 07V

On-Peak Hours: The Day-Ahead Prices for Variable Peak Pricing (DAP_{VPP}) as determined based on the average of the Day-Ahead Prices excluding the energy portion of the marginal supply cost for On-Peak Hours (DAP_{OPH}) and communicated to the customer by 5:00PM on the day prior to the applicable day. On-Peak Hours are from June 1 through September 30, beginning each day at 2:00 PM and ending at 7:00 PM, local time, excluding Saturdays, Sundays, Independence Day (as observed) and Labor Day.

Off-Peak Hours: 3.21¢ per kWh per month. All hours not defined as On-Peak Hours.

Winter Season: The OG&E Revenue Months of November through May.

All kWh per month: 1.97¢ per kWh.

DETERMINATION OF ON-PEAK HOURS PRICE:

By 5:00 PM on the day prior to each day containing on-peak hours, the Company will issue a price notification to customers containing the prices effective during the next day's on-peak period. Receipt of the price notification is the customer's responsibility. The price will be determined based on the Company's day-ahead price calculations as set forth in the DAP Tariff excluding the energy portion of the marginal supply cost.

If $DAP_{OPH-SL5} \leq 1.1¢/kWh$
 Then $DAP_{VPP} = 3.21¢/kWh$ (The Low Peak kWh Price)

If $DAP_{OPH-SL5} > 1.1¢/kWh$ and
 $DAP_{OPH-SL5} \leq 3.1¢/kWh$
 Then $DAP_{VPP} = 8.00¢/kWh$ (The Standard Peak kWh Price)

If $DAP_{OPH-SL5} > 3.1¢/kWh$ and
 $DAP_{OPH-SL5} \leq 17.0¢/kWh$
 Then $DAP_{VPP} = 22.30¢/kWh$ (The High Peak kWh Price)

If $DAP_{OPH-SL5} > 17.0¢/kWh$
 Then $DAP_{VPP} = 43.00¢/kWh$ (The Critical Peak kWh Price)

The DAP price ranges (or bands) shown above for the low, standard, high, and critical on-peak energy charges will be reviewed by the Company annually. If the DAP price bands change, the Company will submit the changes to the Commission staff for review prior to implementation beginning with the June revenue month. The expectation is that there would be 10 Low price days, 30 Standard price days, 36 High price days, and 10 Critical price days in a typical year.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087 (original)

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

2nd Revised Sheet No. 12.42
Replacing 1st Revised Sheet No. 12.42
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: OGP-VPP

STATE OF OKLAHOMA

OIL AND GAS PRODUCERS VARIABLE PEAK PRICING

Code No. 07V

CRITICAL PEAK PRICE OVER-CALL PROVISION: The Company may, with at least two hours notice, designate a critical peak period, at any time during the year, for a period lasting not less than 2 hours and not more than 8 hours. The maximum number of hours during any calendar year that can be designated by the Company as critical peak period hours is 80. The price during the critical peak period will be the critical peak period price for all kWh consumed during the designated period. Communication of the over-call price will be provided by OG&E.

BEST BILL PROVISION: At the end of the initial subscription term the customer's OGP-VPP billing will be compared to their previous tariff billing using actual usage for the entire period. If the amount billed is higher than what the customer would have been billed under their previous tariff the customer will receive a credit on their bill equal to the difference. The Best Bill Provision will only be applied after the first full year of subscription to the tariff and will not be available in ensuing years.

SERVICE LEVELS: For purposes of this rate, the following shall apply:

Service Level 2: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation, which has a transmission voltage source, and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

Service Level 3: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

Service Level 4: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

Service Level 5: Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

Metering Adjustment:

If the Company chooses to install its metering equipment on the load side of the customer's transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

Rates Authorized by the Oklahoma Corporation Commission:		
(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087 (original)

Public Utilities Division Stamp

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

2nd Revised Sheet No. 12.43
Replacing 1st Revised Sheet No. 12.43
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: OGP-VPP
OIL AND GAS PRODUCERS VARIABLE PEAK PRICING

STATE OF OKLAHOMA
Code No. 07V

Service Level 3: 0.60 percent of the total kVA rating of the customer's transformers times 730 hours.

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual riders to determine if it is relevant to this pricing schedule.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087 (original)

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 15.30
Replacing 2nd Revised Sheet No. 15.30
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PL-1
POWER AND LIGHT

STATE OF OKLAHOMA
Code No. 39

EFFECTIVE IN: All territory served.

AVAILABILITY: Power and light service. Alternating current. Service will be rendered at one location at one voltage. No resale, breakdown, auxiliary or supplementary service permitted.

The application of this rate is limited to consumers meeting one of the following conditions:

1) Annual Maximum Kilowatt Demand (AkW) during the last 12 months must be greater than or equal to 10 kW but less than 400 kW with a Load Factor of 25% or more. The Load Factor calculation is:

$$\text{Load Factor} = \frac{\text{Total Annual kWh}}{(\text{AkW} \times 8760)}$$

Or

2) AkW must be greater than or equal to 400 kW.

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA, and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA_s shall apply to kWh sales during the five revenue months of June through October; and, the FCA_w shall apply to kWh sales during the seven revenue months of November through May.

TRANSMISSION (Service Level 1):

Customer Charge: \$234.00 per bill per month.

Capacity Charge:

Summer Season Maximum Demand: \$8.90 per kW per month.

Winter Season Maximum Demand: \$4.45 per kW per month.

Energy Charge:

All kWh per month: 0.59¢ per kWh.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 15.31
Replacing 3rd Revised Sheet No. 15.31
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PL
POWER AND LIGHT

STATE OF OKLAHOMA
Code No. 39

DISTRIBUTION SUBSTATION (Service Level 2):

Customer Charge: \$234.00 per bill per month.

Capacity Charge:

Summer Season Maximum Demand: \$8.75 per kW per month.

Winter Season Maximum Demand: \$3.95 per kW per month.

Energy Charge:

All kWh per month: 0.89¢ per kWh.

DISTRIBUTION (Service Level 3):

Customer Charge: \$121.00 per bill per month.

Capacity Charge:

Summer Season Maximum Demand: \$10.96 per kW per month.

Winter Season Maximum Demand: \$5.43 per kW per month.

Energy Charge:

All kWh per month: 0.89¢ per kWh.

DISTRIBUTION (Service Level 4):

Customer Charge: \$91.00 per bill per month.

Capacity Charge:

Summer Season Maximum Demand: \$11.10 per kW per month.

Winter Season Maximum Demand: \$5.55 per kW per month.

Energy Charge:

All kWh per month: 0.98¢ per kWh.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 15.32
Replacing 3rd Revised Sheet No. 15.32
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PL
POWER AND LIGHT

STATE OF OKLAHOMA
Code No. 39

SECONDARY (Service Level 5):

Customer Charge: \$79.00 per bill per month.

Capacity Charge:

Summer Season Maximum Demand: \$14.84 per kW per month.

Winter Season Maximum Demand: \$7.45 per kW per month.

Energy Charge:

All kWh per month: 1.05¢ per kWh.

DEFINITION OF SEASON:

SUMMER SEASON: The five OG&E Revenue Months of June through October.

WINTER SEASON: The seven OG&E Revenue Months of November through May.

DETERMINATION OF MAXIMUM DEMAND: The customer's Maximum Demand shall be the maximum rate at which energy is used for any period of 15 consecutive minutes of the month for which the bill is rendered as shown by the Company's demand meter. In the event a customer taking service under this rate has a demand meter with an interval greater than 15 minutes, the Company shall have a reasonable time to change the metering device.

DETERMINATION OF BILLING DEMAND: The Billing Demand upon which the capacity charge is based shall be the Maximum Demand as determined above corrected for power factor, set forth under Power Factor Clause; provided that no Billing Demand shall be considered as less than 25 percent of the highest Maximum Demand corrected for power factor previously determined during the 12 months ending with the current month.

POWER FACTOR CLAUSE: The consumer shall at all times take and use power in such manner that the power factor shall be as nearly 100 percent as possible, but when the average power factor as determined by continuous measurement of lagging reactive kilovolt-ampere (kVAr) hours is less than 90 percent, the billing demand shall be determined by multiplying the maximum demand, measured by the demand meter for the billing period, by 90 and dividing the product thus obtained by the actual average power factor expressed in percent periods of normal operation of the consumer's equipment instead of the average power factor.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 15.33
Replacing 2nd Revised Sheet No. 15.33
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PL
POWER AND LIGHT

STATE OF OKLAHOMA
Code No. 39

Customers under this schedule that have a minimum of 300 kW Maximum Demand must have suitable measuring equipment at the metering point to determine the customer's monthly maximum kVA. For all customers with a monthly Maximum Demand of 300 kW or more, the Company shall install suitable measuring equipment to determine the customer's monthly maximum kVA.

The Company may install suitable measuring equipment at the metering point for any customer to determine the customer's monthly maximum kVA if, in its sole judgment, such equipment is necessary.

SERVICE LEVELS: For purposes of this rate, the following shall apply:

Service Level 1: Shall mean service at any nominal standard voltage of the Company above 50 kV where service is rendered through a direct tap to the Company's prevailing transmission source.

Service Level 2: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation, which has a transmission voltage source, and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

Service Level 3: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

Service Level 4: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

Service Level 5: Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

Metering Adjustment:

If the Company chooses to install its metering equipment on the load side of the customer's transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

Service Level 1: 0.50 percent of the total kVA rating of the customer's transformers times 730 hours.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 15.34
Replacing 2nd Revised Sheet No. 15.34
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PL
POWER AND LIGHT

STATE OF OKLAHOMA
Code No. 39

Service Level 3: 0.60 percent of the total kVA rating of the customer's transformers times 730 hours.

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge, plus the applicable Capacity Charge as computed under the above schedule. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

TERM: The Company, at its option, may require a written contract for a year or longer, subject also to special minimum guarantees, which may be necessary in cases warranted by special circumstances or unusually large investments by the Company. Such special minimum guarantees shall be calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission.

Customers who request to be changed to the Power and Light Rate from another rate will remain on the Power and Light Rate for one year before being permitted to change rates again unless they demonstrate a permanent change in electric consumption.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 15.40
Replacing 2nd Revised Sheet No. 15.40
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PL-TOU
POWER AND LIGHT TIME-OF-USE

STATE OF OKLAHOMA
Code No. 36

EFFECTIVE IN: All territory served.

AVAILABILITY: Power and light service. Alternating current. Service will be rendered at one location at one voltage. No resale, breakdown, auxiliary or supplementary service permitted.

The application of this rate is limited to consumers meeting one of the following conditions:

1) Annual Maximum Kilowatt Demand (AkW) during the last 12 months must be greater than or equal to 10 but less than 400 with a Load Factor of 25% or more. The Load Factor calculation is:

$$\text{Load Factor} = \frac{\text{Total Annual kWh}}{(\text{AkW} \times 8760)}$$

Or

2) AkW must be greater than or equal to 400.

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA_{on}, FCA_{off} and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA_{on} shall apply to all On-Peak kWh sales; the FCA_{off} shall apply to all Off-Peak kWh sales; and, the FCA_w shall apply to kWh sales during the seven revenue months of November through May.

TRANSMISSION (Service Level 1):

Customer Charge: \$234.00 per month.

Capacity Charge:

Maximum Billing Demand per kW: \$3.57 per kW per month.

Energy Charge:

Summer Season:

All On-Peak kWh: 5.52¢ per kWh per month.

All Off-Peak kWh: 0.48¢ per kWh per month.

Winter Season: All kWh: 0.48¢ per kWh per month.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 15.41
Replacing 3rd Revised Sheet No. 15.41
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PL-TOU
POWER AND LIGHT TIME-OF-USE

STATE OF OKLAHOMA
Code No. 36

DISTRIBUTION SUBSTATION (Service Level 2):

Customer Charge: \$ 234.00 per month.

Capacity Charge:

Maximum Billing Demand per kW: \$3.95 per kW per month.

Energy Charge:

Summer Season:

All On-Peak kWh: 8.17¢ per kWh per month.

All Off-Peak kWh: 0.84¢ per kWh per month.

Winter Season: All kWh: 0.84¢ per kWh per month.

DISTRIBUTION (Service Level 3):

Customer Charge: \$ 121.00 per month.

Capacity Charge:

Maximum Billing Demand per kW: \$5.39 per kW per month.

Energy Charge:

Summer Season:

All On-Peak kWh: 8.78¢ per kWh per month.

All Off-Peak kWh: 0.92¢ per kWh per month.

Winter Season: All kWh: 0.92¢ per kWh per month.

DISTRIBUTION (Service Level 4):

Customer Charge: \$ 91.00 per month.

Capacity Charge:

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 15.42
Replacing 3rd Revised Sheet No. 15.42
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PL-TOU
POWER AND LIGHT TIME-OF-USE

STATE OF OKLAHOMA
Code No. 36

Maximum Billing Demand per kW: \$5.80 per kW per month.

Energy Charge:

Summer Season:

All On-Peak kWh: 8.56¢ per kWh per month.

All Off-Peak kWh: 1.10¢ per kWh per month.

Winter Season: All kWh: 1.10¢ per kWh per month.

SECONDARY (Service Level 5):

Customer Charge: \$79.00 per month.

Capacity Charge:

Maximum Billing Demand per kW: \$ 6.00 per kW per month.

Energy Charge:

Summer Season:

All On-Peak kWh per month: 10.14¢ per kWh per month.

All Off-Peak kWh per month: 1.31¢ per kWh per month.

Winter Season: All kWh: 1.31¢ per kWh per month.

DEFINITION OF SEASON:

Summer Season: The five OG&E Revenue Months of June through October.

On-Peak Hours: From June 1 through September 30, beginning each day at 2:00 p.m. until 7:00 p.m. local time, excluding Saturday, Sundays, Independence Day (as observed) and Labor Day.

Off-Peak Hours: All hours not defined as On-Peak hours.

Winter Season: The seven OG&E Revenue Months of November through May.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 15.43
Replacing 2nd Revised Sheet No. 15.43
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PL-TOU
POWER AND LIGHT TIME-OF-USE

STATE OF OKLAHOMA
Code No. 36

DETERMINATION OF MAXIMUM DEMAND: The customer's Maximum Demand shall be the maximum rate at which energy is used for any period of 15 consecutive minutes of the month for which the bill is rendered as shown by the Company's demand meter. In the event a customer taking service under this rate has a demand meter with an interval greater than 15 minutes, the Company shall have a reasonable time to change the metering device.

DETERMINATION OF MAXIMUM BILLING DEMAND: The Maximum Billing Demand upon which the capacity charge is based shall be the Maximum Demand as determined above corrected for power factor, as set forth under Power Factor Clause; provided that no Maximum Billing Demand shall be considered as less than 25 percent of the highest Maximum Billing Demand corrected for power factor previously determined during the 12 months ending with the current month.

POWER FACTOR CLAUSE: The consumer shall at all times take and use power in such manner that the power factor shall be as nearly 100 percent as possible, but when the average power factor as determined by continuous measurement of lagging reactive kilovolt-ampere (kVAr) hours is less than 90 percent, the billing demand shall be determined by multiplying the maximum demand, measured by the demand meter for the billing period, by 90 and dividing the product thus obtained by the actual average power factor expressed in percent periods of normal operation of the consumer's equipment instead of the average power factor.

Customers under this schedule that have a minimum of 300 kW Maximum Demand must have suitable measuring equipment at the metering point to determine the customer's monthly maximum kVAr. For all customers with a monthly Maximum Demand of 300 kW or more, the Company shall install suitable measuring equipment to determine the customer's monthly maximum kVAr.

The Company may install suitable measuring equipment at the metering point for any customer to determine the customer's monthly maximum kVAr if, in its sole judgment, such equipment is necessary.

SERVICE LEVELS: For purposes of this rate, the following shall apply:

Service Level 1: Shall mean service at any nominal standard voltage of the Company above 50 kV where service is rendered through a direct tap to the Company's prevailing transmission source.

Service Level 2: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation, which has a transmission voltage source, and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
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Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 15.44
Replacing 2nd Revised Sheet No. 15.44
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PL-TOU
POWER AND LIGHT TIME-OF-USE

STATE OF OKLAHOMA
Code No. 36

Service Level 3: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

Service Level 4: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage

Service Level 5: Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

Metering Adjustment:

If the Company chooses to install its metering equipment on the load side of the customer's transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

Service Level 1: 0.50 percent of the total kVA rating of the customer's transformers times 730 hours.

Service Level 3: 0.60 percent of the total kVA rating of the customer's transformers times 730 hours.

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge plus the applicable Capacity Charge as computed under the above schedule. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 15.45
Replacing 2nd Revised Sheet No. 15.45
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PL-TOU
POWER AND LIGHT TIME-OF-USE

STATE OF OKLAHOMA
Code No. 36

will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

TERM: The Company, at its option, may require a written contract for a year or longer, subject also to special minimum guarantees, which may be necessary in cases warranted by special circumstances or unusually large investments by the Company. Such special minimum guarantees shall be calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service filed with and approved by the Commission.

Customers who request to be changed to the Power and Light Time-of-Use rate from another rate will remain on the Power and Light Time-of-Use for one year before being permitted to change rates again unless they demonstrate a permanent change in electric consumption.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

Original Sheet No. 17.00

Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: LPL-1
LARGE POWER AND LIGHT STANDARD

STATE OF OKLAHOMA
Code No. 60

EFFECTIVE IN: All territory served.

AVAILABILITY: Power and light service. Alternating current. Service will be rendered at one location at one voltage. No resale, breakdown, auxiliary or supplementary service permitted. Available, upon qualification by the customer and acceptance by the Company, to any customer who, during the 12 months ending with the current month, has established an annual kWh consumption of 500,000,000 kWh and who are Service Level 1 or Service Level 2 classification.

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA_s and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA_s shall apply to kWh sales during the five revenue months of June through October; and, the FCA_w shall apply to kWh sales during the seven revenue months of November through May.

TRANSMISSION (Service Level 1):

Customer Charge: \$300.00 per month.

Capacity Charge:

Maximum Billing Demand: \$8.262 per kW per month.

Energy Charge:

All kWh per month: 0.31¢ per kWh.

DISTRIBUTION SUBSTATION (Service Level 2):

Customer Charge: \$300.00 per month.

Capacity Charge:

Maximum Billing Demand: \$8.262 per kW per month.

Energy Charge:

All kWh per month: 0.31¢ per kWh.

Rates Authorized by the Oklahoma Corporation Commission:
(Effective) July 1, 2018
(Order No.) PUD 201700496
(Cause/Docket No.)

Public Utilities Division Stamp

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

Original Sheet No. 17.01

Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: LPL-1

STATE OF OKLAHOMA

LARGE POWER AND LIGHT STANDARD

Code No. 60

DEFINITION OF SEASON:

Summer Season: The five OG&E Revenue Months of June through October.

Winter Season: The seven OG&E Revenue Months of November through May.

DETERMINATION OF MAXIMUM DEMAND: The customer's Maximum Demand shall be the maximum rate at which energy is used for any period of 15 consecutive minutes of the month for which the bill is rendered as shown by the Company's demand meter.

DETERMINATION OF MAXIMUM BILLING DEMAND: The Maximum Billing Demand upon which the capacity charge is based shall be the Maximum Demand as determined above corrected for power factor, as set forth under Power Factor Clause; provided that no Maximum Billing Demand shall be considered as less than 80 percent of the highest Maximum Billing Demand corrected for power factor previously determined during the 12 months ending with the current month.

POWER FACTOR CLAUSE: The consumer shall at all times take and use power in such manner that the power factor shall be as nearly 100 percent as possible, but when the average power factor as determined by continuous measurement of lagging reactive kilovolt-ampere (kVAR) hours is less than 90 percent, the billing demand shall be determined by multiplying the maximum demand, measured by the demand meter for the billing period, by 90 and dividing the product thus obtained by the actual average power factor expressed in percent periods of normal operation of the consumer's equipment instead of the average power factor.

Customers under this schedule must have suitable measuring equipment at the metering point to determine the customer's monthly maximum kVAR and the Company shall install suitable measuring equipment to determine the customer's monthly maximum kVAR.

SERVICE LEVELS: For purposes of this rate, the following shall apply:

Service Level 1: Shall mean service at any nominal standard voltage of the Company above 50 kV where service is rendered through a direct tap to the Company's prevailing transmission source.

Service Level 2: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation which has a transmission voltage source and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective) (Order No.) (Cause/Docket No.)

July 1, 2018

PUD 201700496

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

Original Sheet No. 17.02

Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: LPL-1
LARGE POWER AND LIGHT STANDARD

STATE OF OKLAHOMA
Code No. 60

Metering Adjustment:

If the Company chooses to install its metering equipment on the load side of the customers' transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

Service Level 1: 0.50 percent of the total kVA rating of the customer's transformers times 730 hours.

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge plus the applicable Capacity Charge as computed under the above schedule. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

RIDERS: All applicable riders apply that would also apply to Large Power and Light Time-of-Use-Rate. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

TERM: The Company, at its option, may require a written contract for a year or longer, subject also to special minimum guarantees, which may be necessary in cases warranted by special circumstances or unusually large investments by the Company. Such special minimum guarantees shall be calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service filed with and approved by the Commission.

Customers receiving service on this schedule will remain on this schedule as long as their annual kWh consumption is 500,000,000 kWh or greater.

Rates Authorized by the Oklahoma Corporation Commission:
(Effective) (Order No.) (Cause/Docket No.)
July 1, 2018 PUD 201700496

Public Utilities Division Stamp

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 18.00
Replacing 3rd Revised Sheet No. 18.00
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: LPL-TOU
LARGE POWER AND LIGHT TIME-OF-USE

STATE OF OKLAHOMA
Code No. 35

EFFECTIVE IN: All territory served.

AVAILABILITY: Power and light service. Alternating current. Service will be rendered at one location at one voltage. No resale, breakdown, auxiliary or supplementary service permitted. Available, upon qualification by the customer and acceptance by the Company, to any customer who, during the 12 months ending with the current month, has established an annual kWh consumption of 15,000,000 kWh.

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA_{on}, FCA_{off} and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA_{on} shall apply to all On-Peak kWh sales; the FCA_{off} shall apply to all Off-Peak kWh sales; and, the FCA_w shall apply to kWh sales during the seven revenue months of November through May.

TRANSMISSION (Service Level 1):

Customer Charge: \$300.00 per month.

Capacity Charge:

Maximum Billing Demand: \$6.74 per kW per month.

Energy Charge:

Summer Season:

On-Peak kWh per month: 4.43¢ per kWh.

Off-Peak kWh per month: 0.31¢ per kWh.

Winter Season:

All kWh per month: 0.31¢ per kWh.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
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4th Revised Sheet No. 18.01
Replacing 3rd Revised Sheet No. 18.01
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: LPL-TOU
LARGE POWER AND LIGHT TIME-OF-USE

STATE OF OKLAHOMA
Code No. 35

DISTRIBUTION SUBSTATION (Service Level 2):

Customer Charge: \$300.00 per month.

Capacity Charge:

Maximum Billing Demand: \$7.128 per kW per month.

Energy Charge:

Summer Season:

On-Peak kWh per month: 4.43¢ per kWh per month.

Off-Peak kWh per month: 0.31¢ per kWh per month.

Winter Season:

All kWh per month: 0.31¢ per kWh.

DISTRIBUTION (Service Levels 3):

Customer Charge: \$135.00 per month.

Capacity Charge:

Maximum Billing Demand: \$8.12 per kW per month.

Energy Charge:

Summer Season:

On-Peak kWh per month: 7.58¢ per kWh per month.

Off-Peak kWh per month: 0.39¢ per kWh per month.

Winter Season:

All kWh per month: 0.39¢ per kWh per month.

Rates Authorized by the Oklahoma Corporation Commission:

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3rd Revised Sheet No. 18.02
Replacing 2nd Revised Sheet No. 18.02
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STANDARD PRICING SCHEDULE: LPL-TOU
LARGE POWER AND LIGHT TIME-OF-USE

STATE OF OKLAHOMA
Code No. 35

DISTRIBUTION (Service Levels 4):

Customer Charge: \$135.00 per month.

Capacity Charge:

Maximum Billing Demand: \$8.15 per kW per month.

Energy Charge:

Summer Season:

On-Peak kWh per month: 7.58¢ per kWh per month.

Off-Peak kWh per month: 0.39¢ per kWh per month.

Winter Season:

All kWh per month: 0.39¢ per kWh per month.

SECONDARY (Service Level 5):

Customer Charge: \$77.00 per month.

Capacity Charge:

Maximum Billing Demand: \$11.51 per kW per month.

Energy Charge:

Summer Season:

On-Peak kWh per month: 8.44¢ per kWh per month.

Off-Peak kWh per month: 0.73¢ per kWh per month

Winter Season:

All kWh per month: 0.73¢ per kWh per month.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
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3rd Revised Sheet No. 18.03
Replacing 2nd Revised Sheet No. 18.03
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: LPL-TOU
LARGE POWER AND LIGHT TIME-OF-USE

STATE OF OKLAHOMA
Code No. 35

DEFINITION OF SEASON:

Summer Season: The five OG&E Revenue Months of June through October.

On-Peak Hours: From June 1 through September 30, beginning each day at 2:00 p.m. until 7:00 p.m. local time, excluding Saturday, Sundays, Independence Day (as observed) and Labor Day.

Off-Peak Hours: All hours not defined as On-Peak hours.

Winter Season: The seven OG&E Revenue Months of November through May.

DETERMINATION OF MAXIMUM DEMAND: The customer's Maximum Demand shall be the maximum rate at which energy is used for any period of 15 consecutive minutes of the month for which the bill is rendered as shown by the Company's demand meter.

DETERMINATION OF MAXIMUM BILLING DEMAND: The Maximum Billing Demand upon which the capacity charge is based shall be the Maximum Demand as determined above corrected for power factor, as set forth under Power Factor Clause; provided that no Maximum Billing Demand shall be considered as less than 25 percent of the highest Maximum Billing Demand corrected for power factor previously determined during the 12 months ending with the current month.

POWER FACTOR CLAUSE: The consumer shall at all times take and use power in such manner that the power factor shall be as nearly 100 percent as possible, but when the average power factor as determined by continuous measurement of lagging reactive kilovolt-ampere (kVAr) hours is less than 90 percent, the billing demand shall be determined by multiplying the maximum demand, measured by the demand meter for the billing period, by 90 and dividing the product thus obtained by the actual average power factor expressed in percent periods of normal operation of the consumer's equipment instead of the average power factor.

Customers under this schedule that have a minimum of 300 kW Maximum Demand must have suitable measuring equipment at the metering point to determine the customer's monthly maximum kVAr. For all customers with a monthly Maximum Demand of 300 kW or more, the Company shall install suitable measuring equipment to determine the customer's monthly maximum kVAr.

The Company may install suitable measuring equipment at the metering point for any customer to determine the customer's monthly maximum kVAr if, in its sole judgment, such equipment is necessary.

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3rd Revised Sheet No. 18.04
Replacing 2nd Revised Sheet No. 18.04
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STANDARD PRICING SCHEDULE: LPL-TOU
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STATE OF OKLAHOMA
Code No. 35

SERVICE LEVELS: For purposes of this rate, the following shall apply:

Service Level 1: Shall mean service at any nominal standard voltage of the Company above 50 kV where service is rendered through a direct tap to the Company's prevailing transmission source.

Service Level 2: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation which has a transmission voltage source and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

Service Level 3: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

Service Level 4: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

Service Level 5: Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

Metering Adjustment:

If the Company chooses to install its metering equipment on the load side of the customers' transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

Service Level 1: 0.50 percent of the total kVA rating of the customer's transformers times 730 hours.

Service Level 3: 0.60 percent of the total kVA rating of the customer's transformers times 730 hours.

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge plus the applicable Capacity Charge as computed under the above schedule. The Company shall specify a larger

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3rd Revised Sheet No. 18.05
Replacing 2nd Revised Sheet No. 18.05
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: LPL-TOU
LARGE POWER AND LIGHT TIME-OF-USE

STATE OF OKLAHOMA
Code No. 35

minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

TERM: The Company, at its option, may require a written contract for a year or longer, subject also to special minimum guarantees, which may be necessary in cases warranted by special circumstances or unusually large investments by the Company. Such special minimum guarantees shall be calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service filed with and approved by the Commission.

Customers receiving service on the Large Power and Light Time-of-Use Rate will remain on the Large Power and Light Time-of-Use Rate as long as their annual kWh consumption is 15,000,000 kWh or greater.

Rates Authorized by the Oklahoma Corporation Commission:

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3rd Revised Sheet No. 21.00
Replacing 2nd Revised Sheet No. 21.00
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PS-SM
PUBLIC SCHOOLS – SMALL

STATE OF OKLAHOMA
Code No. 51

EFFECTIVE IN: All territory served.

AVAILABILITY: Alternating current for use in public school facilities. Service will be rendered at one location at one voltage. Not available for service at transmission voltage (Service Level 1).

No resale, breakdown, auxiliary, or supplementary service permitted.

The application of this rate is limited to public schools with Standard Industrial Classifications or North American Industry Classification System (NAICS) as defined by the Company.

The application of this rate is limited to consumers meeting one of the following conditions:

1) AkW must be less than 10 kW.

Or

2) Annual Maximum Kilowatt Demand (AkW) during the last 12 months must be greater than or equal to 10 kW but less than 600 kW with a Load Factor less than 25%. The Load Factor calculation is:

$$\text{Load Factor} = \frac{\text{Total Annual kWh}}{(\text{AkW} \times 8760)}$$

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA, and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA_s shall apply to kWh sales during the five revenue months of June through October; and, the FCA_w shall apply to kWh sales during the seven revenue months of November through May.

ALL SERVICE LEVELS (Service Levels 2-5):

Customer Charge: \$15.65 per month.

Energy Charge:

Summer Season: All kWh per month: 8.00¢ per kWh

Winter Season: First 1,000 kWh per month: 6.80¢ per kWh

All additional kWh per month: 3.21¢ per kWh

DEFINITION OF SEASONS:

Rates Authorized by the Oklahoma Corporation Commission:

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3rd Revised Sheet No. 21.01
Replacing 2nd Revised Sheet No. 21.01
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PS-SM
PUBLIC SCHOOLS – SMALL

STATE OF OKLAHOMA
Code No. 51

Summer Season: The five OG&E Revenue Months of June through October.

Winter Season: The seven OG&E Revenue Months of November through May.

SERVICE LEVELS: For purposes of this rate, the following shall apply:

Service Level 2: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation, which has a transmission voltage source, and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

Service Level 3: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

Service Level 4: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

Service Level 5: Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

Metering Adjustments:

If the Company chooses to install its metering equipment on the load side of the customer's transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

Service Level 3: 0.60 percent of the total kVA rating of the customer's transformers times 730 hours.

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

Rates Authorized by the Oklahoma Corporation Commission:

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3rd Revised Sheet No. 21.02
Replacing 2nd Revised Sheet No. 21.02
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STANDARD PRICING SCHEDULE: PS-SM
PUBLIC SCHOOLS – SMALL

STATE OF OKLAHOMA
Code No. 51

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

TERM: The Company, at its option, may require a written contract for a year or longer, subject also to special minimum guarantees, which may be necessary in cases warranted by special circumstances or unusually large investments by the company. Such special minimum guarantees shall be calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service filed with and approved by the Commission.

Rates Authorized by the Oklahoma Corporation Commission:

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3rd Revised Sheet No. 21.30
Replacing 2nd Revised Sheet No. 21.30
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PS-SM-TOU
PUBLIC SCHOOLS – SMALL TIME-OF-USE

STATE OF OKLAHOMA
Code No. 51T

EFFECTIVE IN: All territory served.

AVAILABILITY: Alternating current service for use in public school facilities. Service will be rendered at one location at one voltage. Not available for service at transmission voltage (Service Level 1).

No resale, breakdown, auxiliary, or supplementary service permitted.

The application of this rate is limited to public schools with Standard Industrial Classifications or North American Industry Classification System (NAICS) as defined by the Company.

The application of this rate is limited to consumers meeting one of the following conditions:

1) AkW must be less than 10 kW.

Or

2) Annual Maximum Kilowatt Demand (AkW) during the last 12 months must be greater than or equal to 10 kW but less than 600 kW with a Load Factor less than 25%. The Load Factor calculation is:

$$\text{Load Factor} = \frac{\text{Total Annual kWh}}{(\text{AkW} \times 8760)}$$

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA_{on}, FCA_{off} and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA_{on} shall apply to all On-Peak kWh sales; the FCA_{off} shall apply to all Off-Peak kWh sales; and, the FCA_w shall apply to kWh sales during the seven revenue months of November through May.

ALL SERVICE LEVELS (Service Levels 2-5):

Customer Charge: \$15.65 per month.

Energy Charge:

Summer Season: On-Peak Hours kWh per month: 30.00¢ per kWh
Off-Peak Hours kWh per month: 3.21¢ per kWh

Rates Authorized by the Oklahoma Corporation Commission:

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3rd Revised Sheet No. 21.31
Replacing 2nd Revised Sheet No. 21.31
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PS-SM-TOU
PUBLIC SCHOOLS – SMALL TIME-OF-USE

STATE OF OKLAHOMA
Code No. 51T

Winter Season: First 1,000 kWh per month: 6.80¢ per kWh
 All Additional kWh per month: 3.21¢ per kWh

DEFINITION OF SEASONS:

Summer Season: The five OG&E Revenue Months of June through October.

On-Peak Hours: From June 1 through September 30, beginning each day at 3:00 p.m. until 7:00 p.m. local time, excluding Saturdays, Sundays, Independence Day (as observed) and Labor Day.

Off-Peak Hours: All hours not defined as On-Peak hours.

Winter Season: The seven OG&E Revenue Months of November through May.

BEST BILL PROVISION: After the first year, the customer will automatically renew under this rate schedule unless the customer notifies the Company otherwise. At the end of the initial enrollment period the customer's billing will be compared to their previous tariff billing using actual usage for the entire period and, if the amount actually paid is higher than what the customer would have paid under their previous tariff, the customer will receive a credit on their bill equal to the difference between the amount actually paid and the amount that would have been paid under their previous tariff. In the case where a customer was not previously subscribed to another tariff, the tariff for comparison shall be the PS-SM tariff. The Best Bill Provision will only be applied after the first full year of subscription to the tariff and will not be available in the ensuing years.

SERVICE LEVELS: For purposes of this rate, the following shall apply:

Service Level 2: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation, which has a transmission voltage source, and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

Service Level 3: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

Service Level 4: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company

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3rd Revised Sheet No. 21.32
Replacing 2nd Revised Sheet No. 21.32
Date Issued XXXX XX, 2018

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PUBLIC SCHOOLS – SMALL TIME-OF-USE

STATE OF OKLAHOMA
Code No. 51T

prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

Service Level 5: Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

Metering Adjustments:

If the Company chooses to install its metering equipment on the load side of the customer's transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

Service Level 3: 0.60 percent of the total kVA rating of the customer's transformers times 730 hours.

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality. When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

TERM: The Company, at its option, may require a written contract for a year or longer, subject also to special minimum guarantees, which may be necessary in cases warranted by special circumstances or unusually large investments by the Company. Such special minimum guarantees shall be calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service filed with and approved by the Commission.

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2nd Revised Sheet No. 21.40
Replacing 1st Revised Sheet No. 21.40
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PS-SM-VPP
PUBLIC SCHOOLS – SMALL -VARIABLE PEAK PRICING

STATE OF OKLAHOMA
Code No. 51V

EFFECTIVE IN: The Oklahoma Retail Jurisdiction.

AVAILABILITY: This tariff is an optional tariff and is available only to those Public School Small customers for whom OG&E has installed the applicable technology equipment required for this tariff. Customers with the appropriate equipment will be notified of the availability of the rate. Initially, this tariff will be limited to the number of customers that the Company determines can be effectively administered under the constraints of Company's capabilities.

The Company's Rules, Regulations, and Conditions of Service and the Commission's Rules and Regulations apply to service provided under this tariff. This tariff is not available for resale, stand-by, breakdown, or auxiliary service.

The application of this rate is limited to public schools with Standard Industrial Classifications or North American Industry Classification System (NAICS) as defined by the Company.

The application of this rate is limited to consumers meeting one of the following conditions:

1) AkW must be less than 10 kW.

Or

2) Annual Maximum Kilowatt Demand (AkW) during the last 12 months must be greater than or equal to 10 kW but less than 600 kW with a Load Factor less than 25%. The Load Factor calculation is:

$$\text{Load Factor} = \frac{\text{Total Annual kWh}}{(\text{AkW} \times 8760)}$$

TERM AND SERVICE TERMINATION: The initial subscription term is for one year. After the initial subscription term, a customer will continue service under this tariff until another tariff is selected by giving 30 days notice to the Company. If the thirtieth day of the notice period does not fall on the last day of the billing month, service will continue under this tariff through the next billing period. If a customer terminates service under this tariff, the customer will not be eligible to receive service under this tariff for a period of twelve (12) revenue months from the termination date.

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA_{on}, FCA_{off} and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA_{on} shall apply to all High Peak and Critical Peak kWh sales; the FCA_{off} shall apply to all Low

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August 2, 2012	599558	PUD 201100087 (original)

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Replacing 1st Revised Sheet No. 21.41
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STANDARD PRICING SCHEDULE: PS-SM-VPP
PUBLIC SCHOOLS – SMALL -VARIABLE PEAK PRICING

STATE OF OKLAHOMA
Code No. 51V

Peak, Standard Peak, and Off-Peak kWh sales; and, the FCA_w shall apply to kWh sales during the seven revenue months of November through May.

ALL SERVICE LEVELS (Service Levels 2-5):

Customer Charge: \$15.65 per month.

Energy Charge:

Summer Season: The OG&E Revenue Months of June through October.

On-Peak Hours: The Day-Ahead Prices for Variable Peak Pricing (DAP_{VPP}) as determined based on the average of the Day-Ahead Prices excluding the energy portion of the marginal supply cost for On-Peak Hours (DAP_{OPH}) and communicated to the customer by 5:00PM on the day prior to the applicable day. On-Peak Hours are from June 1 through September 30, beginning each day at 3:00 PM and ending at 7:00 PM, local time, excluding Saturdays, Sundays, Independence Day (as observed) and Labor Day.

Off-Peak Hours: 3.21¢ per kWh per month. All hours not defined as On-Peak Hours.

Winter Season: The OG&E Revenue Months of November through May.

First 1,000 kWh per month: 6.80¢ per kWh.

All Additional kWh per month: 3.21¢ per kWh.

DETERMINATION OF ON-PEAK HOURS PRICE: By 5:00 PM on the day prior to each day containing on-peak hours, the Company will issue a price notification to customers containing the prices effective during the next day's on-peak period. Receipt of the price notification is the customer's responsibility. The price will be determined based on the Company's day-ahead price calculations as set forth in the DAP Tariff excluding the energy portion of the marginal supply cost.

If DAP_{OPH-SL5} ≤ 1.1¢/kWh

Then DAP_{VPP} = 3.21¢/kWh (The Low Peak kWh Price)

If DAP_{OPH-SL5} > 1.1¢/kWh and

DAP_{OPH-SL5} ≤ 3.1¢/kWh

Then DAP_{VPP} = 8.00¢/kWh (The Standard Peak kWh Price)

If DAP_{OPH-SL5} > 3.1¢/kWh and

Rates Authorized by the Oklahoma Corporation Commission:

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(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087 (original)

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

2nd Revised Sheet No. 21.42
Replacing 1st Revised Sheet No. 21.42
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PS-SM-VPP
PUBLIC SCHOOLS - SMALL -VARIABLE PEAK PRICING

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$DAP_{OPH-SL5} \leq 17.0¢/kWh$

Then $DAP_{VPP} = 22.30¢/kWh$ (The High Peak kWh Price)

If $DAP_{OPH-SL5} > 17.0¢/kWh$

Then $DAP_{VPP} = 43.00¢/kWh$ (The Critical Peak kWh Price)

Where:

$DAP_{OPH-SL5}$ = Average of DAP prices beginning each day at 2:00 PM and ending at 7:00 PM local time.

The DAP price ranges (or bands) shown above for the low, standard, high, and critical on-peak energy charges will be reviewed by the Company annually. If the DAP price bands change, the Company will submit the changes to the Commission staff for review prior to implementation beginning with the June revenue month. The expectation is that there would be 10 Low price days, 30 Standard price days, 36 High price days, and 10 Critical price days in a typical year.

CRITICAL PEAK PRICE OVER-CALL PROVISION: The Company may, with at least two hours notice, designate a critical peak period, at any time during the year, for a period lasting not less than 2 hours and not more than 8 hours. The maximum number of hours during any calendar year that can be designated by the Company as critical peak period hours is 80. The price during the critical peak period will be the critical peak period price for all kWh consumed during the designated period. Communication of the over-call price will be provided by OG&E.

BEST BILL PROVISION: At the end of the initial subscription term the customer's PS-SM-VPP billing will be compared to their previous tariff billing using actual usage for the entire period. If the amount billed is higher than what the customer would have been billed under their previous tariff the customer will receive a credit on their bill equal to the difference. The Best Bill Provision will only be applied after the first full year of subscription to the tariff and will not be available in ensuing years.

SERVICE LEVELS: For purposes of this rate, the following shall apply:

Service Level 2: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation, which has a transmission voltage source, and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

Service Level 3: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087 (original)

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2nd Revised Sheet No. 21.43
Replacing 1st Revised Sheet No. 21.43
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PS-SM-VPP
PUBLIC SCHOOLS – SMALL -VARIABLE PEAK PRICING

STATE OF OKLAHOMA
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Service Level 4: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

Service Level 5: Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

Metering Adjustment:

If the Company chooses to install its metering equipment on the load side of the customer's transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

Service Level 3: 0.60 percent of the total kVA rating of the customer's transformers times 730 hours.

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual riders to determine if it is relevant to this pricing schedule.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087 (original)

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2nd Revised Sheet No. 21.50
Replacing 1st Revised Sheet No. 21.50
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PS-SM-GFB
PUBLIC SCHOOLS – SMALL -GUARANTEED FLAT BILL

STATE OF OKLAHOMA
Code No. 51G

EFFECTIVE IN: All territory served.

AVAILABILITY: Alternating current service for use other than a residential dwelling unit. Service will be rendered at one location at one voltage. Not available for service at transmission voltage (Service Level 1).

ELIGIBILITY: The tariff is available to Public School Non-Demand (PS-SM) customers who have been in their current facility over the previous 12 months, have had their electricity priced on the applicable PS-SM tariffs and riders over the past 12 months, have an initial maximum of 75,000 kWh annual usage and are currently in good standing with OG&E Electric Services.

All customers must be separately metered dwellings.

Service shall not be resold or shared with others.

TERM OF CONTRACT:

Contract Duration and Renewal: Contract will be for a period of one year. Contracts will be updated on a yearly basis. All eligible Guaranteed Flat Bill (GFB) renewal offers will be updated to reflect their most recent consumption, and the contract will automatically renew for the following year, unless the customer notifies the Company otherwise.

Early Departure: A customer who withdraws from the program prior to the end of the 12-month contract period will be required to pay any positive difference between their actual usage as if billed on the standard PS-SM tariff and the amount billed under the Guaranteed Flat Bill. No Guaranteed Flat bill credits will be returned.

Abuse: If a customer's recorded usage includes a 3-month period in which actual usage exceeds expected usage by at least 30%, the Company may at its discretion, return the customer to the traditional tariff for the remaining months of the Guaranteed Flat Bill contract with the above applicable early departure fees.

GUARANTEED FLAT BILL OFFER CALCULATION:

Definitions:

Q_m – Weather normalized usage estimate based on 12 to 24 of months of historical usage for each individual customer.

QF – Expected usage change including natural growth percentage. ..

P_m – Standard PS-SM rate otherwise applicable for each month, including any and all clauses and adjustments (excluding taxes, local franchise fees, and customer charge).

Base Charge (BC) – the monthly customer charge associated with the applicable PS-SM tariff.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
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August 2, 2012	599558	PUD 201100087 (original)

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2nd Revised Sheet No. 21.51
Replacing 1st Revised Sheet No. 21.51
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PS-SM-GFB

STATE OF OKLAHOMA

PUBLIC SCHOOLS – SMALL -GUARANTEED FLAT BILL

Code No. 51G

RP - The risk factor percentage is used to compensate OG&E Electric Services for the incremental risk cost of offering the Guaranteed Flat Bill service. The risk factor percentage will be capped at a maximum value of 10%, but may be set at a value less than the capped amount.

FORMULA:

$$\text{Monthly Guaranteed Flat Bill} = \frac{\sum_{m=\text{January}}^{\text{December}} \{ [Q_m(1 + QF)] \times P_m \} \times (1 + RP)}{12} + BC$$

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the monthly GFB amount as computed under the above schedule, plus any applicable riders, fees and taxes.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

Rates Authorized by the Oklahoma Corporation Commission:

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(Effective)	(Order No.)	(Cause/Docket No.)
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OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
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3rd Revised Sheet No. 23.00
Replacing 2nd Revised Sheet No. 23.00
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PS-LG
PUBLIC SCHOOLS – LARGE

STATE OF OKLAHOMA
Code No. 54

EFFECTIVE IN: All territory served.

AVAILABILITY: Power and light service. Alternating current. Service will be rendered at one location at one voltage. No resale, breakdown, auxiliary or supplementary service permitted.

The application of this rate is limited to public school facilities with Standard Industrial Classification or North American Industry Classification System (NAICS) as defined by the Company.

The application of this rate is limited to consumers meeting one of the following conditions:

1) Annual Maximum Kilowatt Demand (AkW) during the last 12 months must be greater than or equal to 10 but less than 600 with a Load Factor of 25% or more. The Load Factor calculation is:

$$\text{Load Factor} = \frac{\text{Total Annual kWh}}{(\text{AkW} \times 8760)}$$

Or

2) AkW must be greater than or equal to 600.

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA_s and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA_s shall apply to kWh sales during the five revenue months of June through October; and, the FCA_w shall apply to kWh sales during the seven revenue months of November through May.

SERVICE LEVEL (Service Level 3):

Customer Charge: \$135.00 per bill per month.

Capacity Charge:

Summer Season Maximum Demand: \$7.60 per kW per month.

Winter Season Maximum Demand: \$3.80 per kW per month.

Energy Charge:

All kWh per month: 1.24¢ per kWh.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

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4th Revised Sheet No. 23.01
Replacing 3rd Revised Sheet No. 23.01
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PS-LG
PUBLIC SCHOOLS – LARGE

STATE OF OKLAHOMA
Code No. 54

SERVICE LEVEL (Service Level 4):

Customer Charge: \$95.00 per bill per month.

Capacity Charge:

Summer Season Maximum Demand: \$9.00 per kW per month.

Winter Season Maximum Demand: \$3.80 per kW per month.

Energy Charge:

All kWh per month: 1.24¢ per kWh.

SERVICE LEVEL (Service Level 5):

Customer Charge: \$70.00 per bill per month.

Capacity Charge:

Summer Season Maximum Demand: \$9.00 per kW per month.

Winter Season Maximum Demand: \$3.80 per kW per month.

Energy Charge:

All kWh per month: 2.72¢ per kWh.

DEFINITION OF SEASON:

SUMMER SEASON: The five OG&E Revenue Months of June through October.

WINTER SEASON: The seven OG&E Revenue Months of November through May.

DETERMINATION OF MAXIMUM DEMAND: The customer's Maximum Demand shall be the maximum rate at which energy is used for any period of 15 consecutive minutes of the month for which the bill is rendered as shown by the Company's demand meter. In the event a customer taking service under this rate has a demand meter with an interval greater than 15 minutes, the Company shall have a reasonable time to change the metering device.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
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OKLAHOMA GAS AND ELECTRIC COMPANY
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3rd Revised Sheet No. 23.02
Replacing 2nd Revised Sheet No. 23.02
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PS-LG
PUBLIC SCHOOLS – LARGE

STATE OF OKLAHOMA
Code No. 54

DETERMINATION OF BILLING DEMAND: The Billing Demand upon which the capacity charge is based shall be the Maximum Demand as determined above corrected for power factor, set forth under Power Factor Clause; provided that no Billing Demand shall be considered as less than 25 percent of the highest Maximum Billing Demand corrected for power factor previously determined during the 12 months ending with the current month.

POWER FACTOR CLAUSE: The consumer shall at all times take and use power in such manner that the power factor shall be as nearly 100 percent as possible, but when the average power factor as determined by continuous measurement of lagging reactive kilovolt-ampere (kVAr) hours is less than 90 percent, the billing demand shall be determined by multiplying the maximum demand, measured by the demand meter for the billing period, by 90 and dividing the product thus obtained by the actual average power factor expressed in percent periods of normal operation of the consumer's equipment instead of the average power factor.

Customers under this schedule that have a minimum of 300 kW Maximum Demand must have suitable measuring equipment at the metering point to determine the customer's monthly maximum kVAr. For all customers with a monthly Maximum Demand of 300 kW or more, the Company shall install suitable measuring equipment to determine the customer's monthly maximum kVAr.

The Company may install suitable measuring equipment at the metering point for any customer to determine the customer's monthly maximum kVAr if, in its sole judgment, such equipment is necessary.

SERVICE LEVELS: For purposes of this rate, the following shall apply:

Service Level 1: Shall mean service at any nominal standard voltage of the Company above 50 kV where service is rendered through a direct tap to the Company's prevailing transmission source.

Service Level 2: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation, which has a transmission voltage source, and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

Service Level 3: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
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OKLAHOMA GAS AND ELECTRIC COMPANY
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3rd Revised Sheet No. 23.03
Replacing 2nd Revised Sheet No. 23.03
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PS-LG
PUBLIC SCHOOLS – LARGE

STATE OF OKLAHOMA
Code No. 54

Service Level 4: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

Service Level 5: Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

Metering Adjustment:

If the Company chooses to install its metering equipment on the load side of the customer's transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

Service Level 1: 0.50 percent of the total kVA rating of the customer's transformers times 730 hours.

Service Level 3: 0.60 percent of the total kVA rating of the customer's transformers times 730 hours.

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge, plus the applicable Capacity Charge as computed under the above schedule. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

Rates Authorized by the Oklahoma Corporation Commission:

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(Effective)	(Order No.)	(Cause/Docket No.)
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3rd Revised Sheet No. 23.04
Replacing 2nd Revised Sheet No. 23.04
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PS-LG
PUBLIC SCHOOLS – LARGE

STATE OF OKLAHOMA
Code No. 54

TERM: The Company, at its option, may require a written contract for a year or longer, subject also to special minimum guarantees, which may be necessary in cases warranted by special circumstances or unusually large investments by the Company. Such special minimum guarantees shall be calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission.

Rates Authorized by the Oklahoma Corporation Commission:

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(Effective)	(Order No.)	(Cause/Docket No.)
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3rd Revised Sheet No. 23.30
Replacing 2nd Revised Sheet No. 23.30
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PS-LG-TOU
PUBLIC SCHOOLS LARGE – TIME-OF-USE

STATE OF OKLAHOMA
Code No. 55

EFFECTIVE IN: All territory served.

AVAILABILITY: Power and light service. Alternating current. Service will be rendered at one location at one voltage. No resale, breakdown, auxiliary or supplementary service permitted. This tariff is not available to Service Level 1 and 2.

The application of this rate is limited to public school facilities with Standard Industrial Classifications or North American Industry Classification System (NAICS) as defined by the Company.

The application of this rate is limited to consumers meeting one of the following conditions:

1) Annual Maximum Kilowatt Demand (AkW) during the last 12 months must be greater than or equal to 10 kW but less than 600 kW with a Load Factor of 25% or more. The Load Factor calculation is:

$$\text{Load Factor} = \frac{\text{Total Annual kWh}}{(\text{AkW} \times 8760)}$$

Or

2) AkW must be greater than or equal to 600 kW.

Consumers who are metered with equipment that does not measure the monthly Maximum Demands are considered as having not met the above condition. The Company shall install metering equipment that measures monthly Maximum Demands if, in its sole judgment, such equipment is necessary to determine whether the above conditions have been met.

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA_{on}, FCA_{off} and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA_{on} shall apply to all On-Peak kWh sales; the FCA_{off} shall apply to all Off-Peak kWh sales; and, the FCA_w shall apply to kWh sales during the seven revenue months of November through May.

SERVICE LEVELS (Service Level 3):

Customer Charge: \$135.00 per bill per month.

Capacity Charge:

Maximum Billing Demand per kW: \$4.80 per kW per month

Rates Authorized by the Oklahoma Corporation Commission:

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3rd Revised Sheet No. 23.31
Replacing 2nd Revised Sheet No. 23.31
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STANDARD PRICING SCHEDULE: PS-LG-TOU
PUBLIC SCHOOLS LARGE – TIME-OF-USE

STATE OF OKLAHOMA
Code No. 55

Energy Charge:

Summer Season:

All On-Peak kWh per month: 9.10¢ per kWh.

All Off-Peak kWh per month: 1.24¢ per kWh.

Winter Season: All kWh per month: 1.24¢ per kWh.

SERVICE LEVELS (Service Level 4):

Customer Charge: \$95.00 per bill per month.

Capacity Charge:

Maximum Billing Demand per kW: \$ 4.80 per kW per month

Energy Charge:

Summer Season:

All On-Peak kWh per month: 9.10¢ per kWh.

All Off-Peak kWh per month: 1.24¢ per kWh.

Winter Season: All kWh per month: 1.24¢ per kWh.

SERVICE LEVEL (Service Level 5):

Customer Charge: \$70.00 per bill per month.

Capacity Charge:

Maximum Billing Demand per kW: \$7.08 per kW per month

Energy Charge:

Summer Season:

All On-Peak kWh per month: 9.10¢ per kWh.

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3rd Revised Sheet No. 23.32
Replacing 2nd Revised Sheet No. 23.32
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PS-LG-TOU
PUBLIC SCHOOLS LARGE – TIME-OF-USE

STATE OF OKLAHOMA
Code No. 55

All Off-Peak kWh per month: 1.24¢ per kWh.

Winter Season: All Off-Peak kWh per month: 1.24¢ per kWh.

DEFINITION OF SEASON:

Summer Season: The five OG&E Revenue Months of June through October.

On-Peak Hours: From June 1 through September 30, beginning each day at 3:00 p.m. until 7:00 p.m. local time, excluding Saturday, Sundays, Independence Day (as observed) and Labor Day.

Off-Peak Hours: All hours not defined as On-Peak hours.

Winter Season: The seven OG&E Revenue Months of November through May.

DETERMINATION OF MAXIMUM DEMAND: The customer's Maximum Demand shall be the maximum rate at which energy is used for any period of 15 consecutive minutes of the month for which the bill is rendered as shown by the Company's demand meter. In the event a customer taking service under this rate has a demand meter with an interval greater than 15 minutes, the Company shall have a reasonable time to change the metering device.

DETERMINATION OF MAXIMUM BILLING DEMAND: The Maximum Billing Demand upon which the capacity charge is based shall be the Maximum Demand as determined above corrected for power factor, as set forth under Power Factor Clause; provided that no Maximum Billing Demand shall be considered as less than 25 percent of the highest Maximum Billing Demand corrected for power factor previously determined during the 12 months ending with the current month.

POWER FACTOR CLAUSE: The consumer shall at all times take and use power in such manner that the power factor shall be as nearly 100 percent as possible, but when the average power factor as determined by continuous measurement of lagging reactive kilovolt-ampere (kVAr) hours is less than 90 percent, the billing demand shall be determined by multiplying the maximum demand, measured by the demand meter for the billing period, by 90 and dividing the product thus obtained by the actual average power factor expressed in percent periods of normal operation of the consumer's equipment instead of the average power factor.

Customers under this schedule that have a minimum of 300 kW Maximum Demand must have suitable measuring equipment at the metering point to determine the customer's monthly maximum kVAr. For all customers with a monthly Maximum Demand of 300 kW or more, the

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3rd Revised Sheet No. 23.33
Replacing 2nd Revised Sheet No. 23.33
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PS-LG-TOU
PUBLIC SCHOOLS LARGE – TIME-OF-USE

STATE OF OKLAHOMA
Code No. 55

Company shall install suitable measuring equipment to determine the customer's monthly maximum kVAr.

The Company may install suitable measuring equipment at the metering point for any customer to determine the customer's monthly maximum kVAr if, in its sole judgment, such equipment is necessary.

SERVICE LEVELS: For purposes of this rate, the following shall apply:

Service Level 1: Shall mean service at any nominal standard voltage of the Company above 50 kV where service is rendered through a direct tap to the Company's prevailing transmission source.

Service Level 2: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation, which has a transmission voltage source, and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

Service Level 3: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

Service Level 4: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

Service Level 5: Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

Metering Adjustment:

If the Company chooses to install its metering equipment on the load side of the customer's transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

Service Level 1: 0.50 percent of the total kVA rating of the customer's transformers times
 -- 730 hours.

Service Level 3: 0.60 percent of the total kVA rating of the customer's transformers times
 730 hours.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 23.34
Replacing 2nd Revised Sheet No. 23.34
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PS-LG-TOU
PUBLIC SCHOOLS LARGE – TIME-OF-USE

STATE OF OKLAHOMA
Code No. 55

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge plus the applicable Capacity Charge as computed under the above schedule. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

TERM: The Company, at its option, may require a written contract for a year or longer, subject also to special minimum guarantees, which may be necessary in cases warranted by special circumstances or unusually large investments by the Company. Such special minimum guarantees shall be calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service filed with and approved by the Commission.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
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OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 27.00
Replacing 2nd Revised Sheet No. 27.00
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: LM
MUNICIPAL ROADWAY AND AREA LIGHTING (CLOSED)

STATE OF OKLAHOMA
Code No. 01

EFFECTIVE IN: Any community served retail by the Company.

AVAILABILITY: This tariff is not available for new subscription or new installations. This rate is available to municipalities (including municipal trusts) for year-round dusk-to-dawn outdoor lighting service which is billed to and paid by the municipality for lighting highways, streets, other public thoroughfares, and municipal park areas, but not including athletic fields or swimming pools.

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA_s and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA_s shall apply to kWh sales during the five revenue months of June through October; and, the FCA_w shall apply to kWh sales during the seven revenue months of November through May.

A. **BASE CHARGE:** The monthly rate for each lighting unit installed on an existing pole or structure is as follows:

Filament Lamps						
LM Code	Lumens	Specification	Percentage of Lighting Investment Provided by Company		kWh	Watts
			100%	None		
FL1	1,000	*	\$2.05	N/A	36	103
FL2	1,500	*	\$2.97	N/A	46	132
FL3	2,500	*	\$3.65	\$3.45	71	202

* These lighting fixtures are not available for new installations.

Mercury Vapor Lamps						
LM Code	Lumens	Specification	Percentage of Lighting Investment Provided by Company		kWh	Watts
			100%	None		
MV1	3,600	*	\$3.43	\$1.73	41	100
MV2	7,000	*	\$4.36	\$2.35	71	175
MV3	11,500	*	\$5.03	\$2.78	103	250
MV4	20,000	*	\$6.59	\$4.36	161	400
MV5	40,000	*	\$6.46	\$4.70	272	700

* These lighting fixtures are not available for new installations.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 27.01
Replacing 2nd Revised Sheet No. 27.01
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: LM**STATE OF OKLAHOMA****MUNICIPAL ROADWAY AND AREA LIGHTING (CLOSED)****Code No. 01**

High Pressure Sodium Lamps						
LM Code	Lumens	Specification	Percentage of Lighting Investment Provided by Company		kWh	Watts
			100%	None		
HPS1	4,000	*	\$2.63	\$1.97	21	50
HPS2	9,500	Cobra	\$4.06	\$2.54	41	100
HPS3	15,500	Cobra	\$5.84	\$3.02	71	150
HPS4	25,000	Cobra	\$7.70	\$4.98	107	250
HPS5	25,000	Directional	\$6.41	\$5.70	107	250
HPS6	37,000	Cobra	\$8.95	\$5.46	135	310
HPS7	50,000	Cobra	\$9.17	\$5.85	169	400
HPS8	50,000	**	N/A	\$8.53	169	400
HPS9	50,000	Directional	\$7.52	\$7.43	169	400
HPS10	140,000	Cobra	\$18.28	\$19.20	396	1,000
HPS11	140,000	**	N/A	\$20.16	396	1,000

* These lighting fixtures are not available for new installations.

**When installed on High Mast Lighting System.

Metal Halide Lamps						
LM Code	Lumens	Specification	Percentage of Lighting Investment Provided by Company		kWh	Watts
			100%	None		
MH1	14,000	Cobra	\$8.55	\$4.60	71	175
MH2	14,000	Decorative	\$11.61	\$5.13	71	175
MH3	14,000	Directional	\$7.12	\$5.46	71	175
MH4	21,000	Cobra	\$9.34	\$6.28	105	250
MH5	21,000	Decorative	\$16.01	\$5.03	105	250
MH6	36,000	Cobra	\$9.52	\$7.81	158	400
MH7	36,000	Directional	\$7.39	\$7.90	158	400
MH8	100,000	Cobra	\$16.50	\$16.95	394	1,000
MH9	100,000	**	N/A	\$18.53	394	1,000
MH10	100,000	Directional	\$13.93	\$16.33	394	1,000

**When installed on High Mast Lighting System.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 27.02
Replacing 2nd Revised Sheet No. 27.02
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: LM**STATE OF OKLAHOMA****MUNICIPAL ROADWAY AND AREA LIGHTING (CLOSED)****Code No. 01**

Sign and Underpass Lighting Fixtures						
LM Code	Lumens	Specification	Percentage of Lighting Investment Provided by Company		kWh	Watts
			100%	None		
SU1	9,500	High Pressure Sodium	\$5.03	\$2.73	41	100
SU2	5,700	Lumen Fluorescent*	N/A	\$2.35	48	125
SU3	12,900	Lumen Fluorescent*	N/A	\$3.31	68	240
SU4	24,000	Lumen Fluorescent*	N/A	\$6.09	127	400

* These lighting fixtures are not available for new installations.

- B. ADDITIONAL CHARGES:** If an extension of the Company's secondary circuit and a new support pole for the lighting unit is required, the above monthly rate shall be increased as follows:

Poles				
LM Code	Length	Specification	Percentage of Pole Investment Provided by Company	
			100%	None
P1	30'	Standard Wood Pole	\$5.92	\$0.91
P2	35'	Standard Wood Pole	\$7.88	\$0.91
P3	40'	Standard Wood Pole	\$8.68	\$1.25
P4	45'	Standard Wood Pole	\$9.74	\$1.63
P5	50'	Standard Wood Pole	\$11.26	\$2.26
P6	14'-19'	Standard Pole, Other than Wood	\$9.12	\$1.54
P7	20'-24'	Standard Pole, Other than Wood	\$10.10	\$1.63
P8	25'-27'	Standard Pole, Other than Wood	\$12.19	\$1.87
P9	28'-32'	Standard Pole, Other than Wood	\$15.30	\$2.26
P10	33'-37'	Standard Pole, Other than Wood	\$17.08	\$2.73
P11	38'-42'	Standard Pole, Other than Wood	\$23.97	\$3.07
P12	43'-47'	Standard Pole, Other than Wood	\$23.97	\$3.50

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
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3rd Revised Sheet No. 27.03
Replacing 2nd Revised Sheet No. 27.03
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: LM**STATE OF OKLAHOMA****MUNICIPAL ROADWAY AND AREA LIGHTING (CLOSED)****Code No. 01**

Miscellaneous Facilities				
LM Code	Length	Specification	Percentage of Pole Investment Provided by Company	
			100%	None
MF1		Break-away Base	\$4.32	\$0.34
MF2	80'	Metal pole with lowering ring	N/A	\$5.51

Overhead wiring is considered a span of 150 feet or less.

LM Code	Specification
UG	Underground wiring will be available at the above rate plus \$3.25 per month where the amount of required buried cable does not exceed, on the average, 150 feet per pole. An amount payable in advance and without right of refund shall be charged equal to the average installed cost per foot of buried cable times the footage in excess of 150 feet per pole.
HSP	If a hand-set pole is required due to the inaccessibility of the pole location, an additional charge of \$369.00 will be required. This additional charge will only cover labor items, not material.
TR	If any additional trenching is required, due to the hand-set pole, the price will be \$3.00 per foot plus applicable material charges. These charges shall be paid to the Company in advance of construction and without the right of refund. If the Company's portion of investment in the lighting system for new installations is different from that specified above, the rate for such service shall be the amount "G" as calculated in accordance with the following formula:

$$G = A - (D \times C)$$

Where: G = Adjusted monthly rate per unit.

A = Amount of monthly rate per unit as set out above for 100 percent Company investment.

D = Difference between monthly rate per unit for 100 percent Company investment and monthly rate per unit for no Company investment.

C = Percentage of investment in the lighting system which Company does not provide.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
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August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 27.04
Replacing 2nd Revised Sheet No. 27.04
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: LM**STATE OF OKLAHOMA****MUNICIPAL ROADWAY AND AREA LIGHTING (CLOSED)****Code No. 01**

C. ORNAMENTAL TYPE LIGHTING FIXTURES: The following standard ornamental or decorative types of lighting fixtures are offered by the Company to supply lighting for specific applications:

Ornamental Lighting						
LM Code	Lumens	Specification	Percentage of Lighting Investment Provided by Company		kWh	Watts
			100%	None		
O1	9,500	High pressure sodium contemporary post top luminaire on 19' steel pole (per OGE standard D540)	\$ 12.28	N/A	41	100
O2	25,000	High pressure sodium contemporary post top luminaire on 24' steel pole	\$18.99	N/A	107	250

Where the amount of required buried cable exceeds an average of 150 feet per fixture, an amount equal to the average installed cost per foot of buried cable times the footage in excess of 150 feet per fixture shall be paid to the Company in advance of construction and without the right of refund.

SPECIAL OR NON-STANDARD FACILITIES: Whenever the municipality requests the Company to install special or non-standard facilities hereunder and there is no engineering, construction, safety, legal or practical reason which would, in the Company's judgment, make such installation inadvisable, the Company will make such installation provided the municipality pays to the Company, in advance and without right of refund, an amount equal to the additional difference between the installed cost of the special or non-standard facilities and the installed cost of comparable standard facilities. The monthly rate shall be as stated above for the comparable standard facilities.

In lieu of such lump sum payment in advance and subject to approval by the Company, the municipality may elect to pay to the Company a monthly charge equal to 1.5 percent of the additional difference between the installed costs as stated above.

No discounts shall apply to the additional costs or charges for special or non-standard facilities.

A standard fixture shall mean those fixtures approved and shown in OG&E Construction Standards.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
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Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 27.05
Replacing 2nd Revised Sheet No. 27.05
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: LM

STATE OF OKLAHOMA

MUNICIPAL ROADWAY AND AREA LIGHTING (CLOSED)

Code No. 01

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

INSTALLATION OF UNITS: Adequate clearance for the necessary lines shall be arranged for by the municipality.

When the Company is required to install additional lights at a location which is more than 600 feet from an existing suitable source of power supply of secondary voltage (overhead or underground), the municipality shall pay to the Company the additional cost of the extension over 600 feet, by either method 2, or 3, shown below.

Where underground service is installed and trenching is not normal, i.e., paving must be broken and replaced or boring is required or other trenching obstructions such as rock, etc., are encountered, the municipality shall pay the additional cost of trenching involved above the cost of normal trenching by any of the following three methods:

- 1) The municipality shall perform all difficult trenching, break paving, bore under obstructions, install duct furnished by the Company, backfill and replace the paving to the mutual satisfaction of all parties concerned.
- 2) The municipality shall pay to the Company in advance and without right of refund an amount equal to the additional cost of construction.
- 3) The municipality shall pay an additional monthly charge equal to 1.5 percent times the additional cost of construction.

When the Company is required by the municipality to replace or remove a lighting system prior to the end of the economic life of the system, the municipality shall pay to the Company an amount equal to the unused portion of the economic life of the system. This payment shall not be required if the replacement system is in accordance with the Standard Replacement Guide designated by the Company.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 27.06
Replacing 2nd Revised Sheet No. 27.06
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: LM**STATE OF OKLAHOMA****MUNICIPAL ROADWAY AND AREA LIGHTING (CLOSED)****Code No. 01**

Standard Replacement Guide Designated by the Company**			
From: Mercury Vapor Units		To: High Pressure Sodium Units	
Lumens	kWh	Lumens	kWh
3,600	41	9,500	41
7,000	71	9,500	41
11,500	103	15,500	71
20,000	161	25,000	107
40,000	272	50,000	169
60,000	383	50,000	169

****Customers will be notified of the replacement change and any pricing change that results.**

BURNING SCHEDULE: The standard schedule shall be for dusk-to-dawn service and shall include approximately 4,200 hours of service per year. The Company will use reasonable care to maintain such service, but the Company will not be obligated to patrol to determine required lamp replacement or other maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of such facilities, the Company shall be allowed a reasonable length of time to restore normal service during regular working hours.

OPERATION AND MAINTENANCE:

Company-Owned Systems: The Company shall own, operate, and maintain the entire lighting system including circuits, transformers, poles, and fixtures.

Municipally-Owned Systems: The Company shall own the feeders and transformers to the point of connection with the lighting system circuits. The municipality shall own the lighting circuits, control devices, poles, and fixtures. The Company shall operate and provide normal maintenance of the entire lighting system. Normal maintenance shall include painting the poles and replacement of the lamps, ballasts, and glassware.

In the event of damage to or destruction of property belonging to the municipality caused by highway accidents, obsolescence, storm damage or other similar causes; or where replacement of equipment belonging to the municipality other than as provided above is required; the Company may, at its option and after receipt of either a written or verbal request from the municipality, effect the necessary repairs or replacement of the damaged equipment required to place the system in normal operation condition. Such repairs will be made with parts supplied by the municipality or, where applicable, with suitable standard items carried in Company stores. The municipality shall reimburse the Company for all direct and indirect costs or charges incurred by the Company for all materials and related items. All charges and payments hereunder shall be in addition to the monthly charge for normal maintenance and lighting service.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

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Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 27.07
Replacing 2nd Revised Sheet No. 27.07
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: LM**STATE OF OKLAHOMA****MUNICIPAL ROADWAY AND AREA LIGHTING (CLOSED)****Code No. 01**

The Company shall not be required to accept for operation and maintenance a lighting system owned by the municipality if it is found by the Company to be unsafe, uneconomical to maintain, or not in keeping with good engineering practices.

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

SPECIAL CONDITIONS: In case lighting service is furnished to a municipality under conditions different than specified in this rate schedule, such service shall be under special contract which shall cover, in addition to the foregoing rates and provisions, such items and adjustments of special nature as are necessary to protect the investment of the Company and to define the rights of the parties.

Such special contract shall be approved by an order of the Oklahoma Corporation Commission in accordance with its Rules.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

Rates Authorized by the Oklahoma Corporation Commission:**Public Utilities Division Stamp**

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

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3rd Revised Sheet No. 27.30
Replacing 2nd Revised Sheet No. 27.30
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: OSL
OUTDOOR SECURITY LIGHTING (CLOSED)

STATE OF OKLAHOMA
Code No. 44

EFFECTIVE IN: All areas served retail by the Company.

AVAILABILITY: This tariff is not available for new subscription or new installations. Available, upon application, to customers other than municipalities and municipal trusts in all territory served by retail distribution lines of the Company.

APPLICABILITY: Applicable only to outdoor lighting by ballast operated vapor lamp fixtures and poles conforming to Company specifications. Service shall be rendered only at locations which, solely in the opinion of the Company, are readily accessible for installation and maintenance.

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA_s and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA_s shall apply to kWh sales during the five revenue months of June through October; and, the FCA_w shall apply to kWh sales during the seven revenue months of November through May.

A. **BASE CHARGE:** The monthly rate for each lighting unit installed on an existing pole and using existing secondary circuits is as follows:

Filament Lamps					
OSL Code	Lumens	Specification	Price of Fixture on Existing Wood Distribution Pole	kWh	Watts
FL1	2,500	*	\$5.11	71	202

*These lighting fixtures are not available for new installations.

Mercury Vapor Lamps					
OSL Code	Lumens	Specification	Price of Fixture on Existing Wood Distribution Pole	kWh	Watts
MV1	3,600	*	\$4.94	41	100
MV2	7,000	*	\$5.92	71	175
MV3	11,500	*	\$7.98	103	250
MV4	20,000	*	\$10.45	161	400
MV5	40,000	*	\$14.50	272	700

*These lighting fixtures are not available for new installations.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
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3rd Revised Sheet No. 27.31
Replacing 2nd Revised Sheet No. 27.31
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: OSL
OUTDOOR SECURITY LIGHTING (CLOSED)

STATE OF OKLAHOMA
Code No. 44

High Pressure Sodium					
OSL Code	Lumens	Specification	Price of Fixture on Existing Wood Distribution Pole	kWh	Watts
HP1	4,000	*	\$7.18	21	50
HP2	9,500	Cobra	\$5.70	41	100
HP3	9,500	Directional	\$6.05	41	100
HP4	15,500	Cobra	\$7.45	71	150
HP5	25,000	Cobra	\$10.14	107	250
HP6	25,000	Directional	\$8.84	107	250
HP7	50,000	Cobra	\$13.91	169	400
HP8	50,000	Directional	\$13.64	169	400
HP9	140,000	Cobra	\$24.18	396	1,000

*These lighting fixtures are not available for new installations.

Metal Halide Lamps					
OSL Code	Lumens	Specification	Price of Fixture on Existing Wood Distribution Pole	kWh	Watts
MH1	14,000	Cobra	\$9.19	71	150
MH2	14,000	Decorative	\$16.20	71	150
MH3	14,000	Directional	\$11.12	71	150
MH4	21,000	Cobra	\$11.36	105	250
MH5	21,000	Decorative	\$19.02	105	250
MH6	36,000	Cobra	\$11.49	158	400
MH7	36,000	Directional	\$13.06	158	400
MH8	100,000	Cobra	\$23.96	394	1,000
MH9	100,000	Directional	\$21.71	394	1,000

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
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3rd Revised Sheet No. 27.32
Replacing 2nd Revised Sheet No. 27.32
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: OSL
OUTDOOR SECURITY LIGHTING (CLOSED)

STATE OF OKLAHOMA
Code No. 44

Standard Replacement Guide Designated by the Company**			
From: Mercury Vapor Units		To: High Pressure Sodium Units	
Lumens	kWh	Lumens	kWh
3,600	41	9,500	41
7,000	71	9,500	41
11,500	103	15,500	71
20,000	161	25,000	107
40,000	272	50,000	169
60,000	383	50,000	169

****Customers will be notified of the replacement change and any pricing change that results.**

- B. ADDITIONAL CHARGES:** If an extension of the Company's secondary circuit and a new support pole for the area security light is required, the above monthly rate shall be increased for each pole installed as follows:

Poles			
OSL Code	Length	Specification	Price of Distribution Pole
P1	30'	Standard Wood Pole	\$5.97
P2	35'	Standard Wood Pole	\$7.94
P3	40'	Standard Wood Pole	\$8.75
P4	45'	Standard Wood Pole	\$9.83
P5	50'	Standard Wood Pole	\$11.36
P6	14'-19'	Standard Pole, Other than Wood	\$9.19
P7	20'-24'	Standard Pole, Other than Wood	\$10.18
P8	25'-27'	Standard Pole, Other than Wood	\$12.30
P9	28'-32'	Standard Pole, Other than Wood	\$15.44
P10	33'-37'	Standard Pole, Other than Wood	\$17.23
P11	38'-42'	Standard Pole, Other than Wood	\$24.18
P12	43'-47'	Standard Pole, Other than Wood	\$24.18

Overhead wiring is considered a span of 150 feet or less.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

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P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 27.33
Replacing 2nd Revised Sheet No. 27.33
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: OSL
OUTDOOR SECURITY LIGHTING (CLOSED)

STATE OF OKLAHOMA
Code No. 44

OSL Code	Specification
UG	Underground wiring will be available at the above rate plus \$4.53 per month where the amount of required buried cable does not exceed, on the average, 150 feet per pole. An amount payable in advance and without right of refund shall be charged equal to the average installed cost per foot of buried cable times the footage in excess of 150 feet per pole.
HSP	If a hand-set pole is required due to the inaccessibility of the pole location, an additional charge of \$369.00 will be required. This additional charge will only cover labor items, not material.
TR	If any additional trenching is required, due to the hand-set pole, the price will be \$3.00 per foot plus applicable material charges. These charges shall be paid to the Company in advance of construction and without the right of refund.

- C. ORNAMENTAL TYPE LIGHTING FIXTURES:** The following standard ornamental or decorative type of lighting fixtures with underground wiring are offered by the Company to supply lighting for specific applications:

Ornamental Lighting					
OSL Code	Lumens	Specification	Price of Fixture on Existing Wood Distribution Pole	kWh	Watts
OL1	9,500	High pressure sodium contemporary post top luminaire on 19' steel pole (OGE Standard D540)	\$17.86	41	100
OL2	25,000	High pressure sodium contemporary post top luminaire on 24' steel pole	\$23.78	107	250

Where the amount of required buried cable exceeds an average of 150 feet per fixture, an amount equal to the average installed cost per foot of buried cable times the footage in excess of 150 feet per fixture shall be paid to the Company in advance of construction and without the right of refund.

ADDITIONAL FACILITIES: If additional facilities other than listed above are required, the customer shall pay an additional monthly charge equal to 1.5 percent of the installed cost of such additional facilities.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

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July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
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STANDARD PRICING SCHEDULE: OSL
OUTDOOR SECURITY LIGHTING (CLOSED)

STATE OF OKLAHOMA
Code No. 44

Where an underground system is installed, and paving or other obstructions, such as rock, etc., exist, the customer shall be required to perform all trenching, install duct furnished by the Company, backfill, and replace the paving to the satisfaction of all parties concerned or pay an amount equal to this additional cost of construction to the Company in advance and without right of refund. In lieu of such payment in advance and subject to approval by the Company, the customer may elect to pay to the Company a monthly charge equal to 1.5 percent of the additional cost of construction.

SPECIAL OR NON-STANDARD FACILITIES: Whenever the customer requests the Company to install special or non-standard facilities hereunder and there is no engineering, construction, safety, legal or practical reason which would, in the Company's judgment, make such installation inadvisable, the Company will make such installations provided the customer pays to the Company, in advance and without right of refund, an amount equal to the difference between the installed cost of the special or non-standard facilities and the installed cost of comparable standard facilities. The monthly rate shall be as stated above for the comparable standard facilities.

In lieu of such lump sum payment in advance and subject to approval by the Company, the customer may elect to pay to the Company a monthly charge equal to 1.5 percent of the additional difference between the installed costs as stated above.

A standard fixture shall mean those fixtures approved and shown in OG&E Construction Standards.

INSTALLATION OF UNITS: The Company's standard lighting fixture shall consist of the following type and size. Other types and sizes of lighting fixtures shall not be available for new installations:

Lumens	Type
9,500	High Pressure Sodium
15,500	High Pressure Sodium
25,000	High Pressure Sodium
50,000	High Pressure Sodium
140,000	High Pressure Sodium
14,000	Metal Halide
21,000	Metal Halide
36,000	Metal Halide
100,000	Metal Halide

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

Rates Authorized by the Oklahoma Corporation Commission:

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STANDARD PRICING SCHEDULE: OSL
OUTDOOR SECURITY LIGHTING (CLOSED)

STATE OF OKLAHOMA
Code No. 44

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

- 1) The customer shall furnish to the Company, without cost to the Company and on forms suitable to it, all rights, permits and easements necessary to permit the installation and maintenance of the Company's facilities on private property where and as needed by the Company in providing service hereunder.
- 2) The facilities furnished by the Company shall remain the property of the Company.
- 3) The facilities for lighting hereunder shall be installed at a mutually agreeable location on the customer's premises. The location shall be accessible to Company trucks when the length of the support bracket exceeds four feet, the luminaries exceeds 11,500 lumens or the pole is of such type or material which will not permit the use of lineman's climbers.
- 4) In any case which would necessitate an excessive expenditure for a long extension or special facilities, the Company may require a guarantee of revenue or a prepayment sufficient to justify the necessary expenditure.

BURNING SCHEDULE: The standard schedule shall be for dusk-to-dawn service and shall include approximately 4,200 hours of service per year. The Company will use reasonable care to maintain such service, but the Company will not be obligated to patrol to determine required lamp replacement or other maintenance of the facilities used for service under this schedule. Upon notification of any outage or required maintenance of such facilities, the Company shall be allowed a reasonable length of time to restore normal service during regular working hours.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

TERM: The customer shall contract for service on the standard contract form for a period of not less than three years. A written contract may be required at the discretion of the Company.

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2nd Revised Sheet No. 27.40
Replacing 1st Revised Sheet No. 27.40
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: LED
LED Lighting

STATE OF OKLAHOMA
Code No. 45

EFFECTIVE IN: All areas and municipalities served retail by the Company.

AVAILABILITY: This optional tariff is available, upon application, to OG&E customers ("Retail Customers") in all areas served by retail electric distribution lines of the Company. This tariff is also available to municipalities (including municipal trusts) ("Municipal Customers") for year-round dusk-to-dawn outdoor lighting service which is billed to and paid by the municipality for lighting highways, streets, other public thoroughfares, and municipal park areas, but not including athletic fields or swimming pools. Additionally, this tariff is available when, and only when, the percentage of lighting investment is 100% provided by the Company.

A. **LIGHTING CHARGE:** The monthly charges for LED lighting installations shall consist of the Fixture Charge and the Energy Charge.

1. **FIXTURE CHARGE:** The monthly rate for each lighting fixture installed on an existing pole and using existing secondary circuits is as follows:

LED Lighting Fixtures Pricing (Construction Standards)				
Rate Code	Specification Wattage	Price of Fixture on Existing Wood Distribution Pole	Average Monthly kWh	Average Fixture Watts
LED01	75 and Less	\$5.19	17	49
LED02	76 to 125	\$7.40	41	117
LED03	126 to 400	\$9.86	85	244
LED01D	75 and Less	\$7.81	16	45
LED02D	76 to 125	\$8.56	30	86
LED03D	126 to 400	\$20.12	85	242
LED01F	75 and Less	\$7.37	19	53
LED02F	76 to 125	\$8.63	34	98
LED03F	126 to 400	\$9.78	56	159
LED04F	201 to 400	\$14.36	106	303

Where the amount of required buried cable exceeds an average of 150 feet per fixture, an amount equal to the average installed cost per foot of buried cable times the footage in excess of 150 feet per fixture shall be paid to the Company in advance of construction and without the right of refund.

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(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
December 19, 2016	658806	PUD 201600366 (original)

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Replacing 1st Revised Sheet No. 27.41
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: LED
LED Lighting

STATE OF OKLAHOMA
Code No. 45

2. **ENERGY CHARGE:** LED lighting units may include kWh consumption meters to measure the energy consumption. The Company may utilize, as soon as it is technically feasible, the measured energy to bill for the kWh consumption.

A. **Metered Consumption:** For metered lighting units, the metered monthly consumption of each lighting unit will be used for determining the energy charge.

B. **Non-metered Consumption:** For non-metered lighting units, the monthly consumption of each lighting unit is derived from the kWh listed in the LED Lighting Fixtures Pricing table within this pricing schedule. The consumption shall be deemed to occur during off-peak hours.

Energy Charge for All kWh **2.594 cents per kWh**

3. **APPLICATION OF FUEL COST ADJUSTMENT (FCA):** The FCA_{on}, FCA_{off}, and FCA_w shall apply to the energy component of this tariff as follows: the FCA_{on} shall apply to all on-peak energy sales during the summer season; the FCA_{off} shall apply to all off-peak energy sales during the summer season; and, the FCA_w shall apply to all kWh sales during the winter season.

DEFINITION OF SEASONS:

Summer Season: The five OG&E Revenue Months of June through October

On-Peak Hours: From June 1 through September 30, beginning each day at 2:00 p.m. until 7:00 .m. local time, excluding Saturday, Sunday, Independence Day (as observed) and Labor Day.

Off-Peak Hours: All hours not defined as On-Peak Hours.

Winter Season: The seven revenue months of November through May

- B. **ADDITIONAL CHARGES:** If an extension of the Company's secondary circuit (greater than 150 feet) and/or a new support pole for the lighting unit is required, the above monthly rate shall be increased according to the additional charges in this section. Please note that a pole shall be required for each span of overhead wiring required for an extension of the Company's secondary circuit. A span of overhead wiring is considered a distance of 150 feet or less.

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December 19, 2016	658806	PUD 201600366 (original)

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2nd Revised Sheet No. 27.42
Replacing 1st Revised Sheet No. 27.42
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STANDARD PRICING SCHEDULE: LED
LED Lighting

STATE OF OKLAHOMA
Code No. 45

1. Municipal Customers:

Poles (Construction Standards) (100% owned by Company)			
LM Code	Length	Specification	Price of Distribution Pole
PMO1	30'	Standard Wood	\$5.92
PMO2	35'	Standard Wood	\$7.88
PMO3	40'	Standard Wood	\$8.68
PMO4	45'	Standard Wood	\$9.74
PMO5	50'	Standard Wood	\$11.26
PMO6	14'-19'	Standard, Other than Wood	\$9.12
PMO7	20'-24'	Standard, Other than Wood	\$10.10
PMO8	25'-27'	Standard, Other than Wood	\$12.19
PMO9	28'-32'	Standard, Other than Wood	\$15.30
PMO10	33'-37'	Standard, Other than Wood	\$17.08
PMO11	38'-42'	Standard, Other than Wood	\$23.97
PMO12	43'-47'	Standard, Other than Wood	\$23.97
P13	13' -19'	Decorative Black Fluted Concrete - Single Arm - Direct Buried	\$18.58
P14	13' -19'	Decorative Black Fluted Concrete - Double Arm - Direct Buried	\$25.89
P15	13' -19'	Decorative Black Fluted Concrete - Single Arm - Anchor Base	\$28.87
P16	13' -19'	Decorative Black Fluted Concrete - Double Arm - Anchor Base	\$36.17
P17	30'	Decorative Black Fluted Steel - Single Arm – with Base	\$42.02
P18	30'	Decorative Black Fluted Steel - Double Arm – with Base	\$45.94
P19	25'	Decorative Steel – Single Arm	\$33.24
P20	30'	Decorative Steel – Single Arm	\$33.24
P21	30'	Decorative Steel – Double Arm	\$42.06
P22	20'-30'	Decorative Bronze – Single/Double Arm	\$20.59
P23	29'	Decorative Black Fluted Concrete - Single Arm – Anchor Base	\$49.68
P24	29'	Decorative Black Fluted Concrete - Double Arm – Anchor Base	\$59.23
P25	13'-19'	Decorative Black Fluted Aluminum - Single Arm – Anchor Base	\$14.18
P26	13'-19'	Decorative Black Fluted Aluminum - Double Arm – Anchor Base	\$21.60

Poles (Construction Standards) (0% owned by Company)

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December 19, 2016	658806	PUD 201600366 (original)

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STANDARD PRICING SCHEDULE: LED
LED Lighting

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LM Code	Length	Specification	Price of Distribution Pole
PMC1	30'	Standard Wood Pole	\$0.91
PMC2	35'	Standard Wood Pole	\$0.91
PMC3	40'	Standard Wood Pole	\$1.25
PMC4	45'	Standard Wood Pole	\$1.63
PMC5	50'	Standard Wood Pole	\$2.26
PMC6	14'-19'	Standard Pole, Other than Wood	\$1.54
PMC7	20'-24'	Standard Pole, Other than Wood	\$1.63
PMC8	25'-27'	Standard Pole, Other than Wood	\$1.87
PMC9	28'-32'	Standard Pole, Other than Wood	\$2.26
PMC10	33'-37'	Standard Pole, Other than Wood	\$2.73
PMC11	38'-42'	Standard Pole, Other than Wood	\$3.07
PMC12	43'-47'	Standard Pole, Other than Wood	\$3.50

Miscellaneous Facilities (Construction Standards)				
LM Code	Length	Specification	Percentage of Pole Investment Provided by Company	
			100%	None
MF1		Break-away Base	\$4.32	\$0.34
MF2	80'	Metal pole with lowering ring	N/A	\$5.51

LM Code	Specification
UG	Underground wiring will be available at the above rate plus \$3.25 per month where the amount of required buried cable does not exceed, on the average, 150 feet per pole. An amount payable in advance and without right of refund shall be charged equal to the average installed cost per foot of buried cable times the footage in excess of 150 feet per pole.
HSP	If a hand-set pole is required due to the inaccessibility of the pole location, an additional charge of \$369.00 will be required. This additional charge will only cover labor items, not material.
TR	If any additional trenching is required, due to the hand-set pole, the price will be \$3.00 per foot plus applicable material charges. These charges shall be paid to the Company in advance of construction and without the right of refund.

2. Retail Customers:

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

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July 1, 2018		PUD 201700496
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December 19, 2016	658806	PUD 201600366 (original)

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LED Lighting

STATE OF OKLAHOMA
Code No. 45

Poles (Construction Standards)			
OSL Code	Length	Specification	Price of Distribution Pole
PO1	30'	Standard Wood	\$5.97
PO2	35'	Standard Wood	\$7.94
PO3	40'	Standard Wood	\$8.75
PO4	45'	Standard Wood	\$9.83
PO5	50'	Standard Wood	\$11.36
PO6	14'-19'	Standard, Other than Wood	\$9.19
PO7	20'-24'	Standard, Other than Wood	\$10.18
PO8	25'-27'	Standard, Other than Wood	\$12.30
PO9	28'-32'	Standard, Other than Wood	\$15.44
PO10	33'-37'	Standard, Other than Wood	\$17.23
PO11	38'-42'	Standard, Other than Wood	\$24.18
PO12	43'-47'	Standard, Other than Wood	\$24.18
P13	13' -19'	Decorative Black Fluted Concrete - Single Arm - Direct Buried	\$18.58
P14	13' -19'	Decorative Black Fluted Concrete - Double Arm - Direct Buried	\$25.89
P15	13' -19'	Decorative Black Fluted Concrete - Single Arm - Anchor Base	\$28.87
P16	13' -19'	Decorative Black Fluted Concrete - Double Arm - Anchor Base	\$36.17
P17	30'	Decorative Black Fluted Steel - Single Arm - with Base	\$42.02
P18	30'	Decorative Black Fluted Steel - Double Arm - with Base	\$45.94
P19	25'	Decorative Steel - Single Arm	\$33.24
P20	30'	Decorative Steel - Single Arm	\$33.24
P21	30'	Decorative Steel - Double Arm	\$42.06
P22	20'-30'	Decorative Bronze - Single/Double Arm	\$20.59
P23	29'	Decorative Black Fluted Concrete - Single Arm - Anchor Base	\$49.68
P24	29'	Decorative Black Fluted Concrete - Double Arm - Anchor Base	\$59.23
P25	13'-19'	Decorative Black Fluted Aluminum - Single Arm - Anchor Base	\$14.18
P26	13'-19'	Decorative Black Fluted Aluminum - Double Arm - Anchor Base	\$21.60

OSL Code	Specification
UG	Underground wiring will be available at the above rate plus \$4.53 per month where the amount of required buried cable does not exceed, on the average, 150 feet per pole. An amount payable in advance and without right of refund shall be charged equal to the average installed cost per foot of buried cable times the footage in excess of 150 feet per pole.

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(Effective)	(Order No.)	(Cause/Docket No.)
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December 19, 2016	658806	PUD 201600366 (original)

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2nd Revised Sheet No. 27.45
Replacing 1st Revised Sheet No. 27.45
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STANDARD PRICING SCHEDULE: LED
LED Lighting

STATE OF OKLAHOMA
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HSP	If a hand-set pole is required due to the inaccessibility of the pole location, an additional charge of \$369.00 will be required. This additional charge will only cover labor items, not material.
TR	If any additional trenching is required, due to the hand-set pole, the price will be \$3.00 per foot plus applicable material charges. These charges shall be paid to the Company in advance of construction and without the right of refund.

C. INSTALLATION OF UNITS:

Adequate clearance for the necessary lines shall be arranged for by the customer.

When the Company is required to install additional lights at a location which is more than 600 feet from an existing suitable source of power supply of secondary voltage (overhead or underground), the municipality shall pay to the Company the additional cost of the extension over 600 feet, by method 2 below.

Where underground service is installed and trenching is not normal, i.e., paving must be broken and replaced or boring is required or other trenching obstructions such as rock, etc., are encountered, the municipality shall pay the additional cost of trenching involved above the cost of normal trenching by either of the following two methods:

- 1) The municipality shall perform all difficult trenching, break paving, bore under obstructions, install duct furnished by the Company, backfill and replace the paving to the mutual satisfaction of all parties concerned.
- 2) The municipality shall pay to the Company in advance and without right of refund an amount equal to the additional cost of construction.

D. SPECIAL OR NON-STANDARD OPTIONS: Special or non-standard options, such as lighting fixtures, poles, arms, etc., are not available under this tariff.

E. LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

F. REPLACEMENT OF EXISTING NON-LED LIGHTING FIXTURES

When an order for service for a failed lighting fixture is issued for an existing lighting unit, the Company will replace the existing lighting unit with an LED unit in accordance with the Standard LED Replacement Guide designated by the Company. A failed lighting fixture does

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LED Lighting

STATE OF OKLAHOMA
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not include a burned out or non-functioning lighting element (light bulb), or photo cell unless the Company has determined said lighting components have been discontinued or are no longer practical for operation.

When an order for service is issued to change to a new LED lighting fixture from an existing non-LED lighting fixture that has not failed, OG&E will replace the non-failed in-service fixture for a one-time Conversion Fee. Existing non-standard or unsupported lighting units will be replaced by the LED lighting unit determined by the Standard LED Replacement Guide.

Conversion Fee = \$177.58

Rates Authorized by the Oklahoma Corporation Commission:

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December 19, 2016	658806	PUD 201600366 (original)

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2nd Revised Sheet No. 27.47
Replacing 1st Revised Sheet No. 27.47
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STANDARD PRICING SCHEDULE: LED
LED Lighting

STATE OF OKLAHOMA
Code No. 45

Standard LED Replacement Guide Designated by the Company *				
Existing Lighting Fixture		kWh	LED Fixture	kWh
<u>FILx1000</u>		<u>36</u>	<u>LED01</u>	<u>18</u>
<u>FILx1500</u>		<u>46</u>	<u>LED01</u>	<u>18</u>
<u>FILx2500</u>		<u>71</u>	<u>LED01</u>	<u>18</u>
<u>NSMVx3600xDisc</u>	<u>**</u>	<u>41</u>	<u>LED01</u>	<u>18</u>
<u>NSMVx7000xDisc</u>	<u>**</u>	<u>71</u>	<u>LED02</u>	<u>40</u>
<u>NSMVx11500xDisc</u>	<u>**</u>	<u>103</u>	<u>LED02</u>	<u>40</u>
<u>NSMVx20000xDisc</u>	<u>**</u>	<u>161</u>	<u>LED03</u>	<u>85</u>
<u>NSMVx40000xDisc</u>		<u>272</u>	<u>LED03</u>	<u>85</u>
<u>NSHPSx4000xDisc</u>	<u>**</u>	<u>21</u>	<u>LED01</u>	<u>18</u>
<u>NSHPSx9500xCob</u>		<u>41</u>	<u>LED01</u>	<u>18</u>
<u>NSHPSx9500xDir</u>		<u>41</u>	<u>LED01F</u>	<u>18</u>
<u>NSHPSx15500xCob</u>		<u>71</u>	<u>LED01</u>	<u>18</u>
<u>NSHPSx25000xCob</u>	<u>**</u>	<u>107</u>	<u>LED02</u>	<u>40</u>
<u>NSHPSx25000xDir</u>		<u>107</u>	<u>LED02F</u>	<u>34</u>
<u>NSHPSx37000xCob</u>		<u>135</u>	<u>LED03</u>	<u>85</u>
<u>NSHPSx50000xCob</u>	<u>**</u>	<u>169</u>	<u>LED03</u>	<u>85</u>
<u>NSHPSx50000xDir</u>		<u>169</u>	<u>LED03F</u>	<u>56</u>
<u>NSHPSx140000xCob</u>		<u>396</u>	<u>LED03</u>	<u>85</u>
<u>NSMHx14000xCob</u>		<u>71</u>	<u>LED01</u>	<u>18</u>
<u>NSMHx14000xDir</u>		<u>71</u>	<u>LED01</u>	<u>18</u>
<u>NSMHx14000xDecorative</u>		<u>71</u>	<u>LED01</u>	<u>18</u>
<u>NSMHx21000xCob</u>		<u>105</u>	<u>LED02</u>	<u>40</u>
<u>NSMHx21000xDecorative</u>		<u>105</u>	<u>LED02</u>	<u>40</u>
<u>NSMHx36000xCob</u>		<u>158</u>	<u>LED03</u>	<u>85</u>
<u>NSMHx36000xDir</u>		<u>158</u>	<u>LED03</u>	<u>85</u>
<u>NSMHx100000xCob</u>		<u>394</u>	<u>LED03</u>	<u>85</u>
<u>NSMHx100000xDir</u>	<u>**</u>	<u>394</u>	<u>LED04F</u>	<u>106</u>
<u>MVx7000xUnd</u>		<u>71</u>	<u>LED01</u>	<u>18</u>
<u>HPSx9500xUnd</u>		<u>41</u>	<u>LED01</u>	<u>18</u>

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
December 19, 2016	658806	PUD 201600366 (original)

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

2nd Revised Sheet No. 27.48
Replacing 1st Revised Sheet No. 27.48
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: LED
LED Lighting

STATE OF OKLAHOMA
Code No. 45

<u>Fluorescentx5700xUnd</u>		<u>48</u>	<u>LED01</u>	<u>18</u>
<u>Fluorescentx12900xUnd</u>		<u>68</u>	<u>LED01</u>	<u>18</u>
<u>Fluorescentx24000xUnd</u>		<u>127</u>	<u>LED02</u>	<u>40</u>
<u>Ormx9500xPtop</u>	<u>**</u>	<u>41</u>	<u>LED01D</u>	<u>16</u>
<u>Ormx25000xPtop</u>	<u>**</u>	<u>107</u>	<u>LED03D</u>	<u>85</u>
<u>Ormx7000xPtop</u>	<u>**</u>	<u>41</u>	<u>LED01D</u>	<u>16</u>
<u>Ormx20000xPtop</u>	<u>**</u>	<u>107</u>	<u>LED03D</u>	<u>85</u>

* Customers will be notified of the replacement and any resulting price change.

** Discontinued Fixture Type.

- G. **BURNING SCHEDULE**: The standard schedule shall be for dusk-to-dawn service and shall include approximately 4,200 hours of service per year. The Company will use reasonable care to maintain such service. Upon notification of any outage or required maintenance of such facilities, the Company shall be allowed a reasonable length of time to restore normal service during regular working hours.
- H. **RIDERS**: All riders applicable to either the Municipal Roadway and Area Lighting or the Outdoor Security Lighting tariffs shall apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.
- I. **TERM AND TERMINATION**: The customer shall contract for service for each fixture for a period of not less than three years. A written contract may be required at the discretion of the Company. If service is terminated prior to the completion of the initial term for a fixture, the customer shall be required to pay an Early Termination Fee. The Early Termination Fee for each termination request for removing a single fixture is \$114. If additional fixtures are removed at that time for that service location, the charge for each additional fixture removed is \$50. In the event that an Additional Construction Facility fee is applicable to the fixture, the fee per month for the remaining months of the 36 month term are due upon Early Termination.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
December 19, 2016	658806	PUD 201600366 (original)

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P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 30.00
Replacing 2nd Revised Sheet No. 30.00
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PM-1
MUNICIPAL WATER PUMPING

STATE OF OKLAHOMA
Code No. 26

EFFECTIVE IN: Any incorporated community served retail by the Company.

AVAILABILITY: Municipally owned water pumping systems, filtration and sewage plants, fire sirens, and for other power directly appurtenant to those uses under annual contract. Alternating current only. No resale, breakdown, auxiliary or supplementary service permitted.

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA_s and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA_s shall apply to kWh sales during the five revenue months of June through October; and, the FCA_w shall apply to kWh sales during the seven revenue months of November through May.

ALL SERVICE LEVELS (Service Levels 2-5)

Customer Charge: \$23.80 per meter per month.

Energy Charge:

Summer Season: The five OG&E Revenue Months of June through October.

All kWh per month: 3.86¢ per kWh.

Winter Season: The seven OG&E Revenue Months of November through May.

All kWh per month: 2.05¢ per kWh.

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge.

The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

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3rd Revised Sheet No. 30.01
Replacing 2nd Revised Sheet No. 30.01
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PM-1
MUNICIPAL WATER PUMPING

STATE OF OKLAHOMA
Code No. 26

added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

INCIDENTAL LIGHTING: Incidental lighting will be supplied under this rate schedule only to municipal pumping installations where energy therefore is taken through the power meter and when the energy for lighting purposes is not in excess of ten percent of the energy for power requirements at the particular installation. The customer is to furnish transformers for lighting purposes.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

TERM: The Company, at its option, may require a written contract for a year or longer, subject also to special minimum guarantees, which may be necessary in cases warranted by special circumstances or unusually large investments by the Company. Such special minimum guarantees shall be calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service filed with and approved by the Commission.

Customers who request to be changed to the Municipal Water Pumping Rate from another rate will remain on the Municipal Water Pumping Rate for one year before being permitted to change rates again unless they demonstrate a permanent change in electric consumption.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

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2nd Revised Sheet No. 30.10
Replacing 1st Revised Sheet No. 30.10
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PM-TOU
MUNICIPAL WATER PUMPING TIME-OF-USE

STATE OF OKLAHOMA
Code No. 26T

EFFECTIVE IN: All territory served.

AVAILABILITY Municipally owned water pumping systems, filtration and sewage plants, fire sirens, and for other power directly appurtenant to those uses under annual contract. Alternating current only. No resale, breakdown, auxiliary or supplementary service permitted.

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA_{on}, FCA_{off} and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA_{on} shall apply to all On-Peak kWh sales; the FCA_{off} shall apply to all Off-Peak kWh sales; and, the FCA_w shall apply to kWh sales during the seven revenue months of November through May.

ALL SERVICE LEVELS (Service Levels 2-5):

Customer Charge: \$23.80 per bill per month.

Energy Charge:

Summer Season: On-Peak Hours kWh per month: 18.80¢ per kWh.

Off-Peak Hours kWh per month: 3.21¢ per kWh.

Winter Season: All kWh per month: 2.05¢ per kWh.

DEFINITION OF SEASONS:

Summer Season: The five OG&E Revenue Months of June through October.

On-Peak Hours: From June 1 through September 30, beginning each day at 2:00 p.m. until 7:00 p.m. local time, excluding Saturdays, Sundays, Independence Day (as observed) and Labor Day.

Off-Peak Hours: All hours not defined as On-Peak hours.

Winter Season: The seven OG&E Revenue Months of November through May.

BEST BILL PROVISION: After the first year, the customer will automatically renew under this rate schedule unless the customer notifies the Company otherwise. At the end of the initial enrollment period the customer's billing will be compared to their previous tariff billing using actual usage for the entire period and, if the amount actually paid is higher than what the customer would have paid under their previous tariff, the customer will receive a credit on their bill equal to the difference between the amount actually paid and the amount that would have been paid under

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087 (original)

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2nd Revised Sheet No. 30.11
Replacing 1st Revised Sheet No. 30.11
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PM-TOU
MUNICIPAL WATER PUMPING TIME-OF-USE

STATE OF OKLAHOMA
Code No. 26T

their previous tariff. In the case where a customer was not previously subscribed to another tariff, the tariff for comparison shall be the PM tariff. The Best Bill Provision will only be applied after the first full year of subscription to the tariff and will not be available in the ensuing years.

SERVICE LEVELS: For purposes of this rate, the following shall apply:

Service Level 2: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation, which has a transmission voltage source, and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

Service Level 3: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

Service Level 4: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

Service Level 5: Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

Metering Adjustment:

If the Company chooses to install its metering equipment on the load side of the customer's transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

Service Level 3: 0.60 percent of the total kVA rating of the customer's transformers times 730 hours.

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

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Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087 (original)

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2nd Revised Sheet No. 30.12
Replacing 1st Revised Sheet No. 30.12
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PM-TOU
MUNICIPAL WATER PUMPING TIME-OF-USE

STATE OF OKLAHOMA
Code No. 26T

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

INCIDENTAL LIGHTING: Incidental lighting will be supplied under this rate schedule only to municipal pumping installations where energy therefore is taken through the power meter and when the energy for lighting purposes is not in excess of ten percent of the energy for power requirements at the particular installation. The customer is to furnish transformers for lighting purposes.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

TERM: The Company, at its option, may require a written contract for a year or longer, subject also to special minimum guarantees, which may be necessary in cases warranted by special circumstances or unusually large investments by the Company. Such special minimum guarantees shall be calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service filed with and approved by the Commission.

Customers who request to be changed to the PM-TOU rate from another rate will remain on the PM-TOU rate for one year before being permitted to change rates again unless they demonstrate a permanent change in electric consumption.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087 (original)

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2nd Revised Sheet No. 30.20
Replacing 1st Revised Sheet No. 30.20
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PM-VPP
MUNICIPAL WATER PUMPING VARIABLE PEAK PRICING

STATE OF OKLAHOMA
Code No. 26V

EFFECTIVE IN: The Oklahoma Retail Jurisdiction.

AVAILABILITY: Municipally owned water pumping systems, filtration and sewage plants, fire sirens, and for other power directly appurtenant to those uses under annual contract. Alternating current only. No resale, breakdown, auxiliary or supplementary service permitted.

This tariff is an optional tariff and is available only to those Municipal Pumping customers for whom OG&E has installed the applicable technology equipment required for this tariff. Customers with the appropriate equipment will be notified of the availability of the rate. Initially, this tariff will be limited to the number of customers that the Company determines can be effectively administered under the constraints of Company's capabilities.

The Company's Rules, Regulations, and Conditions of Service and the Commission's Rules and Regulations apply to service provided under this tariff. This tariff is not available for resale, stand-by, breakdown, or auxiliary service.

TERM: The Company, at its option, may require a written contract for a year or longer, subject also to special minimum guarantees, which may be necessary in cases warranted by special circumstances or unusually large investments by the Company. Such special minimum guarantees shall be calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service filed with and approved by the Commission.

Customers who request to be changed to the PM-VPP rate from another rate will remain on the PM-VPP rate for one year before being permitted to change rates again unless they demonstrate a permanent change in electric consumption.

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA_{on}, FCA_{off} and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA_{on} shall apply to all High Peak and Critical Peak kWh sales; the FCA_{off} shall apply to all Low Peak, Standard Peak, and Off-Peak kWh sales; and, the FCA_w shall apply to kWh sales during the seven revenue months of November through May.

ALL SERVICE LEVELS (Service Levels 2-5):

Customer Charge: \$23.80 per month.

Energy Charge:

Summer Season: The OG&E Revenue Months of June through October.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087 (original)

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2nd Revised Sheet No. 30.21
Replacing 1st Revised Sheet No. 30.21
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PM-VPP

STATE OF OKLAHOMA

MUNICIPAL WATER PUMPING VARIABLE PEAK PRICING

Code No. 26V

On-Peak Hours: The Day-Ahead Prices for Variable Peak Pricing (DAP_{VPP}) as determined based on the average of the Day-Ahead Prices excluding the energy portion of the marginal supply cost for On-Peak Hours (DAP_{OPH}) and communicated to the customer by 5:00PM on the day prior to the applicable day. On-Peak Hours are from June 1 through September 30, beginning each day at 2:00 PM and ending at 7:00 PM, local time, excluding Saturdays, Sundays, Independence Day (as observed) and Labor Day.

Off-Peak Hours: 3.21¢ per kWh per month. All hours not defined as On-Peak Hours.

Winter Season: The OG&E Revenue Months of November through May.

All kWh per month: 2.05¢ per kWh.

DETERMINATION OF ON-PEAK HOURS PRICE: By 5:00 PM on the day prior to each day containing on-peak hours, the Company will issue a price notification to customers containing the prices effective during the next day's on-peak period. Receipt of the price notification is the customer's responsibility. The price will be determined based on the Company's day-ahead price calculations as set forth in the DAP Tariff excluding the energy portion of the marginal supply cost.

If $DAP_{OPH-SL5} \leq 1.1 \text{ ¢/kWh}$

Then $DAP_{VPP} = 3.21 \text{ ¢/kWh}$ (The Low Peak kWh Price)

If $DAP_{OPH-SL5} > 1.1 \text{ ¢/kWh}$ and

$DAP_{OPH-SL5} \leq 3.1 \text{ ¢/kWh}$

Then $DAP_{VPP} = 8.00 \text{ ¢/kWh}$ (The Standard Peak kWh Price)

If $DAP_{OPH-SL5} > 3.1 \text{ ¢/kWh}$ and

$DAP_{OPH-SL5} \leq 17.0 \text{ ¢/kWh}$

Then $DAP_{VPP} = 22.30 \text{ ¢/kWh}$ (The High Peak kWh Price)

If $DAP_{OPH-SL5} > 17.0 \text{ ¢/kWh}$

Then $DAP_{VPP} = 43.00 \text{ ¢/kWh}$ (The Critical Peak kWh Price)

The DAP price ranges (or bands) shown above for the low, standard, high, and critical on-peak energy charges will be reviewed by the Company annually. If the DAP price bands change, the Company will submit the changes to the Commission staff for review prior to implementation beginning with the June revenue month. The expectation is that there would be 10 Low price days, 30 Standard price days, 36 High price days, and 10 Critical price days in a typical year.

Rates Authorized by the Oklahoma Corporation Commission:

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(Effective)	(Order No.)	(Cause/Docket No.)
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2nd Revised Sheet No. 30.22
Replacing 1st Revised Sheet No. 30.22
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PM-VPP

STATE OF OKLAHOMA

MUNICIPAL WATER PUMPING VARIABLE PEAK PRICING

Code No. 26V

CRITICAL PEAK PRICE OVER-CALL PROVISION: The Company may, with at least two hours notice, designate a critical peak period, at any time during the year, for a period lasting not less than 2 hours and not more than 8 hours. The maximum number of hours during any calendar year that can be designated by the Company as critical peak period hours is 80. The price during the critical peak period will be the critical peak period price for all kWh consumed during the designated period. Communication of the over-call price will be provided by OG&E.

BEST BILL PROVISION: At the end of the initial subscription term the customer's PM-VPP billing will be compared to their previous tariff billing using actual usage for the entire period. If the amount billed is higher than what the customer would have been billed under their previous tariff the customer will receive a credit on their bill equal to the difference. The Best Bill Provision will only be applied after the first full year of subscription to the tariff and will not be available in ensuing years.

SERVICE LEVELS: For purposes of this rate, the following shall apply:

Service Level 2: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation, which has a transmission voltage source, and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

Service Level 3: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

Service Level 4: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

Service Level 5: Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

Metering Adjustment:

If the Company chooses to install its metering equipment on the load side of the customer's transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

Rates Authorized by the Oklahoma Corporation Commission:		
(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
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Public Utilities Division Stamp

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2nd Revised Sheet No. 30.23
Replacing 1st Revised Sheet No. 30.23
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PM-VPP

STATE OF OKLAHOMA

MUNICIPAL WATER PUMPING VARIABLE PEAK PRICING

Code No. 26V

Service Level 3: 0.60 percent of the total kVA rating of the customer's transformers times 730 hours.

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

INCIDENTAL LIGHTING: Incidental lighting will be supplied under this rate schedule only to municipal pumping installations where energy therefore is taken through the power meter and when the energy for lighting purposes is not in excess of ten percent of the energy for power requirements at the particular installation. The customer is to furnish transformers for lighting purposes.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual riders to determine if it is relevant to this pricing schedule.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087 (original)

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4th Revised Sheet No. 33.00
Replacing 3rd Revised Sheet No. 33.00
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: DAP
DAY-AHEAD PRICING

STATE OF OKLAHOMA
Code No. DAP

SERVICE TERRITORY: Service under this tariff is available in all territories served by OG&E Electric Services (Company), which are within the Oklahoma Corporation Commission's (Commission) jurisdiction.

AVAILABILITY: This tariff is available on a seasonal basis to PL, PL-TOU, PS-LG, PS-LG-TOU, and LPL-TOU customers who execute a written contract for such service, including customers taking service under the Company's Load Reduction Rider (LR). Customers taking service under the Company's BUS and IS tariffs are not eligible for the Day-Ahead Pricing tariff. At the Company's sole election, the Company may allow other non-residential customers to subscribe to this tariff on an experimental basis.

The Company's Rules, Regulations, and Conditions of Service and the Commission's Rules and Regulations apply to service provided under this tariff. This tariff is not available for resale, stand-by, breakdown, or auxiliary service.

SERVICE TYPE: The Company will provide single or three phase service delivered at approximately 60 hertz. The Company shall determine the appropriate voltage(s) for delivery to the customers' premises.

SERVICE TERMINATION: A customer may cancel service under this tariff and return to their standard tariff schedule upon giving 30 days written notice to the Company. If the thirtieth day of the notice period does not fall on the last day of the billing month, service will continue under this schedule through the next billing period. A customer may return to another tariff schedule without penalty, and with the same billing determinants (including elapsed time on the billing demand ratchet) which existed prior to taking service under this tariff. Consumption under this tariff will not affect a customer's billing determinants for other tariff schedules.

If a customer terminates service under this tariff, the customer will not be eligible to receive service under this tariff until the start of the next season, as defined in the Definition of Seasons Section, after the request for termination. The customer's bill under this tariff will consist of two parts: (1) the Standard Bill component and (2) the hourly Price component. The Standard Bill component will be determined by multiplying the Customer's Base Line (CBL) billing determinants by the customer's standard tariff rate(s). The hourly Price component will be the sum over all hours of the difference between each hour's actual kilowatt-hour use and the CBL kilowatt-hour use multiplied by the respective hourly Day-Ahead Price. The hourly Day-Ahead Prices will be based on the Southwest Power Pool's hourly Day-Ahead Locational Marginal Price for OGE, OGE's hourly Marginal Outage Costs, adjustments for service-level loss and the Risk and Recovery Factor.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
March 1, 2014	599558	PUD 201100087
August 2, 2012	599558	PUD 201100087

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 33.01
Replacing 3rd Revised Sheet No. 33.01
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: DAP
DAY-AHEAD PRICING

STATE OF OKLAHOMA
Code No. DAP

DEFINITION of SEASONS:

Summer Season: The five OG&E revenue months of June through October

Winter Season: The seven OG&E revenue months of November through May of the succeeding year

BILL DETERMINATION DURING LOAD REDUCTION EVENTS: DAP customer may elect to participate in the Load Reduction program. If so, a Load Reduction Agreement must be executed subject to the conditions of the Load Reduction rider and the customer must elect a Subscribed Curtailment Load (SCL) under the Load Reduction Rider equal to at least 10% of the customer's annual maximum CBL demand occurring during the on-peak period.

For DAP customers also subscribed to the Load Reduction Rider, the DAP billing shall be determined as defined within this tariff and further adjusted to include the Subscription Credit, Performance Credit and Buy-Through charges as determined based on the following calculations.

The Subscription Credit shall be calculated as defined within the Load Reduction Rider.

The Performance Credit shall be calculated as provided below for all hours (or portions of an hour) during the event in which $\text{Price}_{\text{Curtailment}}$, adjusted for losses, exceeds $\text{Price}_{\text{DAP}}$.

Where $(\text{Price}_{\text{Curtailment}} * \text{LAF}) > \text{Price}_{\text{DAP}}$

$$\text{PC} = \sum_{\text{hour}} (\text{kWh}_{\text{CBL}} - \text{kWh}_{\text{Actual}}) * ((\text{Price}_{\text{Curtailment}} * \text{LAF}) - \text{Price}_{\text{DAP}})$$

Where

$\text{PC} =$ Performance Credit, expressed as a credit. If, for any curtailment event, the above calculation results in a negative value (charge), the PC will be \$0.00.

$\text{kWh}_{\text{CBL}} =$ DAP CBL kWh for each hour (or portion of an hour) that the curtailment is called.

$\text{kWh}_{\text{actual}} =$ Actual kWh for each hour (or portion of an hour) that the curtailment is called.

$\text{Price}_{\text{curtailment}} =$ Load Reduction Curtailment Price for the event.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
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4th Revised Sheet No. 33.02
Replacing 3rd Revised Sheet No. 33.02
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: DAP
DAY-AHEAD PRICING

STATE OF OKLAHOMA
Code No. DAP

Price_{DAP} = DAP Hourly Price

LAF = Applicable Service Level Loss Adjustment Factor.

Special Condition:

For each curtailment event, Customers who have a Compliance Ratio (CR) equal to or greater than 80% will have the performance credit payment increased 10%.

Where:

$$CR = \frac{\sum_{\text{hour}} (kWh_{\text{CBL}} - kWh_{\text{actual}})}{kWh_{\text{expected}}}$$

$$kWh_{\text{expected}} = SCL * \text{Event duration in hours}$$

The Buy-Through Charges (BTC) shall be calculated as follows for all hours to which the buy-through provision applies as defined within the Load Reduction rider:

$$BTC = BTC_{\text{on-peak hours}} + BTC_{\text{off-peak hours}}$$

Where:

$$BTC_{\text{on-peak hours}} = \sum_{\text{on-peak hour}} kWh_{\text{Buy-Through}} * Price_{\text{Curtailment}} * 2.0 * LAF$$

$$BTC_{\text{off-peak hours}} = \sum_{\text{off-peak hour}} kWh_{\text{Buy-Through}} * Price_{\text{Curtailment}} * LAF$$

Where:

$BTC_{\text{on-peak hours}}$ = Buy-Through Charge expressed as a charge for June 1 through September 30, from 12:00 p.m. until 8:00 p.m. local time, excluding Saturdays, Sundays, Independence Day (as observed) and Labor Day.

$BTC_{\text{off-peak hours}}$ = Buy-Through Charge expressed as a charge for all hours not defined as On-Peak.

$kWh_{\text{Buy-Through}}$ = Buy-Through kWh respective to on-peak and off-peak periods for each interval. The Buy-Through kWh value is calculated in the following manner:

If $(kWh_{\text{CBL}} - kWh_{\text{actual}}) < 0$,
 then $kWh_{\text{Buy-Through}} = SCL$

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Replacing 3rd Revised Sheet No. 33.03
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STANDARD PRICING SCHEDULE: DAP
DAY-AHEAD PRICING

STATE OF OKLAHOMA
Code No. DAP

If $0 < (kWh_{CBL} - kWh_{actual}) < SCL$,
 then $kWh_{Buy-Through} = SCL - (kWh_{CBL} - kWh_{actual})$

If $(kWh_{CBL} - kWh_{actual}) > SCL$,
 then $kWh_{Buy-Through} = 0 \text{ kWh}$

$Price_{curtailment} =$ Load Reduction Curtailment Price for each event.

$LAF =$ Service Level Loss Adjustment Factor.

PRICE NOTICE: By a method specified by the Company and by 6:00 p. m. (local time) each day, the Company will make available to Day-Ahead Pricing customers the hourly prices which shall be effective for the following day. The customer will be responsible for obtaining the necessary equipment to receive Day-Ahead Prices. Except during high-risk-outage periods, the Company may make prices available for Saturday through Monday on the previous Friday. More than day-ahead pricing may also be used for the following holidays: New Year's Day, Martin Luther King Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans' Day, Thanksgiving (Thursday and Friday), and Christmas (including Christmas Eve Day).

Under high-outage-risk circumstances, the Company may not be able to project prices more than one day in advance, and the Company reserves the right to update prices on a one-day-ahead basis.

If, on certain occasions, a customer is unable to receive the Day-Ahead Prices in the manner specified by the Company, the customer shall inform the Company so that prices may be provided. In the event that the Company is unable to post prices by 7:00 p.m. (local time), the previous day's prices shall apply.

CURTAILMENT NOTICE: LR customers will be notified as set forth in the LR rider. DAP LR customers will be notified of the applicable performance and buy-through prices for the reduction event.

PRICE REDUCTION SUBSEQUENT TO PRICE NOTIFICATION: Subsequent to providing hourly prices by 6:00 p.m. (local time) of the day before the prices are effective, the Company may decrease its Day-Ahead Prices. The Company shall notify customers of such change in prices as soon as is practicable.

CONFIDENTIALITY: Any customer taking service under this tariff shall not disclose to any person, entity, or organization any information regarding the pricing, including, but not limited to, the hourly prices offered under this tariff, without the prior written consent of the Company. Disclosure of such information, including failure to obtain prior written consent before providing

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Replacing 3rd Revised Sheet No. 33.04
Date Issued XXXX XX, 2018

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DAY-AHEAD PRICING

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such information to Consultant(s) (individuals or entities providing energy use and purchase analysis assistance to the customer) shall result in a material breach of any agreement between such customer and the Company, for which the Company shall be entitled to recover at law and at equity. Such disclosure shall at the Company's sole option, result in suspension of service under this tariff, with a full reimbursement to the Company by the customer of the difference between the applicable standard tariff rates and the rate(s) provided pursuant to this tariff for all use billed pursuant to this tariff.

CUSTOMER BASE LINE: The CBL (specified by OG&E) represents a subscriber's typical or expected electricity consumption level and pattern. For existing customers, the Customer Base Line (CBL) shall be 12 consecutive months of customer-specific, historical, hourly load information adjusted for calendar day-type matching and other special circumstances that may have affected the customer's usage pattern. For new customers and existing customers for which hourly load information is not available, the CBL shall be 12 consecutive months of hourly load information which best represents a customer's typical or expected electricity consumption level and pattern. Customer's acceptance of the initial CBL is a precondition for eligibility for this tariff.

At the Company's sole discretion, customers may be permitted to aggregate multiple accounts, under the same ownership, and the same rate, into a single CBL. The CBL includes a table reflecting the summation of the individual account billing demands by month. Where block rates apply, the blocks of the rate shall be multiplied by the number of accounts included in the aggregated SCBL.

While a customer is taking service under this tariff, the Company may adjust the CBL to reflect permanent, substantiated changes in operating conditions. These conditions include, but are not limited to: (1) Permanent reductions in the customer's usage due operational changes, (2) Reductions due to demand-side management investment at the customer facility, (3) Additions or upgrades to the transmission and/or distribution facilities required to serve the customer's load, or (4) other conditions that affect the Company's cost of providing service to the customer

STANDARD BILL: The Standard Bill is calculated by applying the otherwise applicable rate (OAR), including all applicable riders and surcharges, to the customer's CBL billing determinants for the billing period, including the 15 minute billing demands. If base rates, riders, or surcharges are subsequently revised, those changes will be reflected in the customer's Standard Bill based on their CBL billing determinants for a given month.

As required by the Company's Terms and Conditions of Service, customers taking service under this tariff may be required to make a one-time contribution or pay a monthly facilities charge sufficient to cover the cost of any transmission and distribution facilities provided by the Company to accommodate the customer's load.

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Replacing 3rd Revised Sheet No. 33.05
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STANDARD PRICING SCHEDULE: DAP
DAY-AHEAD PRICING

STATE OF OKLAHOMA
Code No. DAP

BILL DETERMINATION: A bill under this tariff is rendered after each monthly billing period and consists of a Standard Bill amount and a charge (or credit) for incremental (or decremental) energy use based on the difference between a customer's actual use and the customer's CBL in each hour multiplied by the respective hourly energy price provided during the billing period. The monthly bill under this tariff is calculated using the following formula:

$$\text{DAP Bill}_{\text{Mo.}} = \text{Standard Bill}_{\text{Mo.}} + \text{DAP Energy Charge}$$

Where:

$$\text{DAP Bill}_{\text{Mo.}} = \text{Customer's bill for service under this option in a specific billing month}$$

$$\text{Standard Bill}_{\text{Mo.}} = \text{Customer's bill for a specific month on use as defined by the CBL and billed under the otherwise applicable tariff, inclusive of all applicable riders exclusive of franchise fees and taxes}$$

$$\text{DAP Energy Charge} = \sum [\text{Price}_{\text{Hr.}} \times (\text{Load}_{\text{Hr.}} - \text{CBL}_{\text{Hr.}})]$$

$$\sum = \text{Sum over all hours of the monthly billing period}$$

$$\text{Load}_{\text{Hr.}} = \text{Customer's actual kWh use in an hour}$$

$$\text{CBL}_{\text{Hr.}} = \text{Customer Base Line kWh in an hour}$$

$$\text{Price}_{\text{Hr.}} = \text{Hourly DAP price based on hourly marginal supply costs.}$$

Where:

$$\text{Price}_{\text{Hr.}} = [(\text{MC}_{\text{Hr.}}) \times \text{LAF}] + \text{RRF}$$

Where:

$$\text{MC}_{\text{Hr.}} = \text{the marginal supply costs for the Hour (includes energy and outage costs).}$$

$$\text{RRF} = \text{The Risk and Recovery Factor} = 0.5\text{¢ per kWh.}$$

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Replacing 3rd Revised Sheet No. 33.06
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STANDARD PRICING SCHEDULE: DAP
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LAF = Loss Adjustment Factor for the appropriate Service Level as determined in the most recent loss study filed by the Company.

METER AND COMMUNICATION LINK REQUIREMENT: The Company will install, own, and maintain metering equipment required for this service. In circumstances where the required metering equipment is not available at a customer location, the Company, at its option, may require a prepayment from the customer to cover such investment.

POWER FACTOR CLAUSE: In applying the standard tariff Power Factor Clause for the Standard Bill portion of the monthly bill calculation, the Average Power Factor will be based on total monthly consumption. The customer's standard tariff Power Factor Clause provisions will apply in all other respects.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality. When a municipality, by a franchise or other ordinance, levies or imposes upon the Company franchise payments or fees (based on a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

BEST BILL PROVISION: Customers will be billed on the DAP prices each month during the first year of enrollment on this tariff. At the end of each season the customer's DAP billing will be compared to their previous tariff using the actual usage for the season and, if the amount actually paid is higher than what the customer would have paid under their previous tariff, the customer will receive a credit on their bill equal to the difference between the actually paid and the amount that would have been paid under their previous tariff. The Best Bill Provision will not be available in ensuing years.

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

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3rd Revised Sheet No. 34.00
Replacing 2nd Revised Sheet No. 34.00
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: FP
FLEX PRICE

STATE OF OKLAHOMA
Code No. FP

SERVICE TERRITORY: Service under this tariff is available in all territories served by OG&E Electric Services (Company), which are within the Oklahoma Corporation Commission's (Commission) jurisdiction.

AVAILABILITY: This tariff is available to PL, PL-TOU, PS-LG, PS-LG-TOU, and LPL-TOU customers who execute a written contract for such service, including customers taking service under the Company's Load Reduction Rider (LR). Customers taking service under the Company's Back-Up Service (BUS), Rider for Interruptible Service (IS), and standard Day-Ahead Pricing (DAP) tariffs are not eligible for this Flex Price (FP) tariff. At the Company's sole election, the Company may allow other non-residential customers to subscribe to this tariff on an experimental basis.

The Company's Rules, Regulations, and Conditions of Service and the Commission's Rules and Regulations apply to service provided under this tariff. This tariff is not available for resale, stand-by, breakdown, or auxiliary service.

SERVICE TYPE: The Company will provide single or three phase service delivered at approximately 60 hertz. The Company shall determine the appropriate voltage(s) for delivery to the customers' premises.

SERVICE TERMINATION: A customer may cancel service under this tariff and return to their standard tariff schedule upon giving 30 days written notice to the Company. If the thirtieth day of the notice period does not fall on the last day of the billing month, service will continue under this schedule through the next billing period. A customer may return to another tariff schedule without penalty, and with the same billing determinants (including elapsed time on the billing demand ratchet) which existed prior to taking service under this tariff. Consumption under this tariff will not affect a customer's billing determinants for other tariff schedules.

If a customer terminates service under this tariff, the customer will not be eligible to receive service under this tariff until the start of the next season, as defined in the Definition of Seasons Section, after the request for termination.

FLEX PRICE : The FP provides customers the opportunity to choose on a seasonal basis between their current standard tariff and FP. Customers, who elect to participate in the FP summer season, as defined in the Definition of Season Section, must notify the Company no later than 45 days before the start of the summer season. The Company will then provide Seasonal Customer Base Line (SCBL) information as defined in the Seasonal Customer Base Line Section. The customer will continue on the FP program for the subsequent season unless they notify the Company prior to the start of the subsequent season. If the customer elects to discontinue participation in the FP program for the next season, the customer will be placed on their prior standard tariff.

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Replacing 2nd Revised Sheet No. 34.01
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Code No. FP

The customer's bill under this tariff will consist of two parts: (1) the Standard Bill component and (2) the FP component. The Standard Bill component will be determined by multiplying the SCBL billing determinants by the customer's standard tariff rate(s). The FP component will be the sum over all time-of-use periods of the difference between each hour's actual kilowatt-hour use and the SCBL kilowatt-hour use multiplied by the respective FP.

PRICE NOTICE: By a method specified by the Company and by 6:00 p.m. (local time) each day, the Company will make available to FP customers the FP Prices as defined in the FP Pricing Section which shall be effective for the twenty-four hour period from 11:00 p.m. on the current day until 11:00 p.m. the following day. The customer will be responsible for obtaining the necessary equipment to receive FP prices. Except during high-risk-outage periods, the Company may make prices available for Saturday through Monday on the previous Friday. More than day-ahead pricing may also be used for the following holidays: New Year's Day, Martin Luther King Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Veterans' Day, Thanksgiving (Thursday and Friday), and Christmas (including Christmas Eve Day).

Under high-outage-risk circumstances, the Company may not be able to project prices more than one day in advance, and the Company reserves the right to update prices on a one-day-ahead basis.

If, on certain occasions, a customer is unable to receive the FP prices in the manner specified by the Company, the customer shall inform the Company so that prices may be provided. In the event that the Company is unable to post prices by 7:00 p.m. (local time), the previous day's prices shall apply.

PRICE REDUCTION SUBSEQUENT TO PRICE NOTIFICATION: Subsequent to providing time-of-use period prices by 6:00 p.m. of the day before the prices are effective, the Company may decrease its FP prices. The Company shall notify customers of such change in prices as soon as is practicable.

DEFINITION OF SEASONS AND TIME-OF-USE PERIODS:

Summer Season: The five OG&E revenue months of June through October

Winter Season: The seven OG&E revenue months of November through May.

Time-of Use Periods:

Time-of-Use period 1* - the 4 hour period ending 3am

Time-of-Use period 2 - the 4 hour period ending 7am

Time-of-Use period 3 - the 4 hour period ending 11 am

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FLEX PRICE

STATE OF OKLAHOMA
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Time-of-Use period 4 - the 4 hour period ending 3pm

Time-of-Use period 5 - the 4 hour period ending 7pm

Time-of-Use period 6 - the 4 hour period ending 11pm

*The transition between daylight and standard time will affect this period.

SEASONAL CUSTOMER BASE LINE (SCBL): The customer must have 12 consecutive months of service from which the SCBL can be developed. For existing customers, the SCBL shall be 12 consecutive months of customer-specific, historical, hourly load information adjusted for calendar day-type matching and other special circumstances that may have affected the customer's usage pattern.

The SCBL will convert the seasonal monthly hourly loads to an average weekday and weekend daily load broken in to six four hour time-of-use periods, one SCBL for the weekday and one SCBL for the weekend day for all months in the season. This means that the daily weekday load pattern will be the same for all weekdays of a given month and each weekend load pattern will be the same for all weekend days of a given month. For definitions of the Seasons and time-of-use periods see the Definition of Seasons and Time-of-Use Periods section.

At the Company's sole discretion, customers may be permitted to aggregate multiple accounts, under the same ownership, and the same rate, into a single SCBL. The SCBL includes a table reflecting the summation of the individual account billing demands by month. Where block rates apply, the blocks of the rate shall be multiplied by the number of accounts included in the aggregated SCBL.

While a customer is taking service under this tariff, the Company may adjust the SCBL to reflect permanent substantiated changes in operating conditions. These conditions include, but are not limited to: (1) Permanent reductions in the customer's usage due operational changes, (2) Reductions due to demand-side management investment at the customer facility, (3) Additions or upgrades to the transmission and/or distribution facilities required to serve the customer's load, or (4) other conditions that affect the Company's cost of providing service to the customer.

FLEX PRICE PRICING: The prices for FP will be developed by taking the daily prices used with the Company's Day-Ahead Pricing (DAP) program and convert them into six average time-of-use period prices daily. Prices will be provided by 6:00 p.m. the day before.

STANDARD BILL: The Standard Bill is calculated by applying the Otherwise Applicable Rate (OAR), including all applicable riders and surcharges, to the customer's SCBL billing determinants for the billing period, including the 15 minute billing demands. If base rates, riders, or surcharges

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Replacing 2nd Revised Sheet No. 34.03
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are subsequently revised, those changes will be reflected in the customer's Standard Bill based on their SCBL billing determinants for a given month.

As required by the Company's Terms and Conditions of Service, customers taking service under this tariff may be required to make a one-time contribution or pay a monthly facilities charge sufficient to cover the cost of any transmission and distribution facilities provided by the Company to accommodate the customer's load.

BILL DETERMINATION: A bill under this tariff is rendered after each monthly billing period and consists of a Standard Bill amount, and a charge (or credit) for incremental (or decremental) energy use based on the difference between a customer's actual use and the customer's SCBL in each hour multiplied by the respective Flex Price provided during the billing period. The monthly bill under this tariff is calculated using the following formula:

$$\text{FP Bill}_{\text{Mo.}} = \text{Standard Bill}_{\text{Mo.}} + \text{Price}_{\text{FP}} \text{ Energy Charge}$$

Where:

$$\text{FP Bill}_{\text{Mo.}} = \text{Customer's bill for service under this option in a specific billing month}$$

$$\text{Standard Bill}_{\text{Mo.}} = \text{Customer's bill for a specific month of use as defined by the SCBL and billed under the OAR, inclusive of all applicable riders exclusive of franchise fees and taxes}$$

$$\text{Price}_{\text{FP}} \text{ Energy Charge} = \sum [\text{FP} \times (\text{Load}_{\text{Hr.}} - \text{SCBL})]$$

$$\sum = \text{Sum over all time-of-use periods of the monthly billing period}$$

$$\text{Load}_{\text{Hr.}} = \text{Customer's actual kWh use in an hour}$$

$$\text{SCBL} = \text{Seasonal Customer Base Line kWh based on the SCBL time-of-use period}$$

$$\text{FP} = \text{FP price based on the time-of-use period DAP average}$$

Where:

The DAP is determined per the DAP tariff

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Code No. FP

POWER FACTOR CLAUSE: In applying the standard tariff Power Factor Clause for the Standard Bill portion of the monthly bill calculation, the Average Power Factor will be based on total monthly consumption. The customer's standard tariff Power Factor Clause provisions will apply in all other respects.

BILL DETERMINATION DURING LOAD REDUCTION EVENTS: FP customer may elect to participate in the Load Reduction program. If so, a Load Reduction Agreement must be executed subject to the conditions of the Load Reduction Rider and the customer must elect a Subscribed Curtailment Load (SCL) under the Load Reduction Rider at least equal to or greater than 10% of the annual maximum on-peak period kW.

For FP customers also subscribed to the Load Reduction Rider, the FP billing shall be determined as defined within this tariff and further adjusted to include the Subscription Credit, Performance Credit and Buy-Through charges as determined based on the following calculations.

The Subscription Credit shall be calculated as defined within the Load Reduction Rider.

The Performance Credit shall be calculated as provided below for all hours (or portions of an hour) during the event in which $\text{Price}_{\text{Curtailment}}$, adjusted for losses, exceeds Price_{FP} .

Where $(\text{Price}_{\text{Curtailment}} * \text{LAF}) > \text{Price}_{\text{FP}}$

$$\text{PC} = \sum_{\text{hour}} (\text{kWh}_{\text{SCBL}} - \text{kWh}_{\text{Actual}}) * ((\text{Price}_{\text{Curtailment}} * \text{LAF}) - \text{Price}_{\text{FP}})$$

Where

PC = Performance Credit, expressed as a credit. If, for any curtailment event, the above calculation results in a negative value (charge), the PC will be \$0.00.

kWh_{SCBL} = SCBL kWh for the time-of-use period (or portion of the time-of-use period) that the curtailment is called.

$\text{kWh}_{\text{actual}}$ = Actual kWh for each hour (or portion of an hour) that the curtailment is called.

$\text{Price}_{\text{curtailment}}$ = Load Reduction Curtailment Price for the event

Price_{FP} = FP time-of-use period Price

LAF = Applicable Service Level Loss Adjustment Factor

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
March 1, 2014	599558	PUD 201100087
August 2, 2012	599558	PUD 201100087 (original)

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 34.05
Replacing 2nd Revised Sheet No. 34.05
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: FP
FLEX PRICE

STATE OF OKLAHOMA
Code No. FP

Special Condition:

For each curtailment event, Customers who have a Compliance Ratio (CR) equal to or greater than 80% will have the performance credit payment increased 10%.

Where:

$$CR = \sum_{\text{hour}} (kWh_{SCBL} - kWh_{\text{actual}}) / kWh_{\text{expected}}$$

$$kWh_{\text{expected}} = SCL * \text{Event duration in hours}$$

The Buy-Through Charges shall be calculated as follows for all hours to which the buy-through provision applies as defined within the Load Reduction rider:

$$BTC = BTC_{\text{on-peak hours}} + BTC_{\text{off-peak hours}}$$

Where:

$$BTC_{\text{on-peak hours}} = \sum_{\text{on-peak hour}} kWh_{\text{Buy-Through}} * Price_{\text{Curtailment}} * 2.0 * LAF$$

$$BTC_{\text{off-peak hours}} = \sum_{\text{off-peak hour}} kWh_{\text{Buy-Through}} * Price_{\text{Curtailment}} * LAF$$

Where:

$$BTC_{\text{on-peak hours}} = \text{Buy-Through Charge expressed as a charge for June 1 through September 30, from 12:00 p.m. until 8:00 p.m. local time, excluding Saturdays, Sundays, Independence Day (as observed) and Labor Day.}$$

$$BTC_{\text{off-peak hours}} = \text{Buy-Through Charge expressed as a charge for all hours not defined as On-Peak.}$$

$$kWh_{\text{Buy-Through}} = \text{Buy-Through kWh respective to on-peak and off-peak periods for each interval. The Buy-Through kWh value is calculated in the following manner:}$$

$$\text{If } (kWh_{SCBL} - kWh_{\text{actual}}) \leq 0, \\ \text{then } kWh_{\text{Buy-Through}} = SCL$$

$$\text{If } 0 < (kWh_{SCBL} - kWh_{\text{actual}}) < SCL, \\ \text{then } kWh_{\text{Buy-Through}} = SCL - (kWh_{SCBL} - kWh_{\text{actual}})$$

$$\text{If } (kWh_{SCBL} - kWh_{\text{actual}}) > SCL,$$

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August 2, 2012	599558	PUD 201100087 (original)

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3rd Revised Sheet No. 34.06
Replacing 2nd Revised Sheet No. 34.06
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: FP
FLEX PRICE

STATE OF OKLAHOMA
Code No. FP

then $kWh_{Buy-Through} = 0 \text{ kWh}$

$Price_{curtailment} = \text{Load Reduction Curtailment Price for each event.}$

$LAF = \text{Service Level Loss Adjustment Factor.}$

CURTAILMENT NOTICE: Beginning April 1, 2012, LR customers will be notified as set forth in the LR rider. FP LR customers will be notified of the applicable performance and buy-through prices for the reduction event.

CONFIDENTIALITY: Any customer taking service under this tariff shall not disclose to any person, entity, or organization any information regarding the pricing, including, but not limited to, the hourly prices offered under this tariff, without the prior written consent of the Company. Disclosure of such information, including failure to obtain prior written consent before providing such information to Consultant(s) (individuals or entities providing energy use and purchase analysis assistance to the customer) shall result in a material breach of any agreement between such customer and the Company, for which the Company shall be entitled to recover at law and at equity. Such disclosure shall at the Company's sole option, result in suspension of service under this tariff, with a full reimbursement to the Company by the customer of the difference between the applicable standard tariff rates and the rate(s) provided pursuant to this tariff for all use billed pursuant to this tariff.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality. When a municipality, by a franchise or other ordinance, levies or imposes upon the Company franchise payments or fees (based on a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

BEST BILL PROVISION: Customers will be billed on the FP prices each month during the first year of enrollment on this tariff. At the end of each season the customer's billing will be compared to their previous tariff using the actual usage for the season and, if the amount actually paid is higher than what the customer would have paid under their previous tariff, the customer will receive a credit on their bill equal to the difference between the amount actually paid and the amount that would have been paid under their previous tariff. The Best Bill Provision will not be available in the ensuing years.

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

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3rd Revised Sheet No. 50.10
Replacing 2nd Revised Sheet No. 50.10
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: LIAP
LOW INCOME ASSISTANCE PROGRAM RIDER

STATE OF OKLAHOMA

AVAILABILITY: Alternating current service for domestic use in a residence or apartment dwelling unit which complies with the special conditions of service stated below.

No commercial, resale, breakdown, auxiliary, or supplementary service permitted.

SPECIAL CONDITIONS OF SERVICE: This rider shall be applied to all individually metered residential customers who are qualified by the Oklahoma Department of Human Services (DHS), and who are certified to OG&E by the DHS for payments under the federally funded Low Income Home Energy Assistance Program. Once certified, the customer will receive this credit for the next 24 billing months.

PRICES: On all bills rendered under this rider, a credit of \$10.00 per month will be applied to the customer's bill.

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Public Utilities Division Stamp

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
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May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398 (original)

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2nd Revised Sheet No. 50.20
Replacing 1st Revised Sheet No. 50.20
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: USP
Utility Solar Program (USP)

STATE OF OKLAHOMA

EFFECTIVE IN: All territory served.

APPLICABILITY: The Utility Solar Program makes available to subscribers the solar energy produced by OG&E. The program is available on a voluntary basis to all retail customers. Customers may not take service under this tariff and simultaneously take service under the provisions of any other alternative source generation or co-generation tariff.

PRICING: The kWh sold through this rider are priced at \$0.1049 per kWh.

SUBSCRIPTION LEVEL: Customers may subscribe, in increments of 10%, up to 50% of their annual energy. During initial signup the subscriber's annual energy will be determined in one of two ways. If during initial signup the customer has 12 consecutive months of usage history at the address where the subscription is being requested, then the annual energy will be the energy consumed during that 12 month usage history. If the customer does not have 12 consecutive months of usage history at the address where the subscription is being requested, then 12 months of annual energy will be estimated. Until OG&E expands its solar energy production beyond the initial 2.5 MW, the maximum amount any one customer may receive is 50,000 kWh per year. After the expansion of solar energy production, subscription for any one customer beyond 50,000 kWh will be at the Company's discretion. A customer may change their subscription level only once in any 12 month period. In the event there is a significant and permanent reduction in customer usage the Company, at its sole discretion, may adjust the subscriber's annual energy on which the subscription level is based.

BILLED PURCHASE QUANTITY: The quantity of energy that will be purchased by a subscriber for each monthly billing cycle will be computed as follows:

$$PQ = \frac{SL}{EUSR} * EUSA$$

Where

PQ = Monthly Purchase Quantity in kWh

SL = Annual Subscription Level in kWh

EUSR = Annual Utility Solar Rated Energy Production in kWh

EUSA = Actual Monthly Energy Produced by the Utility Solar Facility in kWh

The EUSR and EUSA will be re-determined whenever a new solar facility is brought online or an existing solar facility is taken offline.

MONTHLY BILLING: Subscription to the Utility Solar Program requires a customer to be concurrently subscribed to a time-of-use tariff. Subscribers to this tariff will be switched to the time of use tariff designated in compliance with 17 O.S. 2011, Section 156 (applicable to post-

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
April 1, 2016	651286	PUD 201500340 (original)

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2nd Revised Sheet No. 50.21
Replacing 1st Revised Sheet No. 50.21
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: USP
Utility Solar Program (USP)

STATE OF OKLAHOMA

October 2014 net metering customers) as determined by the Commission. The purchased utility solar energy shall be credited against the time-differentiated energy portion of the customer's metered energy at the applicable time-of-use pricing yielding the customer's net energy. Should the purchased utility solar amount for a given month be larger than the customer's metered energy consumption then the net energy will be zero.

Under this tariff, only the energy (kWh) portion of a customer's bill are affected. On a monthly basis, the customer's energy charges will include the 1) purchased quantity of utility solar energy at the utility solar price, 2) net energy according to the applicable energy price under their rate schedule and any applicable rider schedules, and 3) the total metered energy according to any applicable riders. All other rate schedule charges are unaffected by this rider. Customer usage as determined by the annual billing prior to subscription shall be used in determination of the applicable tariff used for the customer's billing.

WAITING LIST: If at the time of subscription request a customer's desired subscription level is greater than the available energy of the Utility Solar Facility, then the customer may elect to be placed on a waiting list.

The Available Energy of the Utility Solar Facility will be computed as follows:

$$EA = EUSR - \sum SL$$

Where

EA = Available Energy of the Utility Solar Facility

EUSR = Annual Utility Solar Rated Energy Production

$\sum SL$ = The sum of all subscribed Subscription Levels

Customers will be moved from the waiting list into active subscriber status in the order that they are placed on the waiting list, only if Available Energy is greater than the customer's desired Subscription Level. If the Available Energy is less than the customer's desired Subscription Level then the next customer on the waiting list will be checked for subscription availability.

SUBSCRIPTION TERM: There is no minimum subscription term. Customers may terminate subscription at any time, with the termination effective with the next monthly billing cycle.

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(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
April 1, 2016	651286	PUD 201500340 (original)

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5th Revised Sheet No. 50.30
Replacing 4th Revised Sheet No. 50.30
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: GPWR
GREEN POWER WIND RIDER

STATE OF OKLAHOMA

EFFECTIVE IN: All territory served.

APPLICABILITY: The GPWR makes available the wind energy from Company owned wind resources to subscribers through voluntary participation to the following rate classes: Residential; General Service; Oil & Gas Producers; Municipal Pumping; Public Schools–SM Public Schools–LG; and Power and Light. Other classes may subscribe with approval of the Company. All other provisions of the standard pricing schedules shall apply. OG&E reserves the right to limit the amount of energy provided to individual customers under this rider. Should wind power subscriptions exceed available supply, OG&E is not obligated to acquire additional wind power resources. Customers subscribing to GPWR will pay for related educational, advertising, and ancillary expenses. The GPWR is closed to any additional subscription by the Large Power and Light (LPL) class above existing subscription level at the time of rider approval except for University of Oklahoma – Norman Campus ("OU-NC") and University of Oklahoma Health Science Center ("OU-HSC"). The OU-NC and the OU-HSC subscription levels are defined under the PURCHASE AMOUNT FOR OU-NC AND OU-HSC section. If an existing LPL GPWR customer vacates their present GPWR usage, those GPWR kWh shall be removed from further LPL subscription and made available to other classes of service.

PURCHASE AMOUNT: Except as specified in the PURCHASE AMOUNT FOR OU-NC AND OU-HSC section and the purchase provisions for the Residential class (as specified below), wind energy will be purchased by fixed 100 kWh block increments. The minimum/maximum number of kWh per month allowed to be purchased by a single customer under this rider per rate class is as follows:

Residential	100 kWh to 2,000 kWh	1-20 blocks (Min/Max)
	Or: 100% Monthly Option, Up to 2,000 kWh per month	
General Service	100 kWh to 4,000 kWh	1-40 blocks (Min/Max)
Oil & Gas Producers	100 kWh to 4,000 kWh	1-40 blocks (Min/Max)
Public Schools – SM	100 kWh to 4,000 kWh	1-40 blocks (Min/Max)
Public Schools – LG	100 kWh to 16,000 kWh	1-160 blocks (Min/Max)
Municipal Pumping	100 kWh to 16,000 kWh	1-160 blocks (Min/Max)
Power and Light	100 kWh to 16,000 kWh	1-160 blocks (Min/Max)

The total number of GPWR blocks shall be limited to no greater than 1,390,000 blocks on an annual basis, but may be limited to less than 1,390,000 blocks if wind availability becomes limited. Once the 1,390,000 blocks have been reached for a year, no other customers will be allowed to subscribe to the GPWR except for OU-NC and OU-HSC.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
January 6, 2003	470044	PUD 200100455 (original)

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5th Revised Sheet No. 50.31
Replacing 4th Revised Sheet No. 50.31
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: GPWR
GREEN POWER WIND RIDER

STATE OF OKLAHOMA

Residential customers choosing the GPWR option may elect a 100% GPWR subscription option for a cap up to 2,000 kWh a month. Customers that over subscribe to wind will only be charged or credited on their monthly bill at their actual monthly kWh usage level or up to the 2,000 kWh monthly wind cap level.

PURCHASE AMOUNT FOR OU-NC AND OU-HSC:

The accounts identified as OU-NC shall be capped at their current subscription level plus 1,258,300 kWh per month (15,099,600 kWh annually). OU-HSC is capped at a monthly subscription of 96,300 kWh monthly (1,155,600 kWh annually). The total GPWR subscription allocated to OU-NC, OU-HSC, and the 1,390,000 blocks (139,000,000 kWh annually) assigned to other customers ("Other") is capped at 157,000,000 kWh annually. In the event that GPWR wind production is less in any month than the combined subscription levels of Other and OU-NC and OU-HSC, subscriptions for that month will first be committed to the Other subscribers, then to the OU-NC accounts, and finally to the OU-HSC accounts.

WIND SELECTION CHARGE ("WSC") FOR OTHER CUSTOMERS: The price for each 100 kWh block will be \$3.90. The price for each individual wind subscribed kWh will be \$0.039. This price is in addition to the applicable standard pricing for each participant's total monthly billing. Annual revenues (less educational, advertising, and ancillary expenses of \$750,000 for each calendar year) shall be credited to customers through the fuel clause adjustment ("FCA") rider.

WIND SELECTION CHARGE ("WSC") FOR OU-NC AND OU-HSC: The price for each additional GPWR subscribed kWh for the OU-NC and OUHSC shall be the renewable energy premium price described in the Renewable Energy Program Agreement by and between Oklahoma Gas and Electric Company and the Board of Regents of the University of Oklahoma ("OU Contract"). The OU Contract renewable energy premium price per kWh is in addition to any standard tariff amount for fuel purchased. OU-NC and OU-HSC may yearly, at their option, notify the Company by December 1, that they intend to exercise a fuel hedge option (under the OU Contract) up to the applicable capped additional subscription amount (15,099,600 kWh annually for OU-NC and 1,155,600 kWh annually for OU-HSC). This fuel hedge, under the OU Contract, is in addition to the fuel hedge the OU campus is currently receiving based upon their 2008 GPWR subscription levels. If exercised, the OU Contract fuel hedge option will allow the additionally subscribed GPWR kWhs to be billed at the OU Contract renewable energy premium price plus the annual fixed fuel amounts per kWh specified in the WSC for OTHER section of the GPWR tariff which will be \$3.90 for each 100 kWh block. If the OU Contract fuel hedge option is exercised, the FCA will not be applicable to the subscribed incremental wind kWh. If the OU Contract fuel hedge option is not exercised for an annual period, the OU Contract renewable energy premium price shall be added to the applicable FCA for the annual billing period for each subscribed GPWR incremental kWh for OU-NC and OU-HSC accounts, respectively.

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January 6, 2003	470044	PUD 200100455 (original)

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Replacing 4th Revised Sheet No. 50.32
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: GPWR
GREEN POWER WIND RIDER

STATE OF OKLAHOMA

In the event that the FCA is modified in future applicable rate proceedings, the Company retains the right to make adjustments that will hold OU-NC and OU-HSC harmless if the OU Contract fuel hedge option is selected.

MINIMUM BILL: The minimum monthly customer bill shall be the Customer Charge plus any other applicable fees and taxes. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

FUEL COST ADJUSTMENT EXEMPTION: All GPWR kWh are exempt from the Rider for Fuel Cost Adjustment ("FCA") (except for the fuel hedge option as specified under the WSC FOR OU-NC AND OU-HSC), but any customer's remaining monthly kWh (those other than GPWR kWh) will be subject to the monthly FCA. For purpose of FCA exemption, each block shall represent 100 kWh. If a customer's total kWh usage is less than their subscribed GPWR kWh for the month, an FCA credit shall be made on the customer's actual usage not to exceed the maximum subscription limits. If a customer's total usage is more than their subscribed GPWR kWh for the month, an FCA credit shall be applied only to the subscribed GPWR kWh level. No FCA kWh credit shall be rolled forward or backward to any previous or future month's customer billing.

Example of FCA exemption: A Power and Light Customer that has subscribed to sixteen (16) blocks of GPWR shall be exempt from the FCA for 1,600 kWh of usage (or 16 X 100 kWh) for the month.

TERM: The term for all non-LPL GPWR subscribers is 3 months. The term for LPL GPWR subscribers is one year. All GPWR subscribers shall provide the Company a thirty (30) day notification for any GPWR changes. Participation on this rider shall be automatically renewed at the end of each subscriber's term unless termination from the program is specifically requested by the GPWR subscriber.

The term for OU-NC and OU-HSC GPWR subscriptions shall be governed by the provisions addressed in the OU Contract. Some portions of the OU contract are linked to certain provisions within the GPWR and may be affected if future changes to the term or changes in the pricing of the GPWR occur. Those certain provisions are the Fuel Hedge option, as described in Section 4.3 of the OU Contract, and the following associated items: Fuel Cost Adjustment Factor; Fuel Hedge; Fuel Hedge Amount; Total Monthly Fuel Factor; Wind Selection Charge; and GPWR.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
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3rd Revised Sheet No. 50.80
Replacing 2nd Revised Sheet No. 50.80
Effective Date XXXX XX, 2018

STANDARD PRICING SCHEDULE: FCA
RIDER FOR FUEL COST ADJUSTMENT

STATE OF OKLAHOMA

EFFECTIVE IN: All territory served.

APPLICABILITY: This rider is applicable to and becomes a part of each Oklahoma retail rate schedule unless specifically excluded.

FUEL COST ADJUSTMENT: The monthly bill as calculated under the stated rates shall be increased for each kilowatt-hour (kWh) consumed by an amount computed in accordance with the following formula:

$$\frac{\text{Annual Service Level}}{\text{Fuel Cost}} = \text{FC} + \text{TUA}$$

Where: FC = The service level annualized cost of fuel which reflects the applicable seasonal cost differences. The cost shall be the Oklahoma retail share of fuel including Air Quality Controls Systems (AQCS) consumables, Off-System Sales fuel costs, revenue credits and purchased power expense. Purchase power expense includes Southwest Power Pool (SPP) Integrated Marketplace (IM) activity and excludes Oklahoma Cogeneration (formerly Powersmith) and AES capacity charges that are included in base rates. Revenue credits include Production Tax Credits (PTC) for the Centennial Wind Facility, Off-System Sales revenue and 80% of any Renewable Energy Certificates (REC) sales.

TUA = True-up adjustment for the prior cost period.

Where: FC = $(\text{VFC} \times \text{SLEAF}) + (\text{FFC} \times \text{SLPA}) + \text{OJC}$.

VFC = The variable costs of fuel, AQCS, SPP IM and purchased power including revenue credits. Variable fuel, AQCS and purchased power costs are recorded in accounts 501, 502, 547, 548, and 555. Revenue credits are recorded in accounts 447, and 456.

SLEAF = Service level energy allocation factor calculated by dividing the service level kWh sales adjusted for losses by the total system sales adjusted for losses (losses are calculated based on the latest loss study).

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

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3rd Revised Sheet No. 50.81
Replacing 2nd Revised Sheet No. 50.81
Effective Date XXXX XX, 2018

STANDARD PRICING SCHEDULE: FCA
RIDER FOR FUEL COST ADJUSTMENT

STATE OF OKLAHOMA

- FFC = Fixed fuel costs including gas transportation, gas storage, and other coal and gas costs.
- SLPA = Service level production allocator from last approved cost of service study.
- OJC = Oklahoma jurisdiction costs that are to be collected from only the Oklahoma customers. These costs also consist of free service, price response credits and certain wind purchased power costs. These costs are credited for appropriate SPP IM sales. These variable or fixed costs will be allocated to service levels using the SLEAF or the SLPA allocators (rebased to one hundred percent). These costs exclude AES and Oklahoma Cogeneration capacity and O&M included in base rates.

This annual service level cost per kWh may be adjusted when the cumulative over-or-under collected balance for the rider applicable period is greater than \$50,000,000. This interim adjustment amount may include the monthly over-or-under collected amounts (differences between the fuel collected in tariffs and the actual fuel expense incurred) that have occurred in the rider applicable period. The interim adjustment will be based on the remaining months of the rider applicable period in which the interim FCA is to be applied. The Commission Staff and the parties of record in Cause No. PUD 201700496 shall be notified prior to any change and the Company shall provide the Commission Staff and the parties of record in Cause No. PUD 201700496 the information supporting such adjustments.

Then:

TUA = True-up adjustment is the sum of each service level monthly over-or-under collected amounts (MOU) for the prior cost period.

Where:

$$\text{MOU} = [\text{MFC} - (\text{MFR} - \text{PTU})] + \text{UA} + \text{CC}$$

MFC = The monthly service level fuel cost (FC) as calculated above.

MFR = Monthly service level fuel revenue collected under the FCA.

PTU = The prior period true-up adjustment which is one twelfth of the TUA from the prior cost period.

UA = Service level specific fuel and energy portion of Uncollectible Accounts.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
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3rd Revised Sheet No. 50.82
Replacing 2nd Revised Sheet No. 50.82
Effective Date XXXX XX, 2018

STANDARD PRICING SCHEDULE: FCA
RIDER FOR FUEL COST ADJUSTMENT

STATE OF OKLAHOMA

$$CC = (BB + EB)/2 * CCR * (\text{Days in cost month}/365)$$

Where:

CCR = The Carrying Charge Rate which is the current Oklahoma Corporation Commission approved interest rate for customer deposits held one year or less.

BB = Beginning monthly over/under recovery Balance for the current month energy cost period excluding carrying charges.

EB = Ending monthly over/under recovery Balance for the current month energy cost period excluding carrying charges.

The prior cost period is the twelve months ended December of the year immediately preceding the filing year.

FCA_w = Winter per kWh fuel cost rate for all tariffs. (November through May)

$$FCA_w = \frac{FC_w}{S_w}$$

Where: FC_w = The winter season portion of the Annual Service Level Fuel Cost .

S_w = The service level winter season Oklahoma retail kWh sales subject to the Fuel Cost Adjustment.

FCA_s = Summer per kWh fuel cost rate for standard tariffs. (June through October)

$$FCA_s = \frac{FC_s}{S_s}$$

Where: FC_s = The summer season portion of the Annual Service Level Fuel Cost.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 50.83
Replacing 2nd Revised Sheet No. 50.83
Effective Date XXXX XX, 2018

STANDARD PRICING SCHEDULE: FCA
RIDER FOR FUEL COST ADJUSTMENT

STATE OF OKLAHOMA

S_s = The service level summer season Oklahoma retail kWh sales subject to the Fuel Cost Adjustment for all rates.

FCA_{on} = Summer on-peak period fuel cost per kWh

Where: FCA_{on} = The forecasted incremental cost adjusted for service level losses.

FCA_{off} = Summer off-peak period fuel cost per kWh

$$FCA_{off} = \frac{((FCA_s * (S_{on} + S_{off})) - (FCA_{on} * S_{on}))}{S_{off}}$$

Where: FCA_s = Summer per kWh fuel cost rate for standard tariffs.

S_{on} = The service level summer on-peak period Oklahoma retail kWh sales subject to the Fuel Cost Adjustment.

S_{off} = The service level summer off-peak period Oklahoma retail kWh sales subject to the Fuel Cost Adjustment.

Day-Ahead Pricing and Flex Price: The Fuel Cost Adjustment factors will not apply to the Day-Ahead Pricing (DAP) and Flex Price (FP) customer kWh sales above Customer Baseline Loads. All DAP and FP kWh sales above Customer Baseline Load and associated fuel costs will be excluded from the Fuel Cost Adjustment calculations above.

Off System Sales Of Electricity: One hundred percent (100%) of the Oklahoma jurisdictional share of the net profit from sales will be included in the Fuel Cost Adjustment. The net earnings (or profits) derived from such sales will be the difference between the sales price of the electricity and ancillary services delivered and all costs associated with such sales of electricity and services excluding variable production operation and maintenance expenses.

Annual Redetermination: On or before September 15 of each year beginning in 2019, the Company will submit to the Commission Staff and all other parties of record in Cause No. PUD 201700496 the re-determined FCA factors for each service level to be effective the first billing cycle in January and information supporting such re-determined factors. The Company will also facilitate a meeting with the parties of record in Cause No. PUD 201700496 to explain and answer questions regarding the Company's re-determined factors.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

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P. O. Box 321
Oklahoma City, Oklahoma 73101

12th Revised Sheet No. 51.00
Replacing 11th Revised Sheet No. 51.00
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: APUAF

STATE OF OKLAHOMA

RIDER FOR ANNUAL PUBLIC UTILITY ASSESSMENT FEE

EFFECTIVE IN: All territory served.

AVAILABILITY: This rider is applicable to and becomes a part of each Oklahoma retail account as reported to the OCC Public Utility Division pursuant to OCC Rules OAC 165:5-3-25.

APPLICABILITY: The purpose of this rider is to recover OG&E's annual assessment for funding the Public Utility Division of the Oklahoma Corporation Commission for the regulation of Oklahoma public utilities. Each monthly bill as calculated under the stated rates shall be adjusted by an amount computed in accordance with the following formula:

$RA = (APUAF + OURTU) / (C \times M)$, where

RA = Rider Amount

APUAF = Annual assessment amount as billed by the Oklahoma Corporation Commission pursuant to OCC Rules OAC 165:5-3-22.

C = Average monthly OG&E retail customers as reported to the OCC Public Utility Division pursuant to OCC Rules OAC 165:5-3-25.

M = Number of months during the current fiscal year in which the adjustment will be applied.

OURTU = Over/Under Recovery True-Up amount determined from the total amount of the Fee actually billed to customers during the most recent Commission fiscal year compared to the amount of the fee actually assessed the Company.

PRICE: The price for the assessment period of July 2018 through June 2019 is \$.24 per account per month.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
July 1, 2017		RM 0000083
May 1, 2017	662059	PUD 201500273
July 1, 2016	375803	RM 0000083
August 12, 1993	375803	RM 0000083 (original)

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 51.10
Replacing 2nd Revised Sheet No. 51.10
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: MBTC
MILITARY BASE TARIFF CREDIT

STATE OF OKLAHOMA

EFFECTIVE IN: All territory served.

AVAILABILITY: Available to each customer who is supplied electric service by the Company under Standard Rate Schedule LPL-TOU (Large Power and Light Time-of-Use) and who complies with the Special Conditions as stated below. The MBTC surcharge applies to all Oklahoma retail jurisdiction customers, except those who receive the MBTC credit or are excluded by contract.

SPECIAL CONDITIONS: Customers shall meet the following conditions to be eligible to receive billing under this rider.

- 1) All accounts shall have the North American Industrial Classification System (NAICS) code (928110).
- 2) All load served hereunder must be physically located within the confines of the military installation.
- 3) This rate is restricted to military installations whose annual kWh is greater than 50,000,000.

PRICES: The credit per kWh was calculated using the MBTC credit formula below. The qualifying kWh from military installation(s) was determined using eligible test-year kWh applied to the MBTC credit formula to determine the MBTC credit amount per kWh.

$$MBTC\ Credit = \frac{(\$804,371)}{360,784,600} = (\$0.002230)$$

The surcharge per kWh was calculated using the MBTC surcharge formula below. The cost assigned kWh using applicable pro forma test-year kWh applied to the MBTC surcharge formula to determine the MBTC surcharge amount per kWh.

$$MBTC\ Surcharge = \frac{\$804,371}{24,507,223,645} = \$0.000033$$

OTHER PROVISIONS: All provisions of the Standard Rate Schedule for Large Power and Light Time of Use (LPL-TOU) and Terms and Conditions of Service which are not specifically changed by this Rider shall remain in full force and effect.

TERM: One Year.

RESTRICTION: This rider is not available to customers currently being served by Special Contracts.

Rates Authorized by the Oklahoma Corporation Commission:

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3rd Revised Sheet No. 51.30
Replacing 2nd Sheet No. 51.30
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: LR
LOAD REDUCTION RIDER

STATE OF OKLAHOMA

This is a rider to the OG&E standard rate schedules. All provisions of those standard rate schedules apply, except as otherwise amended by this rider. The Company, at its sole discretion, may call for curtailment for any operating or economic purpose. The use is not limited to emergency conditions.

AVAILABILITY: This rider is available upon application by the customer and acceptance by the Company to all customers served under a standard rate schedule with an annual on-peak period maximum demand of 200 kW or above. This rider is available to customers in conjunction with the Day-Ahead Pricing Tariff (DAP) subject to special conditions, as defined within the DAP tariff. This rider shall not apply if a service interruption resulting from system-emergency operating conditions should occur. No resale, breakdown, auxiliary or supplementary service permitted, without approval from the Company.

This rider is available subject to the availability of interval metering equipment at the customer site.

ENROLLMENT PERIOD: The enrollment period will begin on January 1st and end on March 31st each year. In order to participate, the Customer and Company must execute an agreement, including declaration of the customer's Subscribed Curtailment Load (SCL), selected notification period and curtailment hours. This agreement must be executed during the enlistment period. The Company will post the monthly subscription prices in effect for the contract period prior to the beginning of the enrollment period. The Company reserves the right to allow customers to enroll after the enrollment period. If necessary, the Subscription Credit payments will be prorated for late enrollment. The Company reserves the right to limit the number of subscribed customers or amount of subscribed curtailment load. All such limits will be communicated prior to the beginning of the enrollment period.

SUBSCRIPTION PERIOD: The Contract Period will be a one-year period beginning April 1 and ending March 31 of the succeeding year. The Company may call for the curtailment of any enrolled customer's load at any time during the annual Contract Period.

ON-PEAK PERIOD: The on-peak period is June through September, excluding Saturday, Sunday, observed holidays: Independence Day, Labor Day.

1. **CREDITS:** Customers enrolled in this tariff will receive billing credits based on their Subscribed Curtailment Load (Subscription Credits) and load reduction (Performance Credits) during Company called curtailment events.
2. **Subscription Credits:** Subscription Credits will be applied to the customer's bill during the summer season months of June through September. The credit will be based on the customer Subscribed Curtailment Load and the monthly Subscription Prices posted by the company prior to the enrollment period.

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3rd Revised Sheet No. 51.31
Replacing 2nd Sheet No. 51.31
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: LR
LOAD REDUCTION RIDER

STATE OF OKLAHOMA

1. **Performance Credits:** Performance Credits will be applied to the customer's bill during the billing period in which a curtailment is called by the Company. The credit will be calculated based on the difference of the baseline energy and actual measured energy during each hour of the curtailment event multiplied by the Curtailment Price communicated to the customer in conjunction with the curtailment notification. Minimum Curtailment Prices are posted prior to the enrollment period.

DETERMINATION OF SUBSCRIPTION CREDITS: The monthly subscription credits will be calculated and applied to each of the bills from June – September as follows:

$$SC = Load_s * MSP * MSPF * NPF * CHF * CPF * LAF$$

Where:

SC	=	Subscription Credit
Load _s	=	Customer specified Subscribed Curtailment Load
MSP	=	Monthly Subscription Price
MSPF	=	Monthly Subscription Price Factor: For SCL equal to or greater than 10% of maximum On-Peak period demand = 1.0 For SCL equal to or greater than 15% of maximum On-Peak period demand = 1.1
NPF	=	Notification Period Factor If time = 4 Hours then NPF = 1.0 If time = 1 hour then NPF = 1.1
CHF	=	Curtailment Hours Factor If Hours = 40 then CHF = 1.0 If Hours = 80 then CHF = 1.1 If Hours = 160 then CHF = 1.25
CPF	=	Customer Performance Factor

If Customer is First Year then CPF = 1.0

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3rd Revised Sheet No. 51.32
Replacing 2nd Sheet No. 51.32
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: LR
LOAD REDUCTION RIDER

STATE OF OKLAHOMA

If Customer is Continuing then CPF = 1.1

If Customer is Direct Load Control then CPF = 1.3

LAF = Applicable service level loss adjustment factor. Approved loss adjustment factor for the customer's service level.

SUBSCRIBED CURTAILMENT LOAD: During the enrollment period, the Customer will designate its SCL. The SCL, specified in kW, is the amount of load the customer expects to reduce during curtailment events. Customer must specify a SCL equal to at least 10% of the customer's maximum demand occurring during the most recent on-peak period. Customers must have actual historical measured on-peak period demands to be eligible to specify a SCL.

MONTHLY SUBSCRIPTION PRICE: The monthly subscription price is determined and published by the Company based on the expected capacity values for the contract period. The monthly subscription price will be posted prior to the beginning of the enrollment period.

MONTHLY SUBSCRIPTION PRICE FACTOR: If the customer elects an SCL equal to or greater than 15% of their maximum on-peak period demand, they will receive an additional 10% premium of the subscription credit.

NOTIFICATION TIME FACTOR: The customer will choose the required notification time period of either 4-hour notification or 1-hour notification. Although the Company endeavors to always give as much notice as possible prior to the curtailment period, the Company will provide the notification to a customer with at least the selected notification time. Customers electing to accept a 1-hour notification will receive a 10% premium of the subscription credit.

CURTAILMENT HOURS FACTOR: The customer will choose a curtailment limit of 40 hours, 80 hours, or 160 hours. This will be the maximum number of hours that the Company will call for a curtailment from the customer. Once the customer has been curtailed for the selected number of hours, the customer is no longer obligated to meet the curtailment commitment and will not be assessed the buy-through provision charges. Customers selecting a limit of 80 hours will receive an additional 10% of the subscription credit amount and customers selecting a limit of 160 hours will receive an additional 25% of the subscription credit amount.

CUSTOMER PERFORMANCE FACTOR: Customers enrolling in consecutive years will receive a premium of 10% of the subscription credit in the second and subsequent continuous years of enrollment.

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Replacing 2nd Sheet No. 51.33
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STANDARD PRICING SCHEDULE: LR
LOAD REDUCTION RIDER

STATE OF OKLAHOMA

DIRECT LOAD CONTROL: Customers that meet the requirements for direct load control make written application to the Company and are designated by the Company as direct load control participants shall receive a premium of 30% of the subscription credit.

Designation as Direct Load Control is determined by the Company and is subject to the following guidelines:

- The Customer must have a demonstrated load curtailment capability (subscribed curtailment load) of at least 5,000 KW or greater.
- The Customer must have a maximum on-peak period demand of 5,000 KW or greater.
- Customer must provide, at the customer's expense, an agreed upon method of direct control to the Company, available at a Company facility or other agreed upon location, to directly reduce the customer's load by the subscribed curtailment load.
- The Customer must agree to the 1-hour notification window and the curtailment limit of 80 Hours. The corresponding notification time factor (NTF) and curtailment hours factor (CHF) will apply in the determination of the Subscription Credit.

DETERMINATION OF PERFORMANCE CREDITS: The Performance Credit will be calculated and applied to the Customer's bill for the billing period in which a curtailment is called. The Performance Credit is calculated as follows for each curtailment event.

$$PC = \sum_{\text{hour}} (kWh_{\text{base}} - kWh_{\text{actual}}) * Price_{\text{Curtailment}} * LAF$$

Where:

PC = Performance Credit, expressed as a credit. If, for any curtailment event, the above calculation results in a negative value (charge), the PC will be \$0.00.

kWh_{base} = Baseline kWh for each hour (or portion of an hour) that the curtailment is called.

kWh_{actual} = Actual kWh for each hour (or portion of an hour) that the curtailment is called.

Price_{curtailment} = Curtailment Price for the event.

LAF = Applicable Service Level Loss Adjustment Factor.

Special Condition:

Rates Authorized by the Oklahoma Corporation Commission:

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3rd Revised Sheet No. 51.34
Replacing 2nd Sheet No. 51.34
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: LR
LOAD REDUCTION RIDER

STATE OF OKLAHOMA

For each curtailment event, Customers who have a Compliance Ratio (CR) equal to or greater than 80% will have the performance credit payment increased 10%.

Where:

$$CR = \sum_{\text{hour}} (kWh_{\text{base}} - kWh_{\text{actual}}) / kWh_{\text{expected}}$$

$$kWh_{\text{expected}} = SCL * \text{Event duration in hours}$$

Baseline kWh: The baseline kWh is calculated as the average kWh in each of the same hours (or portion of hours) from the previous five work days excluding Saturday, Sunday, previous curtailment periods, and the following Company observed holidays: New Years Day, Martin Luther King Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Veterans' Day, Thanksgiving (Thursday and Friday), and Christmas (including Christmas Eve Day). Under certain circumstances, a customer's specific operations may require an alternate time period for the determination of the average kWh to be used in the determination of the baseline kWh. The Company will assess these circumstances on a case by case basis.

Actual kWh: The actual kWh metered during each hour (or portion of an hour) during the curtailment event.

Curtailment Price: The Curtailment Price (stated in cents per kWh) for each curtailment event will be communicated to the customer at the time the notification of the event is provided to the customer. The Curtailment Price will reflect current system and Power Pool conditions and will be equal to or greater than the Minimum Curtailment Price.

The Minimum Curtailment Price for a contract period will be published prior to the beginning of the enrollment period.

BUY-THROUGH CHARGE: In the event that a customer fails to provide a reduction of Subscribed Curtailment Load during any interval of a curtailment event, the customer will be assessed a Buy-Through Charge based on the portion of the Subscribed Curtailment Load not reduced during each hour (or portion of an hour) of the curtailment period. Customers that have met their curtailment obligation (selected curtailment hours) will not be subject to the Buy-Through Charge for any hours in which a curtailment event is called beyond the elected curtailment hours.

DETERMINATION OF BUY-THROUGH CHARGES: The Buy-Through Charges are calculated and assessed on the customer's bill for the billing period in which the curtailment is called as follows:

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Replacing 2nd Sheet No. 51.35
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: LR
LOAD REDUCTION RIDER

STATE OF OKLAHOMA

$$BTC = BTC_{\text{on-peak hours}} + BTC_{\text{off-peak hours}}$$

Where:

$$BTC_{\text{on-peak hours}} = \Sigma_{\text{on-peak hour kWh Buy-Through}} * Price_{\text{Curtailment}} * 2.0 * LAF$$

$$BTC_{\text{off-peak hours}} = \Sigma_{\text{off-peak hour kWh Buy-Through}} * Price_{\text{Curtailment}} * LAF$$

Where:

$BTC_{\text{on-peak hours}}$ = Buy-Through Charge expressed as a charge for June 1 through September 30, from 12:00 p.m. until 8:00 p.m. local time, excluding Saturdays, Sundays, Independence Day (as observed) and Labor Day.

$BTC_{\text{off-peak hours}}$ = Buy-Through Charge expressed as a charge for all hours not defined as On-Peak.

$kWh_{\text{Buy-Through}}$ = Buy-Through kWh respective to on-peak and off-peak periods for each interval. The Buy-Through kWh value is calculated in the following manner:

If $(kWh_{\text{base}} - kWh_{\text{actual}}) < 0$,
then $kWh_{\text{Buy-Through}} = SCL$

If $0 < (kWh_{\text{base}} - kWh_{\text{actual}}) < SCL$,
then $kWh_{\text{Buy-Through}} = SCL - (kWh_{\text{base}} - kWh_{\text{actual}})$

If $(kWh_{\text{base}} - kWh_{\text{actual}}) > SCL$,
then $kWh_{\text{Buy-Through}} = 0 \text{ kWh}$

$Price_{\text{curtailment}}$ = Load Reduction Curtailment Price for each event.

LAF = Service Level Loss Adjustment Factor.

FAILURE TO CONSISTENTLY MEET THE SUBSCRIBED CURTAIL LOAD REDUCTION: At the Company's discretion, Customers that consistently fail to meet the subscribed curtailment load reduction are subject to reductions in the Subscribed Curtailment Load or may be disqualified for renewal during subsequent enrollment periods.

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Replacing 2nd Sheet No. 51.36
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: LR
LOAD REDUCTION RIDER

STATE OF OKLAHOMA

ADDITIONAL HOURS OF CURTAILMENT: The Company may call for additional hours of curtailment beyond those the customers have subscribed. Customers who have met their subscribed hours of curtailment will be under no obligation to respond. If a customer elects to respond to the request for additional hours of curtailment, they will receive the Performance Credit for any reduction and will not be subject to any Buy-Through Charge.

DEMONSTRATION OF CURTAILMENT CAPABILITY: The Company reserves the right to execute a curtailment event affecting all enrolled, or a selected group of enrolled, customers during the initial 60 days of the annual contract period. This event will be for the sole purpose of a demonstration of the customer's curtailment capability. The demonstration of curtailment capability event shall be treated as if it were an actual curtailment event in all aspects of notification, measurement, billing and Buy-Through Charges. The hours of curtailment during the event will count toward the customer's total obligation of hours. Following the demonstration event, the customer and Company may agree to increase or decrease the Subscribed Curtailment Load based on the results of the demonstration of capability.

SPECIAL CONDITIONS:

1. **Notice for Curtailment:** The Company shall always endeavor to give the customer as much notice as possible before the curtailment is to occur and shall never give the customer less than the customer's elected notification period.
2. **Periods of Curtailment:** Periods of Curtailment shall be those times when the Company has called for an enrolled customer's load to be disconnected from the Company's lines. The Company is solely responsible for determining the need for load curtailment requests. The Periods of Curtailment may be called beginning with any 15 minute interval for the duration of not less than four (4) hours. No more than one period of curtailment will be called for any customer in a 24 hour period. Any Period of Curtailment for any customer shall not exceed eight (8) hours in length. Curtailment may be required at any time during the 12 month contract period.
3. **DAP and FP Customers:** An enrolled customer which is also a Day-Ahead Pricing (DAP) or Flex Price (FP) customer shall be governed by the participation and buy-through provisions as defined in the DAP and FP tariffs.
4. **Direct Load Control Equipment:** The customer shall be responsible for either an up-front payment or a pay-out over the 12 months of the contract for Company service for any additional equipment necessary to provide OG&E the ability to interrupt the subscribed load from OG&E's system from an OG&E designated control center. Any and all operation and maintenance expenses associated with such equipment will be paid by the customer on an as

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3rd Revised Sheet No. 51.37
Replacing 2nd Sheet No. 51.37
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: LR
LOAD REDUCTION RIDER

STATE OF OKLAHOMA

occurred basis. Failure to remit payment within 30 days shall be cause for removal of the customer's Direct Load Control designation.

5. Failure to Curtail: During the re-enrollment period, the Company reserves the right to reduce or refuse re-enrollment of a customer's subscribed curtailment load and the corresponding subscription credits to any customer who has consistently demonstrated the inability to curtail as called for within the curtailment program. The Company retains the right to monitor loads and assess buy-through provisions for each 15-minute interval to ensure customer's conformance to curtailment requirements over the entire curtailment period.
6. Customer's Inappropriate Actions: If it is determined at any time by the Company that the customer is manipulating the rider so as to reduce the benefit expected by the Company, the customer is in default and will be removed from this rider without penalty to the Company.
7. Restriction: This rider is not available to customers being served under the Back-up Tariff.
8. Notification Method: Notification methods include the following: Test messaging, voice mail (able to receive an automated curtailment notice), or e-mail. A customer can choose any or all of these notification vehicles. These are the only means of notification of a curtailment event that a customer will receive. It will be the customer's responsibility to keep any method of notification "current" either by supplying that updated information to the appropriate Company representative or by maintaining updated notification on the Company's approved website.

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11th Revised Sheet No. 51.38
Replacing 10th Revised Sheet No. 51.38
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: LR
LOAD REDUCTION RIDER

STATE OF OKLAHOMA

Contract Year 2018

SUBSCRIPTION PRICE

AND

MINIMUM PERFORMANCE PRICE NOTIFICATION

The following prices are applicable to the Contract Period Beginning April 1, 2018 and Ending March 31, 2019

Monthly Subscription	Minimum Curtailment
Price \$/kW (SCL)	Price \$/kWh
7.34	.17

Prices shall be adjusted by the applicable Service Level Loss Adjustment Factor. The Demand Loss Adjustment Factor shall apply to all subscription prices and the Energy Loss Adjustment Factor shall apply to all Performance Payments and Buy-Through charges.

Service Level	Demand Loss Adjustment Factor	Energy Loss Adjustment Factor
SL1	1.02326	1.02143
SL2	1.05070	1.02847
SL3	1.08332	1.04045
SL4	1.09857	1.06321
SL5	1.08580	1.07773

Rates Authorized by the Oklahoma Corporation Commission:
(Effective) (Order No.) (Cause/Docket No.)

Public Utilities Division Stamp

July 1, 2018		PUD 201700496
April 1, 2018	662059	PUD 201500273
May 1, 2017	662059	PUD 201500273
August 3, 2009	569281	PUD 200800398 (original)

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Oklahoma City, Oklahoma 73101

12th Revised Sheet No. 51.60
Replacing 11th Revised Sheet No. 51.60
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: CCR
RIDER FOR COGEN CREDIT

STATE OF OKLAHOMA

EFFECTIVE IN: The Oklahoma Retail Jurisdiction.

APPLICABILITY: This rider is applicable to and becomes a part of each Oklahoma retail rate schedule to which the Company's Fuel Cost Adjustment rider (Standard Pricing Schedule FCA) applies. However, this rider is not a part of the FCA rider.

DESCRIPTION: This rider is designed to return purchased capacity cost reductions and any change in Operation and Maintenance (O&M) costs related to cogeneration.

DETERMINATION OF THE COGEN CREDIT RIDER FOR THE YEAR 2018: Each Customer Class will have specific CCR factors for January 1, 2018 through December 31, 2018. The base kWh and kW for each customer class are the Applicable *Pro Forma* kWh and kW adjusted for changes in special contracts from Cause No. PUD 201700496. The kWh for subsequent annual calendar billing periods shall be further adjusted by an annual 1.5% growth factor. The Company reserves the right to adjust the kWh and kW between Causes if necessary. The following formula illustrates the steps to calculate the annual kWh:

Formula for all classes except Power & Light (PL, PL-TOU), Large Power & Light (LPL, LPL-TOU) and Public Schools Large (PS-LG):

$$Class\ CCR_{per\ kWh\ (yr)} = \frac{Cogen\ Credit_{(yr)}^* \times Class\ Production\ Allocator}{Pro\ Forma\ Class\ Test\ Year\ kWhs \times (1.015)^{(n)}}$$

Formula for PL, PL-TOU, LPL, LPL-TOU and PS-LG classes (energy only):

$$Class\ CCR_{per\ kWh\ (yr)} = \frac{Cogen\ Credit_{(yr)}^* \times Class\ Production\ Allocator \times 4.2\%^{**}}{Pro\ Forma\ Class\ Test\ Year\ kWhs \times (1.015)^{(n)}}$$

Where: $n = 3$.

Note 1: 1.5% Forecasted Annual kWh Growth, weather adjusted.

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(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
January 1, 2018	662059	PUD 201500273
May 1, 2017	662059	PUD 201500273
January 6, 2003	470044	PUD 200100455 (original)

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Note 2: PUD 201700496 Oklahoma cogeneration-related Production class allocation factors or the most recently approved Oklahoma cogeneration-related Production allocator by class.

- * Cogen Credits or the actual amount of the capacity cost reduction, and O&M cost changes for the year, before true-up, are:

January – December, 2018 – (\$10,234,287)

- ** 4.2% is energy percentage of total cogeneration dollars for PL, LPL and PS-LG.

CCR Class kWh, Allocators and Factors per kWh for July 2018 and later

<u>Class</u>	<u>PUD 201700496</u> <u>Class kWh</u>	<u>PUD 201700496</u> <u>Production</u> <u>Allocator (%)</u>
Residential	8,708,691,414	46.7649
General Service	1,549,123,097	8.9330
Public Schools–SM	236,446,180	1.0228
Oil Gas Producers	294,979,546	0.7150
Power & Light	6,935,698,511	25.0039
Public Schools–LG	179,460,093	0.6921
Large Power & Light	6,242,037,723	16.0169
Municipal Water Pumping	130,829,678	0.3709
Municipal Lighting	89,817,084	0.2177
<u>Outdoor Security Light</u>	<u>109,061,616</u>	<u>0.2628</u>
Total OK Retail (Less SC)***	24,476,144,942	100.0000

<u>Class</u>	<u>January 1, 2018</u> <u>Factor</u> <u>\$</u>
Residential	(0.000259)
General Service	(0.000294)
Public Schools – SM	(0.000219)
Oil Gas Producers	(0.000113)
Power & Light (PL & PL-TOU)	(0.000007)
Public Schools – LG	(0.000008)
Large Power & Light (LPL & LPL-TOU)	(0.000005)
Municipal Water Pumping	(0.000121)
Municipal Lighting	(0.000180)

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Outdoor Security Light (0.000109)
 *** Including anticipated expiration of some special contracts (SC).

Formula for class demand dollars for PL, PL-TOU, LPL, LPL-TOU and PS-LG customer classes (demand only):

$$ClassDemandDollars_{yr} = CogenCredit_{(yr)} \times Class\ Production\ Allocator \times 95.8\% ****$$

****95.8% is demand percentage of total cogeneration dollars for PL, LPL and PS-LG.

<u>Class</u>	<u>kW Component</u>	<u>Service Level</u>	<u>January 1, 2018 Factor</u>
			\$
Power & Light	Summer Maximum	1	(0.05)
	Winter Maximum	1	(0.05)
	Summer Maximum	2	(0.01)
	Winter Maximum	2	(0.01)
	Summer Maximum	3 & 4	(0.05)
	Winter Maximum	3 & 4	(0.05)
	Summer Maximum	5	(0.08)
	Winter Maximum	5	(0.08)
	On-Peak Hours	1	(0.02)
	Winter Maximum	1	(0.02)
Power & Light TOU	On-Peak Hours	2	(0.06)
	Winter Maximum	2	(0.06)
	On-Peak Hours	3 & 4	(0.05)
	Winter Maximum	3 & 4	(0.05)
	On-Peak Hours	5	(0.07)
	Winter Maximum	5	(0.07)

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<u>Class</u>	<u>kW Component</u>	<u>Service Level</u>	<u>January 1, 2018 Factor \$</u>
Back Up Service	Summer Daily On-Peak	1	(0.05)
	Summer Daily Maximum	1	(0.05)
	Summer Minimum	1	(0.05)
	Winter Daily Maximum	1	(0.05)
	Winter Minimum	1	(0.05)
	Summer Daily On-Peak	2	(0.01)
	Summer Daily Maximum	2	(0.01)
	Summer Minimum	2	(0.01)
	Winter Daily Maximum	2	(0.01)
	Winter Minimum	2	(0.01)
	Summer Daily On-Peak	3 & 4	(0.05)
	Summer Daily Maximum	3 & 4	(0.05)
	Summer Minimum	3 & 4	(0.05)
	Winter Daily Maximum	3 & 4	(0.05)
	Winter Minimum	3 & 4	(0.05)
	Summer Daily On-Peak	5	(0.08)
	Summer Daily Maximum	5	(0.08)
	Summer Minimum	5	(0.08)
	Winter Daily Maximum	5	(0.08)
	Winter Minimum	5	(0.08)
Maintenance Service	Contracted Maintenance	3 & 4	(0.05)
	Contracted Maintenance	5	(0.08)
Public Schools-LG	Summer Maximum	All	(0.09)
	Winter Maximum	All	(0.09)

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<u>Class</u>	<u>kW Component</u>	<u>Service Level</u>	<u>January 1, 2018 Factor</u> \$
Public Schools–LG–TOU	Summer On-Peak Hours	All	(0.05)
	Winter Maximum	All	(0.05)
Large Power & Light Standard	Maximum Demand	1	(0.09)
	Maximum Demand	2	(0.06)
	Maximum Demand	3 & 4	(0.08)
	Maximum Demand	5	(0.08)
Large Power & Light TOU	On-Peak Hours	1	(0.09)
	Winter Maximum	1	(0.09)
	On-Peak Hours	2	(0.06)
	Winter Maximum	2	(0.06)
	On-Peak Hours	3 & 4	(0.08)
	Winter Maximum	3 & 4	(0.08)
	On-Peak Hours	5	(0.08)
	Winter Maximum	5	(0.08)

TRUE-UP MECHANISM: The CCR will be adjusted by the amount of the calculated difference between the actual Cogen Capacity and O&M cost changes (allocated to class) of the applicable time period versus the collected CCR class amounts of that same time period. Any applicable true up shall include any true up still not collected or credited to customers from previous CCR tariff periods. A running class balance reflecting the difference between actual costs and collected costs shall be maintained.

By the 15th of November of each remaining year of this rider, a worksheet and updated rider reflecting the next year's CCR class factors will be prepared and submitted to the OCC Staff for their review. By the 15th of December of each remaining year, the OCC Staff will return the

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reviewed and approved worksheet and rider to the Company to be implemented beginning with the next January revenue month.

After the termination of the CCR rider, the calculated true-up difference between actual costs and collected costs (whether it is a credit or surcharge) will be included in the next month's Fuel Cost Adjustment calculation after OCC Staff approval or the difference shall be incorporated into any approved future CCR approved by the Commission.

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STANDARD PRICING SCHEDULE: DPR
DEMAND PROGRAM RIDER

STATE OF OKLAHOMA

EFFECTIVE IN: The Oklahoma Retail Jurisdiction.

PURPOSE: The purpose of the Demand Program Rider (“DPR”) is to recover the costs for the specific programs in the Company’s demand portfolio, lost net revenues, and incentives as approved by the Oklahoma Corporation Commission (“OCC” or “Commission”).

TERM: The DPR shall become effective beginning with the January 2016 billing month and shall remain in effect until modified or terminated by the Commission.

APPLICABILITY: The DPR shall be applied to all Oklahoma jurisdictional rate classes unless specifically excluded. The DPR does not apply to the Outdoor Security Lighting rate class, the Municipal Roadway and Area Lighting rate class, or any Special Contract rate customers. A High Volume Electricity User who chose to opt-out shall be excluded from the corresponding portion(s) of the DPR.

HIGH-VOLUME ELECTRICITY USERS (HVEU) OPTIONAL PARTICIPATION:

Existing customers defined in the Demand Program Rules (OAC 165:35-41-3) as high-volume electricity users may elect to not participate in some or all Demand Programs and the corresponding cost recovery. This is known as “opt-out”.

To opt-out, High-Volume Electricity Users must submit thirty (30) days notice of their opt-out decision to the Director of Public Utility Division of the Commission and to the Company within thirty (30) days after the Company has received final approval of its Demand Portfolio. Thirty (30) days after the Company has received final approval of its Demand Portfolio, High-Volume Electricity Users who participate in more than the demand response portion of the Demand Programs may not opt-out of DPR for the Demand Portfolio period (three years).

High-Volume Electricity Users who participate only in the demand response portion of the Demand Programs may opt-out any time during the Demand Portfolio period (three years). High-Volume Electricity Users who chose to opt out may choose to opt back in, without a charge, only to the demand response portion of the Demand Programs. To opt back in, High-Volume Electricity Users must submit thirty (30) days notice of their opt back in decision to the Director of Public Utility Division of the Commission and to the Company. High-Volume Electricity Users who chose to opt out may not opt back in to more than the demand response portion of the Demand Programs unless they agree to pay an upfront payment which reflects their calculated contribution to the Demand Programs recovery for the Demand Portfolio period.

- Once a High Volume Electricity User has opted out of Demand Programs, none of the costs of any Demand Programs shall be charged to such User, including its affiliate or subsidiary listed on such User’s opt out notice, unless and until the User chooses to opt back into the Demand Programs.

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May 1, 2017	662059	PUD 201500273
October 1, 2016	655284	PUD 201500153
August 1, 2008	556179	PUD 200800059 (original)

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RATE FORMULAS: The DPR Rate is comprised of two rates for each Major Class: the DRP rate and the EEP rate.

MAJOR CLASSES: DRP and EEP rates will be computed for the two major customer classes identified as follows:

Residential Class: all applicable residential rates;

Non-Residential Class: all applicable General Service rates, Municipal Pumping rates, Oil/Gas Production rates, Public Schools rates, Power and Light rates, and Large Power and Light rates.

DRP: The DRP rate will recover the program costs, incentives, and lost net revenues associated with the Company's demand response programs. The DRP rate for each year shall initially be established based on projected program costs approved in Cause Number PUD 201500247. All subsequent DRP rates for each year shall be established based on actual program costs, incentives, and lost net revenues. These initial rates are shown by year in Attachment 1.

The DRP will be calculated on a per kilowatt-hour (kWh) basis for each Major Class and is computed as follows:

$$\text{DRP}_{\text{Class}} = \frac{\text{PCDR}_{\text{Class}} + \text{IDR}_{\text{Class}} + \text{LNRDR}_{\text{Class}} + \text{OUDR}_{\text{Class}} + \text{CCA}_{\text{Class}}}{\text{kWhDR}_{\text{Class}}}$$

PCDR_{Class} = Program Cost for all approved Demand Response programs.

IDR_{Class} = Incentives as approved for all approved Demand Response programs. Incentives will be calculated according to OAC 165:35-41-8.

LNRDR_{Class} = Lost Net Revenue is the revenues associated with the cumulative energy and demand savings inclusive of prior period verified energy and demand savings as submitted and accepted by PUD Staff in the annual DPR Reports. Lost Net Revenue shall also include projected energy and demand savings through the twelve month period following implementation of revised DPR factors. Lost Net Revenue shall be calculated for each specific Standard Pricing Schedule and the applicable corresponding customers who subscribe to a Demand Response program for each Demand Response program as follows:

LNRDR_{Class} = $TES * EFC + TDS * DC$, where:

TES = Total Energy Savings and, when projected, is defined as the savings to be submitted for verification and calculated according to the Company's

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January 12, 2017	659819	PUD 201600441
August 1, 2008	556179	PUD 200800059 (original)

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projections in line with the definition for Verified Savings in
OAC 165:35-41-3,

and

when included as prior period cost for true-up is defined as the
Verified Savings calculated according to OAC 165:35-41-3
(definition for Verified savings).

EFC = Embedded Fixed Cost per kWh and is defined as the
seasonal base rate energy price per kWh as reflected in current
tariffs.

TDS = Total Demand Savings.

DC = Demand Charge reflected in current tariffs.

OU_{DR Class} = Over/Under recovery amount for all approved Demand Response
programs. OU_{DR Class} is used to reconcile the difference between the amount of revenues
actually billed through the respective components and the revenues which have been
approved to be recovered through the respective components. The OU_{DR Class} will apply
to the following components as follows:

- 1) For the PC_{DR Class}, Over/Under (OU_{DR Class}) amount will be the difference between
the amount billed in a twelve-month period from the application of the PC_{DR Class}
charge and the actual cost of the approved programs during the same twelve-month
period.
- 2) For the ID_{DR Class}, Over/Under (OU_{DR Class}) amount will be the difference between the
amount billed in a twelve-month period from the application of the ID_{DR Class} charge
and the earned incentive amount for the same twelve-month period.
- 3) For the LNR_{DR Class}, Over/Under (OU_{DR Class}) amount will be the difference between
the amount billed in a twelve-month period from the application of the LNR_{DR Class}
charge and the LNR_{DR Class} amount based on verified savings actually incurred
during the same twelve-month period. The verified savings will be reviewed by an
independent third party evaluator.
- 4) The OU_{DR Class} will also include any amounts from the approved Demand Programs
from the prior periods (e.g. 2013-2015) not included in base rates, including, but not
limited to, continuing revenue requirements and program costs from demand
response programs and continuing lost net revenues. These amounts will cease to be
recovered through this DPR beginning with the billing month when these amounts
are included for recovery though base rates implemented as a result of OG&E's next
general rate case. However, any amount included in OU_{DR Class}, but not yet collected
through the OU_{DR Class}, at the billing month of implementation of new base rates,
will be recovered through this rider.

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- 5) For the OUDR_{Class}, Over/Under (OUDR_{Class}) amount will be the difference between the amount billed in a twelve-month period from the application of the OUDR_{Class} charge and the Over/Under amount established for the same twelve-month period.

CCA_{Class} = The Carrying Charge Amount is the most recent Commission approved cost of debt rate multiplied by the ending balance of the current month's Over/Under recovery.

kWhDR_{Class} = Projected Oklahoma jurisdictional annual kWh for each Major Class net of the total annual energy (kWh) for all excluded customers.

EEP: The EEP rate will recover the program costs, incentives, and lost net revenues associated with the Company's energy efficiency programs. The EEP rate for each year shall initially be established based on projected program costs approved in Cause Number PUD 201500247. All subsequent EEP rates for each year shall be established based on actual program costs, incentives, and lost net revenues. These initial rates are shown by year in Attachment 1.

The EEP will be calculated on a per kilowatt-hour (kWh) basis for each Major Class and is computed as follows:

$$EEP_{Class} = \frac{PCEE_{Class} + IEE_{Class} + LNREE_{Class} + OUEE_{Class} + CCA_{Class}}{kWhEE_{Class}}$$

PCEE_{Class} = Program Cost for all approved Energy efficiency programs.

IEE_{Class} = Incentives as approved for all approved energy efficiency programs. Incentives will be calculated according to OAC 165:35-41-8.

LNREE_{Class} = Lost Net Revenue is the revenues associated with the cumulative energy and demand savings inclusive of prior period verified energy and demand savings as submitted and accepted by PUD Staff in the annual DPR Reports. Lost Net Revenue shall also include projected energy and demand savings through the twelve month period following implementation of revised DPR factors. Lost Net Revenue shall be calculated for each specific Standard Pricing Schedule and the applicable corresponding customers who subscribe to an Energy Efficiency program for each Energy Efficiency program as follows:

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$LNREE_{Class} = TES * EFC + TDS * DC$, where:

- TES** = Total Energy Savings and, when projected, is defined as the savings to be submitted for verification and calculated according to the Company's projections in line with the definition for Verified Savings in OAC 165:35-41-3, and when included as prior period cost for true-up is defined as the Verified Savings calculated according to OAC 165:35-41-3 (definition for Verified savings).
- EFC** = Embedded Fixed Cost per kWh and is defined as the seasonal base rate energy price per kWh as reflected in current tariffs.
- TDS** = Total Demand Savings.
- DC** = Demand Charge reflected in current tariffs.
- OUEE_{Class}** = Over/Under recovery amount for all approved energy efficiency programs. OUEE_{Class} is used to reconcile the difference between the amount of revenues actually billed through the respective components and the revenues which have been approved to be recovered through the respective components. The OUEE_{Class} will apply to the following components as follows:
- 1) For the PCEE_{Class}, Over/Under (OUEE_{Class}) amount will be the difference between the amount billed in a twelve-month period from the application of the PCEE_{Class} charge and the actual cost of the approved programs during the same twelve-month period.
 - 2) For the IEE_{Class}, Over/Under (OUEE_{Class}) amount will be the difference between the amount billed in a twelve-month period from the application of the IEE_{Class} charge and the earned incentive amount for the same twelve-month period.
 - 3) For the LNREE_{Class}, Over/Under (OUEE_{Class}) amount will be the difference between the amount billed in a twelve-month period from the application of the LNREE_{Class} charge and the LNREE_{Class} amount based on verified savings actually incurred during the same twelve-month period. The verified savings will be reviewed by an independent third party evaluator.
 - 4) The OUEE_{Class} will also include any amounts from the approved Demand Programs from the prior periods (e.g. 2013-2015) not included in base rates, including, but not limited to, continuing revenue requirements and program costs from energy efficiency programs and continuing lost net revenues. These amounts

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will cease to be recovered through this DPR beginning with the billing month when these amounts are included for recovery through base rates implemented as a result of OG&E's next general rate case. However, any amount included in OUEE_{Class}, but not yet collected through OUEE_{Class}, at the billing month of implementation of new base rates, will be recovered through this rider.

- 5) For the OUEE_{Class}, Over/Under (OUEE_{Class}) amount will be the difference between the amount billed in a twelve-month period from the application of the OUEE_{Class} charge and the Over/Under amount established for the same twelve-month period.

CCA_{Class} = The Carrying Charge Amount is the most recent Commission approved cost of debt rate multiplied by the ending balance of the current month's Over/Under recovery.

kWhEE_{Class} = Projected Oklahoma jurisdictional annual kWh for each Major Class net of the total annual energy (kWh) for all excluded customers.

INTEGRATED VOLT-VAR CONTROL ("IVVC") EXCEPTIONS:

- No incentives will be collected.
- Program cost recovery is capped at 7.5% of the Program Cost for all Demand Response programs (PCDR).
- Recovery of lost net revenue from the IVVC program shall be limited to 40% of verified savings. The limitation shall apply to the 2016—2018 Demand Portfolio only.
- The evaluation, measurement, and verification ("EM&V") process for the IVVC program will be performed using two methods, described below for the 2016 program year only. OG&E will submit the results of both evaluation methods to PUD Staff for review. If the evaluation results are substantially the same, the Stipulating Parties agree to adopt OG&E's evaluation method for 2017 and 2018.
 - For one-half of the IVVC circuits installed for 2016, alternating operation for one week of each summer month (June to September).
 - For one-half the IVVC circuits installed for 2016, continuous operation of the IVVC circuits using the evaluation method proposed in the testimony of OG&E witnesses in Cause Number PUD 201500247.

CUMULATIVE SAVINGS: The energy and demand savings used in the Lost Net Revenue calculation will accumulate until base rates are implemented based on a Final Order in any subsequent general rate case. Once a change in base rates occurs, the Lost Net Revenue associated with the energy and demand savings will once again start accumulating.

Recovery of LNR from accumulated verified savings for energy and demand will be limited, by

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STATE OF OKLAHOMA

month, to no more than 48 months for the 2016 – 2018 Demand Program portfolio. In the event that a measure's life is less than 48 months, the lost net revenue recovery will be rolled off after the last month of that measure's life. Beginning with the 49th month, the first month of energy savings from the 2016 – 2018 demand program portfolio will roll-off of the calculation of cumulative energy savings.

ANNUAL RE-DETERMINATION: On or before July 1 of each year, re-determined DRP and EEP rates shall be submitted by the Company to the OCC PUD Staff. The re-determined DRP and EEP rates shall be calculated by application of the Rate Formulas set out in this DPR rider to recover the actual program costs, the actual lost net revenues, the actual incentives earned, and any actual over or under-recovery amounts. Each such revised DRP rate or EEP rate will be submitted to the Commission Staff and accompanied by a set of work papers sufficient to document the calculations of the revised rate. The new revised rates shall be implemented at the first billing cycle in October.

INTERIM ADJUSTMENT: Should a total balance of the Over/Under Recovery accounts exceed +/-10% of the DPR expected revenues during any implementation cycle, included in the most recently submitted rate(s) re-determination under this DPR rider, then either the Company or the OCC PUD Staff may propose an interim revision to the currently effective DRP and/or EEP rate(s).

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
January 12, 2017	659819	PUD 201600441
August 1, 2008	556179	PUD 200800059 (original)

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

10th Revised Sheet No. 51.77
Replacing 9th Revised Sheet No. 51.77
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: DPR
DEMAND PROGRAM RIDER

STATE OF OKLAHOMA

Attachment 1

DPR Rates in \$/kWh

Residential	EEP	\$0.003273
	DRP	\$0.000000
	Total DPR	\$0.003273
Non-Residential	EEP	\$0.002585
	DRP	\$0.000000
	Total DPR	\$0.002585

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
October 1, 2017	662059	PUD 201500273
May 1, 2017	662059	PUD 201500273
August 1, 2008	556179	PUD 200800059 (original)

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 51.80
Replacing 3rd Sheet No. 51.80
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: SCRR
STORM COST RECOVERY RIDER

STATE OF OKLAHOMA

EFFECTIVE IN: All territory served.

APPLICABILITY: This rider is applicable to and becomes a part of each Oklahoma retail rate schedule and is applicable to all kWh of the respective Oklahoma retail rate classes except those kWh exempted under specific tariff or special contract provisions.

TERM: This rider will be in effect until modified or terminated by the Commission.

DESCRIPTION: The purpose of the Storm Cost Recovery Rider (SCRR) is to recover costs associated with the operation and maintenance expenses resulting from storm damage. Recovery for actual storm costs through this rider is limited to recovery of the amounts established by OCC order. The amount to be recovered by the storm cost recovery factors shall be determined initially based on a 60 month recovery period beginning the implementation of new rates; subsequent factors shall be determined based on the remaining life of the SCRR. As an offset to storm costs, this rider credits to customers, by service level (SL), the jurisdictional portion of net revenues received from the sale of designated SO₂ credits (SO₂C) as described in the settlement agreement, allocated to SL using kWh by SL for the previous calendar year. The SCRR amounts to be recovered by SL are shown in the SCRR report.

SCRR REPORTS AND UPDATES:

Each year this rider is in effect, on or before March 1st, the Company will file with the Commission a report detailing by service level:

- the total amount to be recovered, including amounts from new storms,
- the amounts collected during the prior period,
- any SO₂ credits or other offset for over-recovery of storm costs in base rates,
- the remaining balance including carrying costs established in the Company's last rate case,
- the amount to be recovered during the next period, and
- the projected jurisdictional kWh sales by service level.

In addition, the Company will file with the Commission the revised SCR factors for the subsequent year. The Director of the Public Utility Division will approve the revised SCR factors to become effective with the first billing cycle of the April billing month.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
September 2, 2008	558445	PUD 200800215 (original)

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 51.81
Replacing 3rd Sheet No. 51.81
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: SCRR
STORM COST RECOVERY RIDER

STATE OF OKLAHOMA

CALCULATION METHOD FOR THE STORM COST RECOVERY FACTORS (SCRF):

The SCRFs are calculated annually. The formula for calculation is as follows.

SL SCRF (\$ per kWh) = SL SCRA ÷ SL projected annual kWh sales;

where: the SL SCRA is the annual SCR amount to be recovered from a SL customer group through the SL SCRF.

The SL SCRA will be calculated by the Company and filed in the SCR rider report with the Commission. The calculation of the initial SL SCRF is shown as Attachment 1 to this rider. Revisions to the factors will be shown on subsequent updates to Attachment 1.

FINAL TRUE-UP: Any final Over/Under recoveries will pass to customers through the Fuel Cost Adjustment ("FCA") rider.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
September 2, 2008	558445	PUD 200800215 (original)

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

11th Revised Sheet No. 51.82
Replacing 10th Revised Sheet No. 51.82
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: SCRR
STORM COST RECOVERY RIDER

STATE OF OKLAHOMA

Appendix 1

(Effective April 2018)

Expected SL Group kWh Sales and SL Storm Cost Recovery Factors (SLSCRF):

Expected annual kWh sales are listed below for the Oklahoma Retail jurisdiction (with kWh exclusions reflected as noted above). In addition, the SL SCRA and the SL SCRF are shown below.

Service Level	2018 SL SCRA	Projected 2018 kWh Sales	2018-2019 SL SCRF (Storm Cost Recovery Factors)
SL1	\$ 10,026	643,811,829	\$ 0.000016
SL2	\$ 79,268	4,462,907,219	\$ 0.000018
SL3	\$ 438,190	1,915,233,967	\$ 0.000229
SL4	\$ 179,699	568,589,248	\$ 0.000316
SL5	\$ 15,302,639	17,353,196,967	\$ 0.000882
Total	\$ 16,009,822	24,943,738,960	

Rates Authorized by the Oklahoma Corporation Commission:
(Effective) (Order No.) (Cause/Docket No.)

July 1, 2018		PUD 201700496
April 1, 2017	558445	PUD 201100087
April 1, 2016	558445	PUD 201100087
September 2, 2008	558445	PUD 200800215 (original)

Public Utilities Division Stamp

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

5th Revised Sheet No. 51.90
Replacing 4th Revised Sheet No. 51.90
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: REP
RENEWABLE ENERGY PROGRAM

STATE OF OKLAHOMA

EFFECTIVE IN: All territory served.

APPLICABILITY: The Renewable Energy Program is available on a voluntary basis to all retail customers. OG&E reserves the right to limit the amount of Renewable Energy Credits ("Credits" or "RECs") provided to individual customers under this rider. Should subscriptions exceed available supply, OG&E is not obligated to acquire additional Credits. These Credits will be provided through either: (a) Resources the Company owns or contracts for; or (b) the purchase of Credits issued by a clearinghouse or other system, provided the Company is able to secure verifiable evidence that there is qualified renewable energy resource available and that the environmental attribute of the renewable energy resource will be available to the Company for purchase by its customers.

TERM: The initial subscription term is one year. Customers may subscribe at any time. After the initial term, Customers may terminate subscription at any time, with the termination effective with the next monthly billing cycle.

PRICING FOR RENEWABLE ENERGY CREDITS: The REC prices for the subsequent year shall be posted annually on or before October 31 and the Company will notify customers of any price changes for the next year in November. Prices are effective for the revenue year of the January billing month to the December billing month.

The total number of Renewable Energy Program kWh shall also be posted each year on or before October 31. The Renewable Energy Program kWh may be limited to less than the posted amount if renewable energy availability becomes limited. Once the posted amount has been subscribed for a year, no other customers will be allowed to subscribe until the next calendar year, or until additional Renewable Energy Program kWh are available. Should additional Renewable Energy become available, adjustments may be made to include those resources. The Company will not make refunds of unused Credits to customers. Credits may not be resold by customers.

Purchase levels and amounts are set forth below, but do not include any additional fees or charges associated with market purchases that may be incurred. Any additional fees or charges incurred with the purchase of RECs in the market shall solely be borne by the customers for whom the RECs were purchased.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
July 1, 2018		PUD 201700496
January 4, 2012	559353	PUD 200800148
January 4, 2011	559353	PUD 200800148
January 5, 2010	559353	PUD 200800148

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

11th Revised Sheet No. 51.91
Replacing 10th Revised Sheet No. 51.91
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: REP
RENEWABLE ENERGY PROGRAM

STATE OF OKLAHOMA

ANNUAL SUBSCRIPTION LEVELS AND PRICES:

Residential and other smaller customers may elect to subscribe to one of the following levels.

2018 PRICING		
Level	Percent Of Annual kWh Usage	REC Price Per kWh
A	25%	\$0.0045 per kWh
B	50%	\$0.0040 per kWh
C	100%	\$0.0035 per kWh

Customers who subscribe to Level A or B will receive a fixed price per month based on their previous year's average monthly usage, or:

$$\text{Fixed Monthly Amount} = \text{Average Monthly usage} \times \text{REC } \$/\text{kWh}.$$

Customers who subscribe to Level C will be billed for their current month's usage at the posted price per kWh.

Non-residential customers who agree to a minimum annual purchase of at least 100 MWh may elect to subscribe at the following prices in 1 MWh increments.

2018 PRICING		
Level	Minimum Annual MWh Purchase	REC Price Per MWh
D	100	\$3.50 per MWh

Customers who subscribe to Level D will receive a fixed price per month based on their subscribed average monthly MWh, or:

$$\text{Fixed Monthly Amount} = \text{Subscribed Average Monthly MWh} \times \text{REC } \$/\text{MWh}.$$

The Renewable Energy Program kWh available for subscription in 2018 is 2,030,000,000 kWh.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
January 1, 2018	559353	PUD 200800148
January 1, 2017	559353	PUD 200800148
October 2, 2008	559353	PUD 200800148 (original)

Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: FTC
Federal Tax Change Rider

STATE OF OKLAHOMA

EFFECTIVE IN: All territory served.

PURPOSE:

Federal Tax Change ("FTC"): This factor is established to comply with final Order No. 671982 of Cause No. PUD 201700569. This factor will credit to Oklahoma retail customers the Oklahoma jurisdictional difference between what the Company recorded as income tax expense with a federal corporate income tax rate of 21% and what the Company otherwise would have recorded with the previous federal corporate income tax rate of 35%, as a result of the federal Tax Cuts and Jobs Act of 2017 signed into law on December 22, 2017. This captures the tax change difference between the time period of January 1, 2018, when the Tax Cuts and Jobs Act of 2017 went into effect, and XXXX 1, 2018, when new rates went into effect as a result of Cause No. PUD 201700496.

Amortization of the Regulatory Liability ("ARL"): This factor is established to comply with final Order No. 671982 of Cause No. PUD 201700569. The Company established an Oklahoma jurisdictional regulatory liability to record the savings in ADIT due to the reduced federal corporate income tax rate as a result of the Tax Cuts and Jobs Act of 2017. This rider will true-up the difference between the level of amortization of the regulatory liability included in base rates and the actual level of amortization.

APPLICABILITY: This rider is applicable to all Oklahoma retail rate classes and customers except those specifically exempted by special contract.

TERM:

FTC: The FTC factors implementation will coincide with the implementation of new rates as a result of Cause No. PUD 201700496 and will be credited to customers over one month.

ARL: The ARL factors implementation will coincide with the implementation of new rates as a result of Cause No. PUD 201700496 and will remain in effect for as long as the amortization of the regulatory liability remains in base rates, or until closed by Commission order.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
7/1/2018		PUD 201700496

STANDARD PRICING SCHEDULE: FTC**STATE OF OKLAHOMA****Federal Tax Change Rider**

FTC FACTOR CALCULATION: The Company will calculate the FTC Factors using the following formula, on a per kilowatt-hour (kWh) basis, for each of the major rate classes and the combined minor rate classes and will be computed as follows:

$$FTC\ Factor_{Class} = \frac{A * B}{C}$$

Where:

A = Oklahoma Jurisdiction interim period income tax expense change balance = \$18,456,485

B = Revenue Allocator for each class identified above

C = The refund month's kWh derived from the Base kWh for each Class identified above

And:

- a) **Revenue Allocator:** Determined from the revenues as reflected in the final Schedule H-2 from Cause No. PUD 201700496.

Rate Class	PUD 201700496 H-2 Revenues Allocator Percentage
Residential	50.45%
General Service	10.68%
Power and Light	22.75%
Large Power and Light	10.71%
Other	5.40%

- b) **Base kWh:** The Oklahoma jurisdictional kWh for July as reflected in the final Schedule H-2 from Cause No. PUD 201700496, adjusted for growth.

Rate Class	PUD 201700496 H-2 kWh
Residential	1,015,400,276
General Service	176,846,783
Power and Light	705,083,369
Large Power and Light	557,816,835
Other	90,602,407

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)

(Order No.)

(Cause/Docket No.)

7/1/2018

PUD 201700496

Public Utilities Division Stamp

OKLAHOMA GAS AND ELECTRIC COMPANY**Original Sheet No. 52.12****P. O. Box 321****Oklahoma City, Oklahoma 73101****Date Issued XXXX XX, 2018****STANDARD PRICING SCHEDULE: FTC****STATE OF OKLAHOMA****Federal Tax Change Rider**

ARL FACTOR CALCULATION: The Company will calculate the ARL Factors using the following formula, on a per kilowatt-hour (kWh) basis, for each of the major rate classes and the combined minor rate classes and will be computed as follows:

$$ARL\ Factor_{Class} = \frac{Revenue\ Requirement}{Sales}$$

Where:

$$Revenue\ Requirement_{Class} = (D - E + F) * G$$

Where:

*D = Actual Oklahoma jurisdictional Amortization of Regulatory Liability Amount
\$XX,XXX,XXX*

*E = Amortization of Regulatory Liability Amount included in base rates
\$XX,XXX,XXX*

F = Annual True-Up

G = Revenue Allocator for each class identified above

Sales = Base kWh for each Class identified above

And:

- a) **Revenue Allocator:** Same as Revenue Allocator in FTC above.
- b) **Annual True-Up:** The over or under amount which will be the difference between: (the Prior Period Amortization of Regulatory Liability less the amount of Amortization of Regulatory Liability included in Base Rates) less (the Prior Period ARL factor revenues or credits net of the previous Prior Period True-Up).
- c) **Base kWh:** . The Oklahoma jurisdictional annual kWh as reflected in the final Schedule H-2 from Cause No. PUD 201700496, adjusted for growth

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)

(Order No.)

(Cause/Docket No.)

7/1/2018

PUD 201700496

OKLAHOMA GAS AND ELECTRIC COMPANY**Original Sheet No. 52.13****P. O. Box 321****Oklahoma City, Oklahoma 73101****Date Issued XXXX XX, 2018****STANDARD PRICING SCHEDULE: FTC****STATE OF OKLAHOMA****Federal Tax Change Rider**

Rate Class	PUD 201700496 H-2 kWh
Residential	8,708,691,414
General Service	1,549,123,097
Power and Light	6,935,698,511
Large Power and Light	6,242,037,723
Other	1,040,594,197

RATE CLASSES:

Major Rate Classes = *Residential, General Service, Power and Light, and Large Power and Light*

Combined Minor Rate Classes (Other) = *Oil and Gas Producers + Public Schools (Small and Large) + Municipal Pumping + Municipal Lighting + Outdoor Security Lighting + LED Lighting*

ANNUAL RE-DETERMINATION: On or before November 15 of each year, re-determined ARL rates will be submitted by the Company to the PUD and shall be implemented on the first billing cycle of January.

BILLING FACTORS (\$ per kWh):

Rate Class	FTC	ARL
Residential	\$0.009171	\$0.000000
General Service	\$0.011272	\$0.000000
Power and Light	\$0.005955	\$0.000000
Large Power and Light	\$0.003545	\$0.000000
Other	\$0.011009	\$0.000000

FINAL REVIEW: The final over/under balances for each of the FTC and ARL factors will be refunded or collected through the Rider for Fuel Cost Adjustment. The final over/under balance for the FTC will be determined after the filing of the year-end financial results with regulators for the year-end following the implementation of final rates of Cause No. PUD 201700496. The refund for the FTC will true-up to the final balance of the income tax expense change balance, including considerations for income tax expense included in new rates from Cause No. PUD 201700496.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)**(Order No.)****(Cause/Docket No.)**

7/1/2018

PUD 201700496

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

Original Sheet No. 52.20

Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PTC
Production Tax Credit Rider

STATE OF OKLAHOMA

EFFECTIVE IN: All territory served.

PURPOSE: To true-up the Oklahoma jurisdictional amount of Federal and State of Oklahoma Production Tax Credits included in base rates to the actual return requirement of Oklahoma jurisdictional Federal and State of Oklahoma Production Tax Credits, received by the Company.

APPLICABILITY: This rider is applicable to all Oklahoma retail rate classes and customers except those specifically exempted by special contract.

TERM: The PTC factors implementation will coincide with the implementation of new rates as a result of Cause No. PUD 201700496 and shall remain in effect for as long as Production Tax Credits remains in base rates, or until closed by Commission order.

PTC FACTOR CALCULATION: The Company will calculate the FTC Factors using the following formula, on a per kilowatt-hour (kWh) basis, for each of the major rate classes and the combined minor rate classes and will be computed as follows:

$$\text{Revenue Requirement}_{\text{Class}} = (A * B + C) * D$$

Where:

A = Estimated Federal and State Production Tax Credits projected to be taken for tax purposes during the applicable calendar year.

B = Oklahoma jurisdictional energy allocator of 87.6834%

C = Revenue Allocator for each class identified above

D = The refund month's kWh derived from the Base kWh for each Class identified above

And:

- a) **Estimated Production Tax Credits:** The projected Production Tax Credits to be taken for the applicable calendar year shall be based upon the projected production tax credits to be realized from renewable energy projects plus, as applicable, deferred Production Tax Credits from prior years from eligible renewable energy projects.

Rates Authorized by the Oklahoma Corporation Commission:
(Effective) (Order No.) (Cause/Docket No.)

Public Utilities Division Stamp

PUD 201700496

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

Original Sheet No. 52.21

Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PTC
Production Tax Credit Rider

STATE OF OKLAHOMA

- b) **Revenue Allocator:** Determined from the revenues as reflected in the final Schedule H-2 from Cause No. PUD 201700496.

Rate Class	PUD 201700496 Revenue Requirement Allocator Percentage
Residential	50.45%
General Service	10.68%
Power and Light	22.75%
Large Power and Light	10.71%
Other	5.40%

- c) **Base kWh:** The Oklahoma jurisdictional kWh as reflected in the final Schedule H-2 from Cause No. PUD 201700496, adjusted for growth.

Rate Class	PUD 201700496 H-2 kWh
Residential	8,708,691,414
General Service	1,549,123,097
Power and Light	6,935,698,511
Large Power and Light	6,242,037,723
Other	1,040,594,197

- d) **Annual True-Up:** The over/under amount which will be the difference between the Prior Period Actual Production Tax Credits received by the Company less the Prior Period PTC Rider credits issued net of the previous Prior Period True-Up.

RATE CLASSES:

Major Rate Classes = *Residential, General Service, Power and Light, and Large Power and Light*

Combined Minor Rate Classes (Other) = *Oil and Gas Producers + Public Schools (Small and Large) + Municipal Pumping + Municipal Lighting + Outdoor Security Lighting + LED Lighting*

ANNUAL RE-DETERMINATION: On or before November 15 of each year, re-determined ARL and PTC rates will be submitted by the Company to the OCC PUD Staff and shall be implemented on the first billing cycle of January.

Rates Authorized by the Oklahoma Corporation Commission:
(Effective) (Order No.) (Cause/Docket No.)

PUD 201700496

Public Utilities Division Stamp

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

Original Sheet No. 52.22

Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: PTC
Production Tax Credit Rider

STATE OF OKLAHOMA

BILLING FACTORS (\$ per kWh):

Rate Class	PTC
Residential	\$0.002345
General Service	\$0.002790
Power and Light	\$0.001327
Large Power and Light	\$0.000695
Other	\$0.002102

FINAL REVIEW: The final over/under balance for the PTC factors will be refunded or collected through the Rider for Fuel Cost Adjustment.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective) (Order No.) (Cause/Docket No.)
PUD 201700496

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

1st Revised Sheet No. 53.00
Replacing Original Sheet No. 53.00
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: SM OPT-OUT

STATE OF OKLAHOMA

AUTOMATED METERING SMART METER OPT-OUT RIDER

EFFECTIVE IN: All territory served.

AVAILABILITY: This rider is available to residential customers who elect non-standard meter service in lieu of the standard communicating smart meter service ("Opt-Out Customer"). This is an optional Rider available to customers currently served under a standard or optional rate schedule for which a communicating smart meter is the standard meter service. Customers who fail to provide reasonable access to premises, or otherwise prevent replacement of the standard communicating smart meter with a non-communicating meter shall be deemed to have elected to take service under Option 1 below. Schedule R-1 Residential Service shall be the only applicable rate schedule to the Opt-Out customers.

PRICING OPTIONS: All charges and provisions of Schedule R-1 Residential Service shall apply. In addition, customers who elect service under this Rider will be charged an Enrollment Fee and a recurring Monthly Surcharge. The Enrollment fee consists of an initial lump sum payment.

Option 1: With Communicating Smart Meter

Opt-Out customers who elect Option 1 will continue receive meter service through the existing standard communicating smart meter. The Company shall read and inspect the existing standard communicating smart meters for the Opt-Out customers manually once a quarter. Remote reading of the existing standard communicating smart meter for an Opt-Out customer by the Company is prohibited, except that the Company continues to receive alarms and events from, and issue connect and disconnect commands to, the existing standard communicating smart meter.

Enrollment Fee: \$84.00

Monthly Surcharge: \$15.66

Option 2: With Non-Communicating Meter

Opt-Out customers who elect Option 2 will receive meter service through a non-communicating meter of the Company's choice. The Company shall read and inspect every non-communicating meter for the Opt-Out customers manually once a quarter.

Enrollment Fee: \$115.00

Monthly Surcharge: \$15.66

Rates Authorized by the Oklahoma Corporation Commission:
(Effective) (Order No.) (Cause/Docket No.)

July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273

Public Utilities Division Stamp

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

1st Revised Sheet No. 53.01
Replacing Original Sheet No. 53.01
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: SM OPT-OUT

STATE OF OKLAHOMA

AUTOMATED METERING SMART METER OPT-OUT RIDER

BILLING: Customers taking service under Rider SM Opt-Out, regardless of option selection, are to be billed based on their estimated consumption of electricity in absence of actual meter reads. The maximum demand for each quarter, will be used for monthly billing purposes.

SPECIAL PROVISIONS:

Customers taking service under this Rider relocating to a new premise who wish to continue service under SM Opt-Out are required to request new service under the Rider including payment of the Enrollment Fee at the new premise. Customers who cancel service under this Rider, and then later re-enroll for this service at any location, would also be required to pay another Enrollment Fee.

TERM: Not less than one (1) monthly billing period.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective) **(Order No.)** **(Cause/Docket No.)**

July 1, 2018

PUD 201700496

May 1, 2017

662059

PUD 201500273

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

2nd Revised Sheet No. 54.00
Replacing 1st Revised Sheet No. 54.00
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: EDIC

STATE OF OKLAHOMA

ECONOMIC DEVELOPMENT INCENTIVE CREDIT RIDER

EFFECTIVE IN: All territory served at service locations designated in Attachment A to this tariff.

PURPOSE: The purpose is to attract new businesses and jobs by providing economic development incentive billing credits.

PILOT TERM: The initial term of the pilot is two years. At the end of the initial pilot term, the pilot will continue on a month to month basis until a final order is issued by the Commission regarding the disposition of the pilot. Each contract initiated during the pilot will continue in effect until the end of that contract's specific term.

AVAILABILITY: Available, at the Company's option, to non-residential customers initiating new load associated with initial permanent service who enter into a ten (10) year service contract. The new load must be a minimum of 1,000 kW demand at one delivery point and must be located at one of the designated economic development sites listed in Attachment A to this pilot program.

Before the Company will approve disbursement of this EDIC, the customer must have applied and been approved for economic assistance through one of the following Oklahoma Department of Commerce Incentive Programs:

- 1) Quality Jobs Program, or
- 2) Small Employer Quality Jobs Program.

Customers who do not qualify for one of the aforementioned Oklahoma Department of Commerce Incentive Programs may qualify for this program if they have a Manufacturer's Certificate of Exemption for sales tax.

The Credit is not available to a new customer which results from a change in ownership of an existing establishment without qualifying new load. However, if a change in ownership occurs after the customer enters into a service contract for Credit the successor customer may be allowed to fulfill the balance of the service contract. The Credit is not available for an existing customer that experiences a service interruption such as equipment failure, temporary plant shutdown, strike, or economic conditions. The Credit is not available for load shifted from one location/account to another location/account within the Company's service area. Customers who elect to subscribe to Day-Ahead Pricing or Flex Price may only receive Credit for load included in their Customer Base Line (CBL).

The customer's proposed operations shall be reviewed by the Company and all Commission approved Demand Side Management programs yielding a five (5) year payback or less will be presented for customer consideration.

Rates Authorized by the Oklahoma Corporation Commission:		
(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 1, 2015	643168	PUD 201400307 (original)

Public Utilities Division Stamp

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

2nd Revised Sheet No. 54.01
Replacing 1st Revised Sheet No. 54.01
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: EDIC

STATE OF OKLAHOMA

ECONOMIC DEVELOPMENT INCENTIVE CREDIT RIDER

NET MONTHLY BILLING: The customer shall comply with all terms of their applicable rate offering under which the customer takes service except that a reduction based on the percentages below will be applied to base rate charges including the Customer Charge, Energy Charge, Demand Charge, kVAr

Charge but exclusive of riders and trackers, excess facilities charges, fuel charges, taxes, and franchise fees.

EFFECTIVE DATE: The customer may request an effective date for the Credit to begin no later than twelve (12) months after the service contract is approved and signed by the Company. Any delay of the Effective Date will require an equal extension to the ten year service contract requirement.

APPLICATION OF THE CREDIT: Beginning with the Effective Date as declared by the customer, a percentage reduction will be applied as a credit to the base rate portion of the monthly bill for the qualifying new load.

Application of the Credit:

Months 1 to 12	35%
Months 13 to 24	25%
Months 25 to 36	15%
After 36 months	0%

All subsequent billings shall be at the appropriate full service tariff amounts.

Following the Effective Date of the Credit, the customer must maintain a minimum billing demand of 1,000 kW. Failure to do so will result in a 0% credit for that month and that month's discount is forfeit and cannot be received in a future month.

If the customer ceases the operations for which the Credit was originally approved, the Company will require that the Customer repay the Credits received according to the following schedule:

Rates Authorized by the Oklahoma Corporation Commission:		
(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 1, 2015	643168	PUD 201400307 (original)

Public Utilities Division Stamp

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

2nd Revised Sheet No. 54.02
Replacing 1st Revised Sheet No. 54.02
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: EDIC**STATE OF OKLAHOMA****ECONOMIC DEVELOPMENT INCENTIVE CREDIT RIDER**

Credit repayment obligation:

Years 1 to 4	100%
Year 5	75%
Year 6	50%
Year 7	25%
Years 8 to 10	0%

TERMS AND CONDITIONS: The customer must enter into a service contract with the Company specifying, among other things, the Effective Date of the Credit, the voltage at which the customer will be served, a description of the amount and nature of the new load and the basis on which the customer requests qualification for the Credit. The customer must agree to a term of ten (10) years from the Effective Date of the Credit, with the reductions being available for a maximum period of three (3) years immediately following the Effective Date. The customer must affirm that the availability of the Credit was a factor in the customer's decision to locate the new load in the Company's service territory. The Company is not obligated to extend, expand or rearrange its facilities if it determines that existing distribution/transmission facilities are of adequate capacity to serve the customer's load.

PILOT REPORTING: In accordance with the stipulation filed in Cause No. PUD 201400307, the Stipulating Parties agree that by May 1 of 2016 and May 1 of 2017, the Company shall submit a report to the Stipulating Parties which addresses the progress of the EDIC pilot program for the previous calendar year. The reports shall, at a minimum, address: (i) the estimated costs and benefits of the program to participating and non-participating customers on an aggregated basis, (ii) any changes to sites available for EDIC service, (iii) a listing of participating customers, and (iv) any instances in which participating customers have violated terms of the EDIC tariff. The Stipulating Parties agree to maintain the confidentiality of information submitted in the reports pursuant to the Protective Order issued by the Commission in Cause No. PUD 201400307, Order No. 636198.

ECONOMIC DEVELOPMENT SITE LIST UPDATE (Attachment A): Attachment A will require revision as existing sites are occupied, area capacity availability changes, and new sites are added. Therefore, the Company may, in its sole discretion, update Attachment A and submit the updated Attachment A to the Commission staff and shall become effective upon submission.

Rates Authorized by the Oklahoma Corporation Commission:

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(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 1, 2015	643168	PUD 201400307 (original)

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 56.00
Replacing 2nd Revised Sheet No. 56.00
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: SPPCT
SOUTHWEST POWER POOL COST TRACKER

STATE OF OKLAHOMA

EFFECTIVE IN: All territory served.

PURPOSE: The Southwest Power Pool ("SPP") Cost Tracker ("SPPCT") establishes the rates by which Oklahoma Gas and Electric Company ("OG&E" or "Company") will

1. Recover from its Oklahoma retail customers expenses associated with the transmission of energy ("SPP Expenses"). SPP Expenses in this cost tracker will include SPP Base Plan Fees (Schedule 11 of the SPP OATT) associated with projects constructed by non-OG&E transmission owners within the SPP. SPP Expenses recovered through the SPPCT will also include the Oklahoma retail jurisdictional share of any refunds or credits to OG&E associated with projects constructed by non-OG&E transmission owners within the SPP that are not already reflected in the Schedule 11 charges to OG&E;
2. SPP Transmission Revenue ("SPPTR") is credited to its Oklahoma retail customers 90% of all Oklahoma jurisdictional SPP Point-to-Point ("PTP") Transmission Service revenue received by the Company associated with sales pursuant to Schedules 1, 7, and 8 of the SPP Open Access Transmission Tariff for PTP transmission service sold into, through, and out of the SPP. Schedule 1 is defined as Ancillary Service for Scheduling, System Control, and Dispatch Service. The Schedule 1 revenues, for the purpose of this rider, are those that are associated with Schedules 7 and 8 PTP transactions. Schedules 7 and 8 are defined as Firm and Non-Firm Transmission Service; and
3. Transmission Service Revenue Credits ("TSRC") is credited to its Oklahoma retail customers the Oklahoma jurisdictional share of the transmission service revenue received by the Company from the SPP associated with the sale of new transmission service by the SPP utilizing transmission system additions in support of renewable assets.

APPLICABILITY: SPPCT is applicable to all Oklahoma retail rate classes and customers except those specifically exempted by special contract.

TERM: The SPPCT will be implemented the first billing cycle of the month following Commission approval and shall remain in effect until modified or terminated by the Commission.

SPP Cost Tracker formula (SPPCTf): The SPPCTf calculates charges, on a per kilowatt-hour (kWh) basis, for each of the five (5) service levels at which Oklahoma retail customers are served.

$$\text{SPPCTf}_{sl} = \frac{[(A * \text{SPPCAP}_j) * \text{TA}_{sl}] \pm B_{sl}}{\text{kWh}_{sl}}$$

Rates Authorized by the Oklahoma Corporation Commission:
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July 1, 2018		PUD 201700496
August 1, 2017	662059	PUD 201500273
May 1, 2017	662059	PUD 201500273
May 2, 2011	583894	PUD 201000146

Public Utilities Division Stamp

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 56.01
Replacing 2nd Revised Sheet No. 56.01
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: SPPCT
SOUTHWEST POWER POOL COST TRACKER

STATE OF OKLAHOMA

Where:

- sl = Service Level
- j = Jurisdiction
- A = SPP Expenses – (SPPTR + TSRC)
- SPPCAP_j = The most recently approved Oklahoma retail jurisdictional transmission allocator
- TA_{sl} = The most recently approved Class transmission allocator for each service level within the Oklahoma retail jurisdiction
- B_{sl} = Over / (under) collection of previous calendar year's actual Oklahoma retail jurisdiction portion of SPP Expenses for each service level
- kWh_{sl} = Projected kilowatt-hour sales for each service level
- SPPTR = SPP Transmission Revenues
- TSRC = Transmission Service Revenue Credits

ANNUAL RE-DETERMINATION: On or before March 1 of each year, the Company will submit the re-determined SPPCT rates to the Commission Staff and all other parties of record in Cause No. PUD 201700496 for implementation on the first billing cycle of April of that year. Prior to the submission of such re-determined rates, the Company will convene a meeting of all parties of record in Cause No. PUD 201700496 for the purpose of explaining the re-determined rates and answering questions regarding same. Calculations for the re-determined rates shall be made by the application of the SPPCT formula set forth in this tariff. The Company shall submit a set of work papers to the Commission Staff and all other parties of record in Cause No. PUD 201700496 sufficient to document the calculations of the re-determined SPPCT rates with each annual re-determination. The re-determined SPPCT rates shall reflect the current year projected SPP Expenses and Credits.

TRUE-UP: The interest rate used for calculating interest on any over or under recovery of SPP Expenses collected through the SPPCT shall be the customer deposit rate established by the Commission.

INTERIM ADJUSTMENT: Should a cumulative over-recovery or under-collection balance arise during any SPPCT cycle which exceeds ten percent (10%) of the annual SPP Expenses reflected in the current SPPCT, then either the Commission Staff or the Company may propose an interim revision to the currently effective SPPCT rate.

Rates Authorized by the Oklahoma Corporation Commission:

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May 1, 2017	662059	PUD 201500273
May 2, 2011	583894	PUD 201000146

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2nd Revised Sheet No. 56.02
Replacing 1st Revised Sheet No. 56.02
Date Issued July 21, 2017

STANDARD PRICING SCHEDULE: SPPCT
SOUTHWEST POWER POOL COST TRACKER

STATE OF OKLAHOMA

Appendix

Service Level	SPPCT
SL1	\$ 0.002317
SL2	\$ 0.001588
SL3	\$ 0.001953
SL4	\$ 0.002043
SL5	\$ 0.003245

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OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
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3rd Revised Sheet No. 70.00
Replacing 2nd Revised Sheet No. 70.00
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: QF
PURCHASE SCHEDULE

STATE OF OKLAHOMA

**STANDARD PURCHASE RATE SCHEDULE
 FOR PRODUCERS OF 300 kW OR LESS**

EFFECTIVE IN: All territory served.

AVAILABILITY: The standard purchase rate set forth in this tariff shall be available to all qualifying cogenerators and qualifying small power producers who:

- 1) Have a maximum rated capacity of 300 kW or less; AND
- 2) Employ equipment compatible with the particular line segment of the Company to which they are connected; AND
- 3) Sign the Company's Standard Electricity Purchase Agreement (PA) for Small Power and Cogeneration Facilities as attached to this tariff.

PURCHASE CHOICE:

A Producer as defined in the Standard Terms and Conditions of Purchase from Producers of 300 kW or Less (Standard Terms and Conditions) shall have two choices for selling electricity under this tariff. The Producer may:

- 1) Sell the gross production of energy from the generating unit; OR
- 2) Sell the net production of energy from the generating unit after serving its own load.

PURCHASE RATE:

A Producer as defined in the Standard Terms and Conditions shall have the choice to sell Firm/Non-Firm energy or to sell energy as delivered and receive the Seasonal Purchase Rate specified below. The Producer shall specify the Purchase Rate applicable to its project at the time the PA is executed and that Purchase Rate shall not be changed for a period of one year. Purchase Rates under this tariff shall be as follows:

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August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

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3rd Revised Sheet No. 70.01
Replacing 2nd Revised Sheet No. 70.01
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: QF
PURCHASE SCHEDULE

STATE OF OKLAHOMA

1) Firm/Non-Firm Purchase Rate:

A Producer electing this Purchase Rate shall be paid as follows:

- a. Firm Energy @ 14.70¢ per kWh during the time period of 2:00 p.m. until 7:00 p.m. local time except Saturdays, Sundays, Independence Day (as observed) and Labor Day. On-Peak hours apply during the four OG&E Revenue Months of June through September. Firm Energy shall have the meaning given in the PA. Failure to provide Firm Energy as specified in the PA shall result in a legal obligation of the Producer to reimburse the Company for the difference, if any, between the rate for Firm Energy and the rate for Non-Firm Energy.
- b. Non-Firm Energy: All other time periods @ 4.60¢ per kWh.

2) Seasonal Purchase Rate:

A Producer electing this Purchase Rate shall be paid as follows:

Summer Season: The four months of June through September of any year.

All kWh per month: 6.90¢ per kWh.

Winter Season: The eight months of October of any year through May of the succeeding year.

All kWh per month: 4.20¢ per kWh.

TERM: One Year.

TERMS AND CONDITIONS:

The Terms and Conditions associated with this tariff are set forth in the Standard Terms and Conditions adopted by the Commission in its Order No. 326195 issued in Cause No. 27208 and the Company's Terms and Conditions as the same may be from time-to-time amended and which are incorporated herein by reference.

DESIGN, OPERATION AND MAINTENANCE DATA: In addition to the requirements of the Standard Terms and Conditions, the Producer shall maintain (1) a diary of the facility including installation date, date and nature of any changes, non-routine maintenance and repair, and the date and reason for any extended periods of non-generation, and (2) such other information as is reasonably

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3rd Revised Sheet No. 70.02
Replacing 2nd Revised Sheet No. 70.02
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: QF
PURCHASE SCHEDULE

STATE OF OKLAHOMA

necessary to evaluate the facility and its potential impact on the electrical system. The Producer shall make such records available to the Company and to the Commission upon request of either party.

RIGHTS OF PRODUCER: The Producer has the right:

- 1) To generate in parallel with the Company in a manner which does not degrade the integrity of the Company's system. The Company shall make reasonable effort to operationally accommodate the Producer's facility;
- 2) To good faith negotiation with the Company; AND
- 3) To bring complaint or dispute to the Commission for mediation, hearing or other resolution.

MODIFICATIONS: The Purchase Agreement, Purchase Rate Schedules and Conditions of Purchase may be changed from time-to-time as approved by the Commission. The purchase rates will change as additional information becomes available on avoided costs, reliability of technologies and other pertinent factors.

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3rd Revised Sheet No. 70.10
Replacing 2nd Revised Sheet No. 70.10
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: NEBO
NET ENERGY BILLING OPTION RIDER

STATE OF OKLAHOMA

**STANDARD RATE SCHEDULE FOR NET ENERGY BILLING OPTION (NEBO) FOR
PRODUCERS OF 300 kW OR LESS**

EFFECTIVE IN: All territory served.

DEFINITIONS:

Net Energy - for the purpose of the NEBO rider, net energy shall be defined as the difference of energy produced by the site specific net energy producing facility less the energy consumed by the customer located at that same site.

AVAILABILITY:

NEBO customers must take service under their applicable TOU rate schedule, and have installed a Net Energy producing facility and signed a Standard Interconnection Agreement for Net Energy Facilities with the Utility. Such facilities must be located on the customer's premise and intended primarily to offset some or all of the customer's energy usage at that location. Customer's usage may not be aggregated from multiple usage points to qualify for kWh offsets under this tariff. Monthly energy produced from the net energy producing facility that is greater than the customer's monthly consumption shall not receive compensation by the utility.

Customers may not take service under this tariff and simultaneously take service under the provisions of any other alternative source generation or co-generation tariff.

OG&E retains the right to limit the total number of Net Energy locations occurring on any individual distribution circuit or individual distribution substation due to possible operational concerns.

The Net Energy Billing Option is available to all qualifying small power producers who:

- 1a) Are Commercial, Industrial, or Public Authority Customers who have an annual energy output of 1,000,000 kWh or less and a generator nameplate rating of 300 kW or less. The energy producer shall provide at OG&E's request engineering evidence documenting the annual energy output calculation;
- 1b) Or are Residential customers who have an annual energy output of 200,000 kWh or less and a generator nameplate rating of 100 kW or less. Net energy producer shall provide at OG&E's request engineering evidence documenting the annual energy output calculation;
- 2) Employ equipment compatible with the particular OG&E line segment providing service to the Net Energy premise;

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3rd Revised Sheet No. 70.11
Replacing 2nd Revised Sheet No. 70.11
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: NEBO
NET ENERGY BILLING OPTION RIDER

STATE OF OKLAHOMA

- 3) Sign the Company's Standard Electricity Purchase Agreement (PA) for Small Power and Cogeneration Facilities as attached to this tariff; AND
- 4) Have kWh generation output metered in a manner that provides adequate billing data to provide compliance with the billing provisions of the Net Energy tariff. Failure to provide adequate billing determinant information shall constitute sufficient grounds for refusing customer's the right to participate in billing under the NEBO tariff.

Subscribers to OG&E standard TOU rate schedules other than those previously listed who want to be considered for NEBO service must make that request in writing to their OG&E Service Representative. Final selection and participation of these additional TOU tariffs shall be at the sole discretion of OG&E.

MONTHLY BILLING:

On a monthly basis, the NEBO customer shall be billed the applicable charges under their standard TOU rate schedule and any applicable rider schedules. Annual customer usage as determined by the annual billing period before the customer became a NEBO customer shall be used in determination of the applicable standard TOU tariff used for the customer's billing. Under NEBO, only the kilowatt-hour (kWh) portion of a customer's standard TOU bill are affected.

If the kWh supplied by the electric utility to the NEBO customer exceeds the energy provided by the net energy facility during the monthly billing period, the NEBO customer shall be billed for the net kWh supplied by the electric utility in accordance with the rates and charges under OG&E's standard applicable TOU rate schedule.

If the electricity generated by the net energy customer exceeds the electricity consumed by the net energy customer during the monthly billing period, the customer shall not receive any compensation for excess net energy kWh produced by the Net Energy facility above the customer's monthly usage level.

PURCHASE PRICE:

Purchased price for Net Energy shall be credited against the time-differentiated energy portion of the customer's bill at the applicable TOU Seasonal or hourly TOU kWh pricing of the customer's Standard TOU bill.

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3rd Revised Sheet No. 70.12
Replacing 2nd Revised Sheet No. 70.12
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: NEBO
NET ENERGY BILLING OPTION RIDER

STATE OF OKLAHOMA

MINIMUM BILL:

A NEBO customer's total monthly billing shall not be less than applicable franchise fees; local, state, or federal income taxes; applicable tariff or rider charges; monthly customer charges; meter charges (if any); and applicable demand charges.

TERM: One Year.

Rates Authorized by the Oklahoma Corporation Commission:

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(Effective)	(Order No.)	(Cause/Docket No.)
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2nd Revised Sheet No. 70.20
Replacing 1st Revised Sheet No. 70.20
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: BUS
BACK-UP SERVICE

STATE OF OKLAHOMA
Code No. 27

EFFECTIVE IN: All territory served.

AVAILABILITY: Power and light service. Alternating current. Service will be rendered at one location at one voltage. No resale permitted.

APPLICABLE: To any customer having cogeneration or self-generation operated in parallel with the Company's generating system and used for other than emergency or test purposes. This shall not apply to Small Power Producers as defined by the Public Utility Regulatory Policies Act (PURPA), who have a maximum capacity of 300 kW or less.

DEFINITION: Back-Up Service means electric energy or capacity supplied by the Company to replace energy ordinarily generated by a facility's own generation equipment during an unscheduled outage or reduced output of the facility.

TERM: Contracts for Back-Up Service shall be for a minimum term of 12 months. The contract expiration date will automatically be extended until cancelled by either party with 12 months written notice. Customers receiving service under this tariff may change the length of the term by mutual agreement with the Company.

CONTRACTED BACK-UP SERVICE kW: The Contracted Back-up Service kilowatt (kW) is the amount of cogeneration or self-generation capacity for which the customer contracts with the Company for Back-up Service. If the Contracted Back-up Service kW is exceeded and not covered by the Supplementary Service, then the Contracted Back-up Service kW is automatically increased to the new level. Term requirements of the Back-up Service rate will automatically apply to the new kW contract level. The Contracted Back-up Service kW cannot exceed the maximum net output rating(s) of the connected generator(s).

For certain critical community service loads such as, but not limited to, hospitals, police stations, fire department buildings, civil defense posts, certain radio and television facilities, etc., the contracted Back-up Service kW shall be equal to the customer's total net generation capacity, excluding emergency equipment.

UNJUSTIFIED EXPENDITURE: The Company shall specify an unjustified expenditure charge, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Corporation Commission, when necessary to justify the investment required to provide service.

Rates Authorized by the Oklahoma Corporation Commission:

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(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398
March 5, 1997	409623	PUD 960000116

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3rd Revised Sheet No. 70.21
Replacing 2nd Revised Sheet No. 70.21
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: BUS
BACK-UP SERVICE

STATE OF OKLAHOMA
Code No. 27

PRICES:

TRANSMISSION (Service Level 1):

Customer Charge: \$234.00 per bill per month plus the Cost of Local Facilities.

Capacity Charge (per month):

Summer Season:

The sum of: The Daily Maximum Billing Demands times \$0.25

But not less than: \$2.03 times the Contracted Back-Up Service kW.

Winter Season:

The sum of: The Daily Maximum Billing Demands times \$0.13

But not less than: \$1.00 times the Contracted Back-Up Service kW.

Energy Charge:

All kWh per month: 0.74¢ per kWh

DISTRIBUTION SUBSTATION (Service Level 2):

Customer Charge: \$234.00 per bill per month plus the Cost of Local Facilities.

Capacity Charge (per month):

Summer Season:

The sum of: The Daily Maximum Billing Demands times \$0.27.

But not less than: \$2.20 times the Contracted Back-Up Service kW.

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3rd Revised Sheet No. 70.22
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STANDARD PRICING SCHEDULE: BUS
BACK-UP SERVICE

STATE OF OKLAHOMA
Code No. 27

Winter Season:

The sum of: The Daily Maximum Billing Demands times \$0.14.

But not less than: \$1.10 times the Contracted Back-up Service kW.

Energy Charge:

All kWh per month: 0.89¢ per kWh

DISTRIBUTION (Service Levels 3 and 4):

Customer Charge: \$121.00 per bill per month.

Capacity Charge (per month):

Summer Season:

The sum of: The Daily Maximum Billing Demands times
\$0.37/kW.

But not less than: \$2.92 times the Contracted Back-Up Service kW.

Winter Season:

The sum of: The Daily Maximum Billing Demands times
\$0.19/kW.

But not less than: \$1.48 times the Contracted Back-up Service kW.

Energy Charge:

All kWh per month: 1.10¢ per kWh

SECONDARY (Service Level 5):

Customer Charge: \$79.00 per bill per month.

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Replacing 2nd Revised Sheet No. 70.23
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STANDARD PRICING SCHEDULE: BUS
BACK-UP SERVICE

STATE OF OKLAHOMA
Code No. 27

Capacity Charge (per month):

Summer Season:

The sum of: The Daily Maximum Billing Demands times \$0.49.

But not less than: \$3.43 times the Contracted Back-Up Service kW.

Winter Season:

The sum of: The Daily Maximum Billing Demands times \$0.26.

But not less than: \$1.50 times the Contracted Back-up Service kW.

Energy Charge:

All kWh per month: 1.23¢ per kWh

DEFINITION OF SEASON:

SUMMER SEASON: The four calendar months of June through September.

WINTER SEASON: The eight calendar months of October through May of the succeeding year.

DETERMINATION OF DAILY MAXIMUM DEMANDS: The customer's Daily Maximum Demands shall be the maximum rate at which energy is used for any period of 15 consecutive minutes each day of the month for which the bill is rendered as shown by the Company's demand meter.

DETERMINATION OF DAILY MAXIMUM BILLING DEMAND: The Daily Maximum Billing Demands shall be the Daily Maximum Demands as determined above corrected for power factor, as set forth under Power Factor Clause.

COST OF LOCAL FACILITIES: The Cost of Local Facilities shall be a monthly amount adequate to cover the Company's fixed costs as well as operating and maintenance expenses associated with the transmission system and the substation investment dedicated to serve the customer's electrical requirements.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 70.24
Replacing 2nd Revised Sheet No. 70.24
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: BUS
BACK-UP SERVICE

STATE OF OKLAHOMA
Code No. 27

POWER FACTOR CLAUSE: The consumer shall at all times take and use power in such manner that the power factor shall be as nearly 100 percent as possible, but when the average power factor as determined by continuous measurement of lagging reactive kilovoltampere hours is less than 90 percent, the billing demand shall be determined by multiplying the maximum demand, measured by the demand meter for the billing period, by 90 and dividing the product thus obtained by the actual average power factor expressed in percent periods of normal operation of the consumer's equipment instead of the average power factor. The Company shall install suitable measuring equipment at the metering point to determine the customer's monthly maximum kVAr and monthly maximum kW demands if, in its sole judgment, such equipment is necessary to determine whether the above condition has been met. Customers under this schedule that have a minimum of 300 kW Maximum Demand must have suitable measuring equipment at the metering point to determine the customer's monthly maximum kVAr. For all customers with a monthly Maximum Demand of 300 kW or more, the Company shall install suitable measuring equipment to determine the customer's monthly maximum kVAr. The Company may install suitable measuring equipment at the metering point for any customer to determine the customer's monthly maximum kVAr if, in its sole judgment, such equipment is necessary.

SERVICE LEVELS: For purposes of this rate, the following shall apply:

Service Level 1: Shall mean service at any nominal standard voltage of the Company above 50 kV where service is rendered through a direct tap to the Company's prevailing transmission source.

Service Level 2: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation which has a transmission voltage source and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

Service Level 3: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

Service Level 4: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

Service Level 5: Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

Rates Authorized by the Oklahoma Corporation Commission:
(Effective) (Order No.) (Cause/Docket No.)

Public Utilities Division Stamp

July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 70.25
Replacing 2nd Revised Sheet No. 70.25
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: BUS
BACK-UP SERVICE

STATE OF OKLAHOMA
Code No. 27

METERING ADJUSTMENTS:

In recognition of the no-load losses associated with customer or Company owned transformer(s), the minimum kWh billed shall be calculated as follows:

Service Level 2: 0.20 percent of the total kVA rating of the transformer(s) times 730 hours.

Service Levels 4 and 5: 0.30 percent of the total kVA rating of the transformer(s) times 730 hours.

If the Company chooses to install its metering equipment on the load side of the customer's transformer(s), the kWh billed shall be increased by the amount of the transformer(s) no-load losses calculated as follows:

Service Level 1: 0.20 percent of the total kVA rating of the transformer(s) times 730 hours.

Service Level 3: 0.30 percent of the total kVA rating of the transformer(s) times 730 hours.

In addition, if the kWh usage is less than or equal to the amount of the transformer(s) fixed load losses calculated as follows:

Service Levels 1 and 3: 0.30 percent of the total kVA rating of the transformer(s) times 730 hours.

Then the kWh billed shall be the kWh actually used plus the no-load kWh.

If the kWh usage is greater than the amount of the transformer(s) fixed load losses as calculated from the formula above, then the kWh billed will be the sum of the no-load losses plus the fixed load losses plus the actual usage.

LATE PAYMENT CHARGE: A late payment charge is an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
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P. O. Box 321
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3rd Revised Sheet No. 70.26
Replacing 2nd Revised Sheet No. 70.26
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: BUS
BACK-UP SERVICE

STATE OF OKLAHOMA
Code No. 27

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

Rates Authorized by the Oklahoma Corporation Commission:

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(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
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3rd Revised Sheet No. 70.30
Replacing 2nd Sheet No. 70.30
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: SS
SUPPLEMENTARY SERVICE

STATE OF OKLAHOMA

EFFECTIVE IN: All territory served.

AVAILABILITY: Power and light service. Alternating current. Service will be rendered at one location at one voltage. No resale permitted.

APPLICABLE: To any customer having cogeneration or self-generation equipment operated in parallel with the Company's generating system and used for other than emergency or test purposes. This shall not apply to Small Power Producers, as defined by the Public Utility Regulatory Policies Act (PURPA), who have a maximum capacity of 300 kW or less.

DEFINITION: Supplementary Service means electric energy or capacity supplied by the Company, regularly used by a customer in addition to that which the customer's facility is capable of generating itself.

TERM: Contracts for Supplementary Service shall be for a minimum term of 12 months. The contract expiration date will automatically be extended until cancelled by either party with 12 months written notice. Customers receiving service under this tariff may change the length of the term by mutual agreement with the Company.

PRICES: Service under this rate will be rendered according to all the provisions of the standard Power and Light Time-of-Use (PL-TOU) rate, the standard Large Power and Light Time-of-Use (LPL-TOU) rate or the Load Reduction Rider (LR) according to the provisions contained therein.

If Supplementary Service is provided under the PL-TOU or LPL-TOU rate or the LR rider, the monthly Capacity Charge for the Maximum Billing Demand shall not be less than the Cost of Supplementary Service Local Facilities.

COST OF SUPPLEMENTARY SERVICE LOCAL FACILITIES: The Cost of Supplementary Service Local Facilities shall be a monthly amount adequate to cover the Company's fixed costs as well as operating and maintenance expenses associated with the transmission system, the substation investment and distribution facilities, as applicable, dedicated to serve the customer's Supplementary Service electrical requirements. The customer shall nominate the maximum level of Supplementary Service kilowatts (kW) required.

Rates Authorized by the Oklahoma Corporation Commission:

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(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
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P. O. Box 321
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2nd Revised Sheet No. 70.40
Replacing 1st Revised Sheet No. 70.40
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: MS
MAINTENANCE SERVICE

STATE OF OKLAHOMA

EFFECTIVE IN: All territory served.

AVAILABILITY: Power and light service. Alternating current. Service will be rendered at one location at one voltage. No resale permitted.

APPLICABLE: To any customer having cogeneration or self-generation equipment operated in parallel with the Company's generating system and used for other than emergency or test purposes. This shall not apply to Small Power Producers as defined by the Public Utility Regulatory Policies Act (PURPA), who have a maximum capacity of 300 kW or less.

DEFINITION: Maintenance service means electric energy or capacity supplied by the company during scheduled outages of the customer's generation facility.

TERM: Contracts for Maintenance Service shall be for a minimum term of 12 months. The contract expiration date will automatically be extended until canceled by either party with 12 months written notice. Customers receiving service under this tariff may change the length of the term by mutual agreement with the Company.

CONTRACTED MAINTENANCE SERVICE kW: The Company will provide maintenance service up to the Contracted Maintenance Service kW during scheduled outages of the generating facility. The customer may choose such maintenance service for 1) up to 35 consecutive days during the winter season for a scheduled outage or 2) up to 30 consecutive days during the winter season and up to 120 nonconsecutive off-peak hours at the times or periods indicated below for preventive maintenance. The maximum 35 and 30 consecutive days will be increased to 70 and 65, respectively, consecutive days once every five years after the first four years. The customer shall present its proposed winter season maintenance schedule to the Company by May 1 of each year covering the period of October 1 through December 15 or February 15 through April 30. The Company shall approve the proposed schedule or work out revisions with the customer prior to June 1. The customer may request revisions in its approved schedule by November 1 of each year covering the period of February 15 through April 30. The Company shall approve the proposed revisions or work out further revisions with the customer prior to December 1. Notwithstanding anything to the contrary in the foregoing scheduling provisions, the customer shall be permitted to schedule preventive maintenance outages during the summer season during weekday periods from 10:00 p.m. to 6:00 a.m. and all day Saturday, Holidays, and Sundays, all of which are the Southwest Power Pool defined off-peak hours (except for Saturday) and at any time during the winter season, but in no case for more than a total of 120 hours in any 12-month period. The customer shall give OG&E a minimum of seven days notice for use of these 120 hours of preventive maintenance outages. One hour is the minimum allowable time to be scheduled.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398
January 4, 2006	516261	PUD 200500151

OKLAHOMA GAS AND ELECTRIC COMPANY
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Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 70.41
Replacing 2nd Revised Sheet No. 70.41
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: MS
MAINTENANCE SERVICE

STATE OF OKLAHOMA

UNJUSTIFIED EXPENDITURE: The Company shall specify an unjustified expenditure charge, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

PRICES:

TRANSMISSION (Service Level 1):

Customer Charge: \$234.00 per bill per month.

Cost of Local Facilities: The Cost of Local Facilities shall be a monthly amount adequate to cover the Company's fixed costs as well as operating and maintenance expenses associated with the transmission system and the substation investment dedicated to serve the customer's electrical requirements.

Energy Charge: All kWh per month: 0.74¢ per kWh.

DISTRIBUTION SUBSTATION (Service Level 2):

Customer Charge: \$234.00 per bill per month.

Cost of Local Facilities: The Cost of Local Facilities shall be a monthly amount adequate to cover the Company's fixed costs as well as operating and maintenance expenses associated with the transmission system and the substation investment dedicated to serve the customer's electrical requirements.

Energy Charge: All kWh per month: 0.74¢ per kWh.

DISTRIBUTION (Service Levels 3 and 4):

Customer Charge: \$125.00 per bill per month.

Cost of Local Facilities:

Contracted Maintenance Service kW per month: \$1.50 per kW.

Energy Charge: All kWh per month: 1.10¢ per kWh.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

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3rd Revised Sheet No. 70.42
Replacing 2nd Revised Sheet No. 70.42
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: MS
MAINTENANCE SERVICE

STATE OF OKLAHOMA

SECONDARY (Service Level 5):

Customer Charge: \$80.00 per bill per month.

Cost of Local Facilities:

Contracted Maintenance Service kW per month: \$1.55 per kW.

Energy Charge: All kWh per month: 1.23¢ per kWh.

DEFINITION OF SEASON:

SUMMER SEASON: The four calendar months of June through September of any year.

WINTER SEASON: The eight calendar months of October of any year through May of the succeeding year.

POWER FACTOR CLAUSE: The consumer shall at all times take and use power in such manner that the power factor shall be as nearly 100 percent as possible, but when the average power factor as determined by continuous measurement of lagging reactive kilovoltampere hours is less than 90 percent, the billing demand shall be determined by multiplying the maximum demand, measured by the demand meter for the billing period, by 90 and dividing the product thus obtained by the actual average power factor expressed in percent periods of normal operation of the consumer's equipment instead of the average power factor. The Company shall install suitable measuring equipment at the metering point to determine the customer's monthly maximum kVAr and monthly maximum kW demands if, in its sole judgment, such equipment is necessary to determine whether the above condition has been met. Customers under this schedule that have a minimum of 300 kW Maximum Demand must have suitable measuring equipment at the metering point to determine the customer's monthly maximum kVAr. For all customers with a monthly Maximum Demand of 300 kW or more, the Company shall install suitable measuring equipment to determine the customer's monthly maximum kVAr. The Company may install suitable measuring equipment at the metering point for any customer to determine the customer's monthly maximum kVAr if, in its sole judgment, such equipment is necessary.

SERVICE LEVELS: For purposes of this rate, the following shall apply:

Service Level 1: Shall mean service at any nominal standard voltage of the Company above 50 kV where service is rendered through a direct tap to the Company's prevailing transmission source.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

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3rd Revised Sheet No. 70.43
Replacing 2nd Revised Sheet No. 70.43
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: MS
MAINTENANCE SERVICE

STATE OF OKLAHOMA

Service Level 2: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation which has a transmission voltage source and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

Service Level 3: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

Service Level 4: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

Service Level 5: Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

METERING ADJUSTMENTS:

In recognition of the no-load losses associated with customer or Company owned transformer(s), the minimum kWh billed shall be calculated as follows:

Service Level 2: 0.20 percent of the total kVA rating of the transformer(s) times 730 hours.

Service Levels 4 and 5: 0.30 percent of the total kVA rating of the transformer(s) times 730 hours.

If the Company chooses to install its metering equipment on the load side of the customer's transformer(s), the kWh billed shall be increased by the amount of the transformer(s) no-load losses calculated as follows:

Service Level 1: 0.20 percent of the total kVA rating of the transformer(s) times 730 hours.

Service Level 3: 0.30 percent of the total kVA rating of the transformer(s) times 730 hours.

In addition, if the kWh usage is less than or equal to the amount of the transformer(s) fixed load losses calculated as follows:

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
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August 3, 2009	569281	PUD 200800398

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3rd Revised Sheet No. 70.44
Replacing 2nd Revised Sheet No. 70.44
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: MS
MAINTENANCE SERVICE

STATE OF OKLAHOMA

Service Levels 1 and 3: 0.30 percent of the total kVA rating of the transformer(s) times 730 hours.

Then the kWh billed shall be the kWh actually used plus the no-load kWh.

If the kWh usage is greater than the amount of the transformer(s) fixed load losses as calculated from the formula above, then the kWh billed will be the sum of the no-load losses plus the fixed load losses plus the actual usage.

LATE PAYMENT CHARGE: A late payment charge is an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

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3rd Revised Sheet No. 70.50
Replacing 2nd Revised Sheet No. 70.50
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: IS
RIDER FOR INTERRUPTIBLE SERVICE

STATE OF OKLAHOMA

This is a rider to the Back-Up Service (BUS) rate schedule. All provisions of that standard rate schedule apply, except as otherwise amended by this rider. The Company, at its sole discretion, may call for curtailment for any operating or economic purpose. The use is not limited to emergency conditions.

AVAILABILITY: This rider is available upon application by the customer and acceptance by the Company to all customers served under the BUS standard rate schedules with a demonstrated Curtailed Load capability of 500 kilowatts (kW) or greater. This rider shall not apply if a service interruption resulting from system-emergency operating conditions should occur. No resale, breakdown, auxiliary or supplementary service is permitted, without approval from the Company.

DETERMINATION OF LOAD CURTAILMENT CREDIT: The Load Curtailment Credit shall be calculated by multiplying the applicable kW load (corrected for power factor as stated in the BUS standard rate schedule) times the following appropriate Credit Factor per kW:

<u>Credit Factor per kW</u>	<u>Service Level</u>
\$0.0643	Transmission (Service Level 1)
\$0.0660	Distribution Substation (Service Level 2)
\$0.0677	Distribution (Service Levels 3 and 4)
\$0.0743	Secondary (Service Level 5)

- A. **Curtailed Load:** The Curtailed Load shall be the daily Maximum Billing Demand minus the Contracted Demand. The credit generated by the Curtailed Load shall be not greater than the credit generated by using the customer specific Contract Curtailable Demand.
- B. **Daily Maximum Billing Demand:** The Daily Maximum Billing Demand upon which the Capacity Charge of the BUS standard rate schedule is based shall be the Daily Maximum Demand corrected for power factor, as set forth under Power Factor Clause.
- C. **Contracted Demand:** The Contracted Demand is the demand specified by the customer, which the Company is expected to supply during any Periods of Curtailment requested by the Company. The Contracted Demand may be modified, no more than once in a consecutive 12 month period. The effective date of the modified customer contract shall modify the future anniversary date of the contract and coincide with the culmination of the twelfth (12) monthly payments under the newly modified Contracted Demand schedule.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
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May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

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3rd Revised Sheet No. 70.51
Replacing 2nd Revised Sheet No. 70.51
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: IS
RIDER FOR INTERRUPTIBLE SERVICE

STATE OF OKLAHOMA

- D. Contract Curtailable Demand:** The Contract Curtailable Demand is a customer specific predetermined Average Daily Maximum Customer Demand minus the Contracted Demand. The Contract Curtailable Demand is the maximum level of kW that is eligible for Load Curtailment Credit within a 12 month period. The level of Contract Curtailable Demand shall be defined in the customer contract.
- E. Daily Actual Minimum Demand:** The Daily Actual Minimum Demand is the minimal demand obtained by a customer in a period of curtailment.
- F. Average Annual Maximum Customer Demand:** The Average Daily Maximum Customer Demand is the average of the 360 Maximum Daily Billing Demands of a specific customer for a specified time frame.
- G. Available Curtailment Load:** The Available Curtailment Load is the difference between the Daily Maximum Billing Demand and the Daily Actual Minimum Demand.
- H. Determination of Minimum Billing Demand:** Minimum Billing Demand provisions of the Back-Up Service (BUS) tariff are in effect with this rider.

SPECIAL CONDITIONS:

1. **Notice for Curtailment:** The Company shall never give the customer less than 30 minutes notice before the curtailment is to be required.
2. **Periods of Curtailment:** Periods of Curtailment shall be those times when the Company has called for Curtailable Load to be disconnected from the Company's lines. The Company is solely responsible for determining the need for load curtailment requests. The Periods of Curtailment may be called beginning with any 15 minute interval for a duration not less than four hours. No more than one period of curtailment will be called in a 24 hour period. Any period of curtailment shall not exceed eight (8) hours in length between May 1 through October 31 of any calendar year. Periods of Curtailment shall not exceed 24 hours between November 1 of any year through April 30 of the following year. Curtailment may be required during any calendar month and total curtailed hours will be limited to no more than 120 hours in a 12 month contract period.
3. **Buy-through:** The customer shall be allowed to buy all kW between the Daily Actual Minimum Demand and the Contracted Demand at a penalty of 6 times the appropriate Credit Factor. An alternate penalty calculation shall allow the customer to pay a penalty of 6 times the positive difference between the Contract Curtailable Demand and the Available Curtailment Load (whichever method determines the lesser penalty). Only a single

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3rd Revised Sheet No. 70.52
Replacing 2nd Revised Sheet No. 70.52
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE: IS
RIDER FOR INTERRUPTIBLE SERVICE

STATE OF OKLAHOMA

determination shall be made for buy-through during any billing month. In a month where multiple curtailment periods are called, the lowest Daily Actual Minimum Demand of all Periods of Curtailment shall be used for calculation of the customer's monthly credit.

4. **Failure to Curtail**: If customer fails to curtail as requested by the Company, customer is in default of the provisions of this rider. In such event, the customer will be subject to the Buy-through provision as stated in three (3.) above.
5. **Customer's Inappropriate Actions**: If it is determined at any time by the Company that the customer is manipulating the rider so as to reduce the benefit expected by the Company, the customer is in default and will be removed from this rider without penalty to the Company.
6. **Equipment**: The Company will install, own, and maintain special metering equipment required for this service. In circumstances where an unusually large metering investment is necessary, the Company, at its option, may require a prepayment from the customer to cover such investment. In the event the Company is unable to acquire and install the necessary metering equipment, the customer shall be served under this rider but the Company reserves the right to inspect, check, or test (1) the customer's ability to curtail, and/or (2) their actual performance under any period of curtailment.
7. **Restriction**: This rider is available only to customers being served under the BUS.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

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3rd Revised Sheet No. 90.00
Replacing 2nd Revised Sheet No. 90.00
Date Issued XXXX XX, 2018

STANDARD RATE SCHEDULE

STATE OF OKLAHOMA

TERMS AND CONDITIONS OF PURCHASE FOR PRODUCERS OF 300 kW OR LESS

The Terms and Conditions of Purchase associated with the supplying and delivering of electricity to the Company's electric system by a Small Power Producer or Cogenerator of 300 kW or less are set forth in the Standard Terms and Conditions adopted by the Commission in its Order No. 326195 issued in Cause No. 27208 other than modifications to the following Sections:

OAC 165:40-3-13 DISCONTINUANCE OF ELECTRIC SERVICE

The Company may discontinue electric purchase from a Producer for the reasons set forth below, after written notice stating the reason or reasons for such discontinuance has been given to the Producer:

1. At any time service is discontinued under the Terms and Conditions of Service;
2. If the Producer refuses to provide the Company reasonable access to its equipment upon the Producer's premises;
3. Violation of any rule or regulation of the Commission or non-compliance with any applicable federal, state, municipal or other local laws, rules or regulations;
4. Violation of or non-compliance with an approved Purchase Agreement, Purchase Rate Schedule or these Terms and Conditions of Purchase;
5. Failure of the Producer to make application for purchase;
6. Failure of the Producer to make application for electric purchase in the true name of the Producer for the purpose of avoiding payment of any unpaid obligation for electric service provided.

The Company may discontinue electric purchase without advance notice from a Producer for any of the reasons set forth below:

1. Existence of a dangerous or defective condition of wiring or equipment on the Producer's premises;
2. Fraudulent use or sale of electricity;
3. Tampering with the Company's regulating and measuring equipment or other property.

The Company may discontinue purchase for non-payment of a utility bill, net of purchases, in the same manner as for electric service.

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July 1, 2018		PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

Public Utilities Division Stamp

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

3rd Revised Sheet No. 90.01
Replacing 2nd Revised Sheet No. 90.01
Date Issued XXXX XX, 2018

STANDARD RATE SCHEDULE

STATE OF OKLAHOMA

TERMS AND CONDITIONS OF PURCHASE FOR PRODUCERS OF 300 kW OR LESS

The fact that the Company holds a deposit authorized by the Terms and Conditions of Service will not prevent discontinuance of purchase pursuant to this Section.

As soon as is practicable, after the condition has been remedied for which the Producer's purchase was discontinued, the Company shall restore purchase; provided, however, where purchase has been discontinued for fraudulent use or sale of electricity or for tampering with the Company's regulating and measuring equipment or other property, the Company may refuse to restore purchase until ordered to do so by the Commission.

Whenever purchase has been discontinued for fraud or tampering as defined above, the Company may charge for reconnection for purchase \$21.00 during normal working hours, in addition to any charges under their Terms and Conditions of Service. The Producer must pay, or make arrangements for paying same, before purchase will be reconnected.

Non-cancellation of purchase does not waive right to cancel for future breach.

OAC 165:40-5-6 RELOCATION OF METERS

The Company may, at its option and at its expense, relocate any meter.

In case of a relocation which is made necessary by the Producer's conditions or actions, the Producer shall, at its expense, relocate the metering equipment and service entrance facilities to a location agreeable to the Company and the Producer. In case of a change in metering which is made necessary by the Producer changing its purchase option, the Producer shall pay for the Company to change the metering in place accordingly.

Under no circumstances shall any meter be moved or relocated except as authorized by the Company.

OAC 165:40-5-32 EQUIPMENT WHICH ADVERSELY AFFECTS ELECTRIC SERVICE

Many types of electric equipment can adversely affect the quality of electric service; this is true of all generating equipment. Close consultation between the Producer and the Company will be required before such equipment is connected and to remedy unsatisfactory operating conditions

Producers whose use of or production of electricity is intermittent and subject to violent fluctuations may be served with other electrical loads or by a transformer dedicated solely to that equipment and served as a separate account. Producers contemplating the installation of such equipment must make specific prior arrangements with the Company.

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Oklahoma City, Oklahoma 73101

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Replacing 1st Revised Sheet No. 90.02
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STANDARD RATE SCHEDULE

STATE OF OKLAHOMA

TERMS AND CONDITIONS OF PURCHASE FOR PRODUCERS OF 300 kW OR LESS

Producers contemplating the installation of electric equipment, whose performance may be adversely affected by voltage fluctuations and distorted 60 Hertz (cycles) wave forms must make specific, prior arrangements with the Company.

Producers found to be operating electric equipment which produces frequencies that result in interference or generate distorted wave forms into the 60 Hertz (cycles) electric supply system, which adversely affects the operations of other Customers' or Producers' electric equipment, or the Company's system, will be required to consult the Company and to eliminate the cause of the interference. If it is determined by the Company that remedial action is required to correct an adverse effect produced by a Producer through use of any equipment causing such adverse effect, the Company reserves the right to have the Producer install, at the Producer's expense, any system protection facilities necessary to reasonably limit such adverse effect.

In lieu of requesting the Producer to install such system protection facilities, the Company may, at its option, install additional facilities (which may or may not be dedicated solely to such Producer) or other equipment specially designed to reasonably limit such adverse effect. The cost of these facilities will be reimbursed by the Producer or in lieu of requesting the Producer to install such system protection facilities, the Company may, at its further option, regard the refusal of said Producer to make such installation tantamount to a violation of these Terms and Conditions of Purchase.

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3rd Revised Sheet No. 90.10
Replacing 2nd Revised Sheet No. 90.10
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE
PURCHASE AGREEMENT

STATE OF OKLAHOMA

STANDARD ELECTRICITY PURCHASE AGREEMENT
FOR
SMALL POWER AND COGENERATION FACILITIES
(300 Kilowatts or Less)

This agreement made this ____ day of _____, 20____, between Oklahoma Gas and Electric Company, hereinafter referred to as the "Company", and _____, hereinafter referred to as the "Producer."

ARTICLE I
PURPOSE OF AGREEMENT

- A. Producer intends to own and/or operate an electric generating facility using fuels derived from biomass, waste or renewable energy source, including wind, solar energy, or water to produce electricity, or a cogeneration facility having a maximum rated electrical output of 300 kW or less. Producer desires to operate such generation parallel with the Company's system and sell a portion or all of the electricity produced to the Company. The Company has no direct financial involvement in the investment, construction, operation or maintenance of Producer's generation facility. The Producer has notified its insurance carrier of the existence of this generator installation. A copy of this notification is attached to this agreement as Appendix "A".
- B. Producer's generating facility is located _____ and will be ready to produce and either deliver electricity for sale or operate in parallel with the Company's system on or about _____.
- C. Producer's generating facility is described as:
 Make _____, Model _____, Serial No. _____,
 fuel or energy source _____, and having a nominal output rating of _____ kW,
 volts, _____ phase, 60 Hertz.
- D. The Company is willing to permit Producer to operate its generating facility in parallel with Company's system for the purpose of either delivering or self-consuming electricity produced. The Company will provide supplemental and/or standby services to the Producer in accordance with tariffs approved by the Oklahoma Corporation Commission.
- E. The Standard Terms and Conditions of Purchase from Producers of 100 kW or Less (Standard Terms and Conditions), as approved by the Oklahoma Corporation Commission in Order No. 326195 in Cause No. 27208, are incorporated by reference in this Agreement. Any changes or modifications to this Agreement shall require specific approval of the Commission as provided in OAC 165:40-1-4 of the Standard Terms and Conditions of

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Replacing 2nd Revised Sheet No. 90.11
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STANDARD PRICING SCHEDULE
PURCHASE AGREEMENT

STATE OF OKLAHOMA

Purchase for Producers of 100 kW or less, which are consonant with the Commission's Standard Terms and Conditions, as approved by the Commission are also incorporate by reference in this Agreement.

- F. Each Party hereto shall indemnify and save the other Party harmless from any loss of damage to the facilities of the said other Party due to the sole negligence of said Party, provided however, that the Producer shall provide, install and maintain at its own expense all electrical wiring and apparatus, including any protective equipment, required either by the National Electric Code and/or the applicable municipal code and with all requirements prescribed by any governmental authority having jurisdiction thereof, and compliance with such duty shall be a condition to liability of the Company under this indemnity.

Neither Party is liable for revenue loss resulting from interruption or partial interruption of service.

Should the Producer dispute the interpretation by the Company of the requirements of the National Electrical Code and/or any applicable municipal code, such Producer may request the dispute be resolved by the Commission.

The Company reserves the right to refuse to connect to any wiring or apparatus which does not meet these requirements and the Company may, without advance notice, discontinue its connection with any Producer's wiring or apparatus when a dangerous condition of wiring or equipment upon the premises of the Producer is discovered.

ARTICLE II
RATE

- A. The Producer hereby selects the following Rate Option for the term of this Agreement by placing his/her initials in the space provided for the Rate Option selected and by lining through those Rate Options which are not selected:

OPTION 1:
 Initials

- Producer hereby elects to provide Firm Energy to the Company and to be paid Purchase Rate Number 1 as set forth in Rate Schedule QF which is attached hereto as Appendix "B".
- Firm Energy means energy delivered to the Company with at least a 25 percent on-peak season capacity factor as the on-peak season is defined in Rate schedule QF. In selecting this option, the Producer understands it has the obligation to deliver Firm Energy to the

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3rd Revised Sheet No. 90.12
Replacing 2nd Revised Sheet No. 90.12
Date Issued XXXX XX, 2018

STANDARD PRICING SCHEDULE
PURCHASE AGREEMENT

STATE OF OKLAHOMA

Company. Failure to meet this capacity factor shall result in the penalty specified in Appendix "B".

____ OPTION 2:
 Initials

Producer hereby elects to provide as delivered energy and to be paid therefore at the Seasonal Purchase Rate (Purchase Rate Number 2) as set forth in Rate Schedule QF which is attached hereto as Appendix "B".

____ OPTION 3:
 Initials

Producer hereby elects to be paid for energy delivered to the Company on a Net Energy Billing basis as set forth in Rate Schedule NEBO which is attached hereto as Appendix "B".

- B. Power and energy delivered to the Producer by the Company as well as any standby services provided shall be sold under the provisions of the Company's applicable rate schedules.
- C. Billing for electric purchases by the Company shall be accomplished in the same manner as billing for electric service sold to the Producer. Invoices for purchases shall be prepared by the Company and submitted at the same time to the Producer as a separate statement or as a separate item on the bill for electric service.

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STANDARD PRICING SCHEDULE
PURCHASE AGREEMENT

STATE OF OKLAHOMA

ARTICLE III
MISCELLANEOUS PROVISION

- A. **Term** - This Agreement shall become effective on completion of the installation of facilities required for parallel operation and shall remain in effect for a period of one year. At the end of the primary term and for each succeeding year thereafter, this Agreement shall be automatically renewed for a period of one year unless canceled or terminated by instructions or direction of the Commission; provided, however, that the Producer may terminate this Agreement at any time by giving thirty (30) days written notice of its intent to terminate to the Company. Producer shall not terminate this Agreement for the purpose of selecting a new or different Rate Option except at the end of the primary term or at the end of any subsequent year.
- B. Installation of facilities required for parallel operation shall be deemed to be complete when the Company provides the Producer with its written consent to commence parallel operation.
- C. The following appendices, which are attached to this Agreement, are incorporated herein by reference:

Appendix A - Copy of Insurance Carrier Notification

Appendix B - Rate Option

IN WITNESS WHEREOF, the parties have caused this Agreement to be executed by their duly authorized representatives on the day and year first above set forth.

 Producer

By _____

Title _____

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Replacing 2nd Revised Sheet No. 90.14
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STANDARD PRICING SCHEDULE
PURCHASE AGREEMENT

STATE OF OKLAHOMA

OKLAHOMA GAS AND ELECTRIC COMPANY

By _____

FOR COMPANY USE ONLY

UNIQUE NUMBER _____

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STANDARD PRICING SCHEDULE

STATE OF OKLAHOMA

TERMS AND CONDITIONS OF SERVICE FOR STANDBY SERVICES

I. SUBSCRIPTION PROVISIONS

The Company offers the following Standby Services: Supplemental Service (SS); Back-Up Service (BUS) with or without the Interruptible Service Rider (IS) and Maintenance Service (MS). These services may be taken in many different combinations as election to any, some, or all of the services is discretionary with the customer.

The customer must provide written notification of its intent to subscribe to one or more of these Standby Services. As a part of this notification, the customer shall indicate, as applicable to the services elected, what the contract value of Contracted Back-Up Service kW, Contracted Maintenance Service kW and Interruptible Contracted Demand will be. Additionally, the customer must nominate the kilowatt level of Supplemental Service required if this service is elected.

The Company will provide standard form contracts for the customer to execute. At the end of an initial facility start-up period of not more than six months, the customer may reset the contracted for and/or nominated values of Standby Services kilowatts required. Thereafter, the Standard Rate Schedule Term provisions shall apply.

Since each of the three Standard Rate Schedules may be taken separately or together, it is intended for the Customer Charge to be collected only once. It is also intended for all kilowatt-hours (kWh) purchased from the Company during a monthly billing period to be applied in a singular administrative process through the blocked-step energy charge, if applicable.

Each Standby Services rate schedule imposes a responsibility for its portion of the Cost of Local Facilities. It is the intent of the rate schedules to collect only once for the total amount of the dedicated facility investment.

II. METERING

The customer shall allow the Company to make all necessary arrangements to determine, by metering, the following amounts:

Customer Load:	The kilowatt (kW) demand and kilowatthour (kWh) energy of customer usage regardless of whether it is served by the customer's own generation facility (ies) or by the Company.
----------------	--

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STANDARD PRICING SCHEDULE

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TERMS AND CONDITIONS OF SERVICE FOR STANDBY SERVICES

Customer Net Generation:	The kW demand and kWh energy net output from the customer's generating facility (ies).
Customer Purchase/Sale: (Interconnection)	The kW demand and kWh energy served by the Company or delivered to the Company from the customer's generation facility (ies).

The Company shall install, own and maintain the metering equipment necessary to measure two of the amounts described above. Upon installation of the metering, the customer shall initially compensate the Company for any metering investment costs that are in addition to the cost of metering of standard full requirements retail service. Furthermore, the customer shall make monthly compensation for operation and maintenance expenses associated with any and all metering required beyond normal, full requirements retail service.

Due to the inability to accurately measure low levels of electricity flow at the point of interconnection between the Company and the customer, the Customer Purchase/Sale metering option may require the installation of additional equipment, or the customer and Company may mutually agree upon interpretive results at low purchase/sale electricity levels.

III. REACTIVE POWER REQUIREMENTS

For Service Voltage Level 1 and 2 customers, as defined in the corresponding tariffs, a voltage schedule shall be maintained, within the capabilities of the customer's system, according to the direction of the Company system dispatcher. If failure to provide this service results in the Company being required to install switched static VAR compensation facilities due to the operations of the customer, the customer shall pay the Company for all reasonable costs of the installation and maintenance of such facilities. The customer shall specify that its generator(s) shall be capable of operating at a 90 percent power factor at maximum kilowatt rating.

At all times for Service Voltage Level 3, 4 or 5 customers, the maximum 15 minute interval kVAR flow, either in or out, at the interconnection is limited to 0.05 kVAR per contract kW. Failure to stay consistently within this range may require additional interconnection facilities to be installed by the Company and paid for by the customer.

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Replacing 2nd Revised Sheet No. 90.22
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STANDARD PRICING SCHEDULE

STATE OF OKLAHOMA

TERMS AND CONDITIONS OF SERVICE FOR STANDBY SERVICES

IV. SIMULTANEOUS BUY/SELL

In establishing interconnection agreements, parallel operating guidelines, purchase agreements and standby service arrangements with customers in accordance with 18 C.F.R. Sections 292.101 et seq., it is not the Company's intent to simultaneously sell electricity at system-wide average costs and to re-purchase the same electricity at avoided costs. Any condition which allows for this to occur, potentially or actually, shall not be permitted.

V. OPERATING AGREEMENT

The Company will furnish each customer operating in parallel with the Company a copy of its "Guidelines for Operating, Metering and Protective Relaying for Interconnection of Cogenerators, Small Power Producers and other non-Company Sources of Generation to the OG&E System" (hereinafter "Guidelines").

The Guidelines shall serve as a compliance starting point toward establishing interconnection with the Company. Specific operating agreements in addition to the Guidelines may be required to both meet the parallel operators' needs as well as the needs of the other electric customers with whom the Company's electric system is shared.

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**Joint Stipulation
and
Settlement Agreement**

Attachment 2

Cause No. PUD 201700496
Breakdown of Settlement Revenue Requirement Change by Class

Sub-class Name	Revenue Requirement Change	Major Class Name	Revenue Requirement Change
RESIDENTIAL STANDARD S/L-5	(\$29,847,976)	OKLA RETAIL JURISDICTION	(\$64,000,000)
RESIDENTIAL TOU S/L-5	(\$80,785)	RESIDENTIAL SERVICE	(\$31,530,805)
RESIDENTIAL VPP S/L-5	(\$1,602,045)	GENERAL SERVICE	(\$6,935,465)
GENERAL SVC STANDARD S/L-3	(\$26,580)	GENERAL SVC STANDARD	(\$6,497,003)
GENERAL SVC STANDARD S/L-4	(\$7,027)	GENERAL SVC TOU	(\$259,323)
GENERAL SVC STANDARD S/L-5	(\$6,463,396)	OIL & GAS PRODUCTION	(\$868,745)
GENERAL SVC TOU S/L-3	(\$2,318)	OIL & GAS PROD STANDARD	(\$755,843)
GENERAL SVC TOU S/L-4	(\$1,305)	OIL & GAS PROD TOU	(\$112,902)
GENERAL SVC TOU S/L-5	(\$255,700)	PUBLIC SCHOOLS SM	(\$349,149)
GENERAL SVC VPP S/L-5	(\$179,139)	PUBLIC SCHOOLS SM - STANDARD	(\$111,536)
OIL & GAS PROD STANDARD S/L-3	(\$274,395)	PUBLIC SCHOOLS SM-TOU	(\$127,528)
OIL & GAS PROD STANDARD S/L-4	(\$8,335)	PUBLIC SCHOOLS LG	(\$148,196)
OIL & GAS PROD STANDARD S/L-5	(\$473,113)	PUBLIC SCHOOLS LG-STANDARD	(\$44,424)
OIL & GAS PROD TOU S/L-3	(\$26,351)	PUBLIC SCHOOLS LG-TOU	(\$103,772)
OIL & GAS PROD TOU S/L-4	(\$2,320)	POWER & LIGHT TOTAL	(\$16,231,684)
OIL & GAS PROD TOU S/L-5	(\$84,231)	PWR & LGHT STANDARD	(\$12,342,079)
PUBLIC SCHOOLS SM-STANDARD S/L-3	(\$2,602)	PWR & LGHT TOU	(\$3,889,605)
PUBLIC SCHOOLS SM-STANDARD S/L-4	(\$2,769)	LRG. PWR & LGHT TOU	(\$6,074,985)
PUBLIC SCHOOLS SM-STANDARD S/L-5	(\$106,165)	MUNICIPAL PUMPING	(\$367,473)
PUBLIC SCHOOLS SM-TOU S/L-3	(\$7,946)	LIGHTING SERVICE	(\$1,493,498)
PUBLIC SCHOOLS SM-TOU S/L-4	(\$2,776)		
PUBLIC SCHOOLS SM-TOU S/L-5	(\$116,806)		
PUBLIC SCHOOLS SM-VPP S/L-5	(\$110,085)		
PUBLIC SCHOOLS LG-STANDARD S/L-3	(\$465)		
PUBLIC SCHOOLS LG-STANDARD S/L-4	(\$2,577)		
PUBLIC SCHOOLS LG-STANDARD S/L-5	(\$41,382)		
PUBLIC SCHOOLS LG-TOU S/L-3	(\$3,574)		
PUBLIC SCHOOLS LG-TOU S/L-4	(\$7,498)		
PUBLIC SCHOOLS LG-TOU S/L-5	(\$92,699)		
PWR & LGHT STANDARD S/L-1	(\$3,746)		
PWR & LGHT STANDARD S/L-2	(\$10,305)		
PWR & LGHT STANDARD S/L-3	(\$802,374)		
PWR & LGHT STANDARD S/L-4	(\$330,476)		
PWR & LGHT STANDARD S/L-5	(\$11,195,178)		
PWR & LGHT TOU S/L-1	(\$15,784)		
PWR & LGHT TOU - BKUP S/L-1	(\$119,542)		
PWR & LGHT TOU S/L-2	(\$159,806)		
PWR & LGHT TOU S/L-3	(\$1,599,737)		
PWR & LGHT TOU S/L-4	(\$499,385)		
PWR & LGHT TOU S/L-5	(\$1,495,350)		
LRG. PWR & LGHT TOU S/L-1	(\$571,587)		
LRG. PWR & LGHT TOU S/L-2	(\$3,720,311)		
LRG. PWR & LGHT TOU S/L-3	(\$823,412)		
LRG. PWR & LGHT TOU S/L-4	(\$223,277)		
LRG. PWR & LGHT TOU S/L-5	(\$736,397)		
MUNICIPAL PUMPING S/L-3	(\$3,463)		
MUNICIPAL PUMPING S/L-4	(\$26,952)		
MUNICIPAL PUMPING S/L-5	(\$334,490)		
MUNICIPAL PUMPING - TOU S/L-5	(\$2,568)		
MUNICIPAL LIGHTING S/L-5	(\$678,017)		
SECURITY LIGHTING S/L-5	(\$815,482)		