



### **1st Quarter 2014 Financial Overview**

OGE Energy Corp. (NYSE: OGE), the parent company of Oklahoma Gas and Electric Company ("OG&E"), and holder of 26.7 percent limited partner interest and 50 percent general partner interest in Enable Midstream Partners, LP, today reported earnings of \$0.25 per diluted share for the three months ended March 31, 2014 compared to \$0.12 per diluted share for the first quarter of 2013. The presentation of the results and 2014 earnings guidance reflect the two-for-one stock split, which became effective July 1, 2013.

OG&E, a regulated electric utility, contributed earnings of \$0.10 per share in the first quarter, compared with earnings of \$0.07 per share in the first quarter last year. OGE Energy's interest in the natural gas midstream operations contributed earnings of \$0.15 per share compared with earnings from Enogex of \$0.06 per share in the year-ago quarter. The holding company posted breakeven results in the first quarter of 2014 compared to a loss of \$0.01 per share for the same period in 2013.

"The successful initial public offering of Enable Midstream was a milestone for OGE Energy, the culmination of many years of effort to transform Enogex into a major midstream player," said OGE Energy Corp. Chairman, President and CEO Pete Delaney. "OG&E continues to execute on its transmission build out and prepares to implement its generation plan in expectation of a regional haze ruling."

### **Discussion of First Quarter 2014**

**OGE Energy's** net income attributable to OGE Energy was \$49 million in the first quarter, compared to \$23 million in the year-ago quarter.

**OG&E's** gross margin on revenues was \$267 million in the first quarter, compared with \$243 million in the comparable quarter last year. The increase in gross margin was primarily due to revenues associated with transmission projects, favorable weather and new customer growth. Net income at the utility was \$21 million, compared to \$13 million in the year-ago quarter.

**Natural Gas Midstream Operations** contributed after-tax equity income to OGE Energy Corp. of \$29 million for the first quarter of 2014 compared to \$12 million for the same period in 2013. The increase reflects the accretive effect of the Enable transaction as well as favorable commodity prices and increased natural gas and natural gas liquids sales.

### **2014 Outlook**

The Company's 2014 consolidated earnings guidance is unchanged from between \$388 million to \$411 million of net income, or \$1.94 to \$2.06 per average diluted share. This guidance assumes normal weather for the remainder of the year and includes the impact from OGE Energy's equity interest in Enable Midstream Partners. See the Company's 2013 Form 10-K for other key factors and assumptions underlying its 2014 earnings guidance.

### **Conference Call Webcast**

OGE Energy will host a conference call for discussion of the results and the outlook for the rest of 2014 on Wednesday, May 1, at 8 a.m. CST. The webcast will be available through [www.oge.com](http://www.oge.com). OGE Energy Corp. is the parent company of OG&E, a regulated electric utility with approximately 810,000 customers in Oklahoma and western Arkansas. In addition, OGE holds a 26.7 percent

limited partner interest and a 50 percent general partner interest of Enable Midstream, created by the merger of OGE's Enogex LLC midstream subsidiary and the pipeline and field services businesses of Houston-based CenterPoint Energy.

### Non-GAAP Financial Measures

OG&E has included in this release the non-GAAP financial measure Gross Margin. Gross Margin is defined by OG&E as operating revenues less fuel, purchased power and certain transmission expenses. Gross margin is a non-GAAP financial measure because it excludes depreciation and amortization, and other operation and maintenance expenses. Expenses for fuel, purchased power and transmission expenses are recovered through fuel adjustment clauses and as a result changes in these expenses are offset in operating revenues with no impact on net income. OG&E believes gross margin provides a more meaningful basis for evaluating its operations across periods than operating revenues because gross margin excludes the revenue effect of fluctuations in these expenses. Gross margin is used internally to measure performance against budget and in reports for management and the Board of Directors. OG&E's definition of gross margin may be different from similar terms used by other companies.

### Reconciliation of Gross Margin to Revenue attributable to OG&E

(In millions)	Three Months Ended March 31,	
	2014	2013
Operating revenues .....	\$ 560.4	\$ 455.5
Less:		
Cost of sales .....	293.4	213.0
Gross Margin .....	\$ 267.0	\$ 242.5

Some of the matters discussed in this news release may contain forward-looking statements that are subject to certain risks, uncertainties and assumptions. Such forward-looking statements are intended to be identified in this document by the words "anticipate", "believe", "estimate", "expect", "intend", "objective", "plan", "possible", "potential", "project" and similar expressions. Actual results may vary materially. Factors that could cause actual results to differ materially include, but are not limited to: general economic conditions, including the availability of credit, access to existing lines of credit, access to the commercial paper markets, actions of rating agencies and their impact on capital expenditures; the ability of the Company and its subsidiaries to access the capital markets and obtain financing on favorable terms as well as inflation rates and monetary fluctuations; prices and availability of electricity, coal, natural gas and natural gas liquids; the timing and extent of changes in commodity prices, particularly natural gas and natural gas liquids, the competitive effects of the available pipeline capacity in the regions Enable Midstream Partners serves, and the effects of geographic and seasonal commodity price differentials, including the effects of these circumstances on re-contracting available capacity on Enable Midstream Partners' interstate pipelines; the timing and extent of changes in the supply of natural gas, particularly supplies available for gathering by Enable Midstream Partners' gathering and processing business and transporting by Enable Midstream Partners' interstate pipelines, including the impact of natural gas and natural gas liquids prices on the level of drilling and production activities in the regions Enable Midstream Partners serves; business conditions in the energy and natural gas midstream industries; competitive factors including the extent and timing of the entry of additional competition in the markets served by the Company; unusual weather; availability and prices of raw materials for current and future construction projects; Federal or state legislation and regulatory decisions and initiatives that affect cost and investment recovery, have an impact on rate

structures or affect the speed and degree to which competition enters the Company's markets; environmental laws and regulations that may impact the Company's operations; changes in accounting standards, rules or guidelines; the discontinuance of accounting principles for certain types of rate-regulated activities; the cost of protecting assets against, or damage due to, terrorism or cyber-attacks and other catastrophic events; advances in technology; creditworthiness of suppliers, customers and other contractual parties; difficulty in making accurate assumptions and projections regarding future revenues and costs associated with the Company's equity investment in Enable Midstream Partners that the Company does not control; and other risk factors listed in the reports filed by the Company with the Securities and Exchange Commission including those listed in Risk Factors and Exhibit 99.01 to the Company's Form 10-K for the year ended December 31, 2013.

This news release does not constitute an offer to sell or a solicitation of an offer to buy any securities described herein, nor shall there be any sale of such securities in any state or jurisdiction in which such an offer, solicitation or sale would be unlawful prior to registration or qualification under the securities laws of any such jurisdiction. Any such offering may be made only by means of a prospectus.

Note: Consolidated Statements of Income, Financial and Statistical Data attached.

***OGE Energy Corp.***  
***consolidated statements of income***  
***(unaudited)***

**Three Months Ended**  
**March 31**

**2014**                      **2013**

*(In millions, except per share data)*

OPERATING REVENUES		
Electric Utility	\$ 560.4	\$ 453.7
Natural Gas Midstream Operations	-	447.7
Total operating revenues	<u>560.4</u>	<u>901.4</u>
COST OF SALES		
Electric Utility	293.4	201.1
Natural Gas Midstream Operations	-	351.9
Total cost of sales	<u>293.4</u>	<u>553.0</u>
OPERATING EXPENSES		
Other operation and maintenance	112.4	148.0
Depreciation and amortization	67.2	91.9
Taxes other than income	25.6	33.1
Total operating expenses	<u>205.2</u>	<u>273.0</u>
OPERATING INCOME	61.8	75.4
OTHER INCOME (EXPENSE)		
Equity in earnings of unconsolidated affiliate	47.9	-
Allowance for equity funds used during construction	1.1	1.2
Other income	1.4	14.7
Other expense	(3.3)	(6.5)
Net other income	<u>47.1</u>	<u>9.4</u>
INTEREST EXPENSE		
Interest on long-term debt	35.1	39.7
Allowance for borrowed funds used during construction	(0.6)	(0.7)
Interest on short-term debt and other interest charges	1.4	2.2
Interest expense	<u>35.9</u>	<u>41.2</u>
INCOME BEFORE TAXES	73.0	43.6
INCOME TAX EXPENSE	<u>23.7</u>	<u>15.6</u>
NET INCOME	49.3	28.0
Less: Net income attributable to noncontrolling interests	-	4.9
NET INCOME ATTRIBUTABLE TO OGE ENERGY	<u>\$ 49.3</u>	<u>\$ 23.1</u>
BASIC AVERAGE COMMON SHARES OUTSTANDING	198.8	197.8
DILUTED AVERAGE COMMON SHARES OUTSTANDING	199.5	198.8
BASIC EARNINGS PER AVERAGE COMMON SHARE		
ATTRIBUTABLE TO OGE ENERGY COMMON SHAREHOLDERS	<u>\$ 0.25</u>	<u>\$ 0.12</u>
DILUTED EARNINGS PER AVERAGE COMMON SHARE		
ATTRIBUTABLE TO OGE ENERGY COMMON SHAREHOLDERS	<u>\$ 0.25</u>	<u>\$ 0.12</u>
DIVIDENDS DECLARED PER COMMON SHARE	<u>\$ 0.22500</u>	<u>\$ 0.20875</u>

***OGE Energy Corp.***  
***consolidated statements of retained earnings***  
***(unaudited)***

	Three Months Ended	
	March 31	
	2014	2013
	<i>(In millions)</i>	
BALANCE AT BEGINNING OF PERIOD	\$ 1,991.7	\$ 1,772.4
Net income attributable to OGE Energy	49.3	23.1
Dividends declared on common stock	(44.9)	(41.4)
BALANCE AT END OF PERIOD	<u>\$ 1,996.1</u>	<u>\$ 1,754.1</u>

***capitalization ratios***  
***(unaudited)***

	March 31	December 31
	2014	2013
Stockholders' equity	53.4%	55.9%
Long-term debt (includes long-term debt due within one year)	46.6%	44.1%

***OGE Energy Corp.***  
***consolidated balance sheets***  
***(unaudited)***

	<b>March 31 2014</b>	<b>December 31 2013</b>
	<i>(In millions)</i>	
<b>ASSETS</b>		
<b>CURRENT ASSETS</b>		
Cash and cash equivalents	\$ 2.4	\$ 6.8
Accounts receivable, less reserve of \$1.1 and \$1.9, respectively	191.9	179.4
Accounts receivable, unconsolidated affiliates	10.3	12.4
Accrued unbilled revenues	51.7	58.7
Income taxes receivable	5.6	5.6
Fuel inventories	82.4	74.4
Materials and supplies, at average cost	76.7	80.7
Deferred income taxes	188.6	215.8
Fuel clause under recoveries	62.0	26.2
Other	30.9	34.6
Total current assets	<u>702.5</u>	<u>694.6</u>
<b>OTHER PROPERTY AND INVESTMENTS</b>		
Investment in unconsolidated affiliates	1,314.2	1,298.8
Other	63.1	61.0
Total other property and investments	<u>1,377.3</u>	<u>1,359.8</u>
<b>PROPERTY, PLANT AND EQUIPMENT</b>		
In service	9,302.9	9,183.1
Construction work in progress	470.3	468.5
Total property, plant and equipment	<u>9,773.2</u>	<u>9,651.6</u>
Less accumulated depreciation	<u>3,010.9</u>	<u>2,978.8</u>
Net property, plant and equipment	<u>6,762.3</u>	<u>6,672.8</u>
<b>DEFERRED CHARGES AND OTHER ASSETS</b>		
Regulatory assets	374.4	379.1
Other	34.2	28.4
Total deferred charges and other assets	<u>408.6</u>	<u>407.5</u>
<b>TOTAL ASSETS</b>	<u><u>\$ 9,250.7</u></u>	<u><u>\$ 9,134.7</u></u>

***OGE Energy Corp.***  
***consolidated balance sheets***  
***(unaudited)***

	<b>March 31</b>	<b>December 31</b>
	<b>2014</b>	<b>2013</b>
	<i>(In millions)</i>	
<b>LIABILITIES AND STOCKHOLDERS' EQUITY</b>		
<b>CURRENT LIABILITIES</b>		
Short-term debt	\$ 377.8	\$ 439.6
Accounts payable	209.6	251.0
Dividends payable	44.8	44.7
Customer deposits	71.4	70.9
Accrued taxes	26.0	39.9
Accrued interest	34.2	43.4
Accrued compensation	38.2	56.9
Long-term debt due within one year	100.0	100.0
Fuel clause over recoveries	-	0.4
Other	47.3	47.0
Total current liabilities	949.3	1,093.8
<b>LONG-TERM DEBT</b>	2,549.4	2,300.1
<b>DEFERRED CREDITS AND OTHER LIABILITIES</b>		
Accrued benefit obligations	242.8	241.5
Deferred income taxes	2,119.8	2,125.3
Deferred investment tax credits	1.6	1.9
Regulatory liabilities	237.6	234.2
Other	112.4	100.8
Total deferred credits and other liabilities	2,714.2	2,703.7
Total liabilities	6,212.9	6,097.6
<b>STOCKHOLDERS' EQUITY</b>		
Common stockholders' equity	1,069.6	1,073.6
Retained earnings	1,996.1	1,991.7
Accumulated other comprehensive loss, net of tax	(27.9)	(28.2)
Total stockholders' equity	3,037.8	3,037.1
<b>TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY</b>	<b>\$ 9,250.7</b>	<b>\$ 9,134.7</b>

***OGE Energy Corp.***  
***consolidated statements of cash flows***  
***(unaudited)***

	Three Months Ended	
	March 31	
	2014	2013
	<i>(In millions)</i>	
CASH FLOWS FROM OPERATING ACTIVITIES		
Net income	\$ 49.3	\$ 28.0
Adjustments to reconcile net income to net cash provided from operating activities		
Depreciation and amortization	67.2	92.9
Deferred income taxes and investment tax credits, net	22.0	15.4
Equity in earnings of unconsolidated affiliates	(47.9)	-
Allowance for equity funds used during construction	(1.1)	(1.2)
Gain on disposition and abandonment of assets	(0.2)	(8.7)
Stock-based compensation	(8.6)	(8.3)
Distributions from unconsolidated affiliates	32.5	-
Regulatory assets	3.5	5.5
Regulatory liabilities	(1.9)	(4.1)
Other assets	(7.2)	(0.1)
Other liabilities	26.2	6.3
Change in certain current assets and liabilities		
Accounts receivable, net	(12.5)	8.4
Accounts receivable - unconsolidated affiliates	2.1	-
Accrued unbilled revenues	7.0	7.8
Fuel, materials and supplies inventories	(4.0)	(7.7)
Fuel clause under recoveries	(35.8)	(0.4)
Other current assets	3.7	(7.7)
Accounts payable	(29.6)	16.5
Fuel clause over recoveries	(0.4)	(27.6)
Other current liabilities	(41.1)	(55.8)
Net Cash Provided from Operating Activities	23.2	59.2
CASH FLOWS FROM INVESTING ACTIVITIES		
Capital expenditures (less allowance for equity funds used during construction)	(171.8)	(325.1)
Proceeds from sale of assets	0.4	35.6
Net Cash Used in Investing Activities	(171.4)	(289.5)
CASH FLOWS FROM FINANCING ACTIVITIES		
Proceeds from long-term debt	246.9	-
Issuance of common stock	3.4	3.2
Distributions to noncontrolling interest partners	-	(2.5)
Dividends paid on common stock	(44.7)	(41.2)
(Decrease) increase in short-term debt	(61.8)	276.1
Net Cash Provided from Financing Activities	143.8	235.6
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	(4.4)	5.3
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	6.8	1.8
CASH AND CASH EQUIVALENTS AT END OF PERIOD	\$ 2.4	\$ 7.1



***Oklahoma Gas and Electric Company***  
***financial and statistical data***  
***(unaudited)***

	<b>Three Months Ended</b>	
	<b>March 31</b>	
	<b>2014</b>	<b>2013</b>
	<i>(Dollars in millions)</i>	
Operating revenues by classification		
Residential	\$ 220.5	\$ 183.4
Commercial	123.7	105.6
Industrial	50.8	46.1
Oilfield	44.3	36.8
Public authorities and street light	47.9	41.6
Sales for resale	16.6	14.5
System sales revenues	503.8	428.0
Off-system sales revenues	19.0	2.1
Other	37.6	25.4
Total operating revenues	<u>\$ 560.4</u>	<u>\$ 455.5</u>
Megawatt-hour sales by classification		
Residential	2.5	2.2
Commercial	1.6	1.5
Industrial	0.9	0.9
Oilfield	0.8	0.8
Public authorities and street light	0.7	0.7
Sales for resale	0.3	0.3
System sales	6.8	6.4
Off-system sales	0.4	0.1
Total sales	<u>7.2</u>	<u>6.5</u>
Number of customers	809,602	801,194
Average cost of energy per kilowatt-hour - cents		
Natural gas	5.518	3.409
Coal	2.146	2.286
Total fuel	3.490	2.827
Total fuel and purchased power	3.792	3.037
Degree days		
Heating - Actual	2,065	1,800
Heating - Normal	1,798	1,798
Cooling - Actual	9	4
Cooling - Normal	13	13

***Oklahoma Gas and Electric Company***  
***statements of income***  
***(unaudited)***

	<b>Three Months Ended</b>	
	<b>March 31</b>	
	<b>2014</b>	<b>2013</b>
	<i>(In millions, except per share data)</i>	
OPERATING REVENUES	\$ 560.4	\$ 455.5
COST OF SALES	293.4	213.0
OPERATING EXPENSES		
Other operation and maintenance	117.1	105.1
Depreciation and amortization	64.3	61.3
Taxes other than income	23.8	23.2
Total operating expenses	<u>205.2</u>	<u>189.6</u>
OPERATING INCOME	61.8	52.9
OTHER INCOME (EXPENSE)		
Allowance for equity funds used during construction	1.1	1.2
Other income (loss)	(0.3)	2.7
Other expense	(0.4)	(0.5)
Net other income	<u>0.4</u>	<u>3.4</u>
INTEREST EXPENSE		
Interest on long-term debt	33.7	31.1
Allowance for borrowed funds used during construction	(0.6)	(0.7)
Interest on short-term debt and other interest charges	0.8	1.0
Interest expense	<u>33.9</u>	<u>31.4</u>
INCOME BEFORE TAXES	28.3	24.9
INCOME TAX EXPENSE	<u>7.6</u>	<u>11.9</u>
NET INCOME	<u>\$ 20.7</u>	<u>\$ 13.0</u>
BASIC AVERAGE COMMON SHARES OUTSTANDING	198.8	197.8
DILUTED AVERAGE COMMON SHARES OUTSTANDING	199.5	198.8
BASIC EARNINGS PER AVERAGE COMMON SHARE		
ATTRIBUTABLE TO OGE ENERGY COMMON SHAREHOLDERS	<u>\$ 0.10</u>	<u>\$ 0.07</u>
DILUTED EARNINGS PER AVERAGE COMMON SHARE		
ATTRIBUTABLE TO OGE ENERGY COMMON SHAREHOLDERS	<u>\$ 0.10</u>	<u>\$ 0.07</u>

***Oklahoma Gas and Electric Company***  
***balance sheets***  
***(unaudited)***

	<b>March 31</b>	<b>December 31</b>
	<b>2014</b>	<b>2013</b>
	<b>(unaudited)</b>	
	<i>(In millions)</i>	
<b>ASSETS</b>		
<b>CURRENT ASSETS</b>		
Accounts receivable, less reserve of \$1.1 and \$1.9, respectively	\$ 191.9	\$ 179.4
Accrued unbilled revenues	51.7	58.7
Fuel inventories	82.4	74.4
Materials and supplies, at average cost	75.4	79.4
Deferred income taxes	186.2	189.2
Fuel clause under recoveries	62.0	26.2
Other	26.8	31.9
Total current assets	<u>676.4</u>	<u>639.2</u>
<b>OTHER PROPERTY AND INVESTMENTS</b>	2.6	2.6
<b>PROPERTY, PLANT AND EQUIPMENT</b>		
In service	9,161.4	9,036.4
Construction work in progress	464.0	462.8
Total property, plant and equipment	<u>9,625.4</u>	<u>9,499.2</u>
Less accumulated depreciation	<u>2,899.6</u>	<u>2,864.6</u>
Net property, plant and equipment	6,725.8	6,634.6
<b>DEFERRED CHARGES AND OTHER ASSETS</b>		
Regulatory assets	374.4	379.1
Other	47.6	39.4
Total deferred charges and other assets	<u>422.0</u>	<u>418.5</u>
<b>TOTAL ASSETS</b>	<u><u>\$ 7,826.8</u></u>	<u><u>\$ 7,694.9</u></u>

***Oklahoma Gas and Electric Company***  
***balance sheets***  
***(unaudited)***

	<b>March 31</b>	<b>December 31</b>
	<b>2014</b>	<b>2013</b>
	<i>(In millions)</i>	
<b>LIABILITIES AND STOCKHOLDER'S EQUITY</b>		
<b>CURRENT LIABILITIES</b>		
Accounts payable - affiliates	\$ 0.3	\$ 1.8
Accounts payable - other	199.4	237.2
Advances from parent	27.7	87.2
Customer deposits	71.4	70.9
Accrued taxes	23.1	38.0
Accrued interest	32.3	42.8
Accrued compensation	21.6	30.0
Fuel clause over recoveries	-	0.4
Other	47.1	46.8
Total current liabilities	<u>422.9</u>	<u>555.1</u>
<b>LONG-TERM DEBT</b>	2,549.5	2,300.2
<b>DEFERRED CREDITS AND OTHER LIABILITIES</b>		
Accrued benefit obligations	149.8	149.0
Deferred income taxes	1,554.0	1,545.2
Deferred investment tax credits	1.6	1.9
Regulatory liabilities	237.6	234.2
Other	90.6	80.0
Total deferred credits and other liabilities	<u>2,033.6</u>	<u>2,010.3</u>
Total liabilities	<u>5,006.0</u>	<u>4,865.6</u>
<b>STOCKHOLDER'S EQUITY</b>		
Common stockholder's equity	1,017.1	1,016.3
Retained earnings	1,803.7	1,813.0
Total stockholder's equity	<u>2,820.8</u>	<u>2,829.3</u>
<b>TOTAL LIABILITIES AND STOCKHOLDER'S EQUITY</b>	<u><u>\$ 7,826.8</u></u>	<u><u>\$ 7,694.9</u></u>

***Oklahoma Gas and Electric Company***  
***statements of cash flows***  
***(unaudited)***

	<b>Three Months Ended</b>	
	<b>March 31</b>	
	<b>2014</b>	<b>2013</b>
	<i>(In millions)</i>	
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Net income	\$ 20.7	\$ 13.0
Adjustments to reconcile net income to net cash provided from operating activities		
Depreciation and amortization	64.3	61.3
Deferred income taxes and investment tax credits, net	12.2	11.9
Allowance for equity funds used during construction	(1.1)	(1.2)
Gain on disposition and abandonment of assets	(0.2)	-
Stock-based compensation expense	0.8	0.6
Regulatory assets	3.5	5.5
Regulatory liabilities	(1.9)	(4.1)
Other assets	(5.2)	1.6
Other liabilities	20.7	(2.4)
Change in certain current assets and liabilities		
Accounts receivable, net	(12.5)	15.5
Accrued unbilled revenues	7.0	7.8
Fuel, materials and supplies inventories	(4.0)	(15.3)
Fuel clause under recoveries	(35.8)	(0.4)
Other current assets	5.1	(4.5)
Accounts payable	(26.0)	20.2
Accounts payable - affiliates	(1.5)	1.4
Income taxes payable - parent	(4.7)	-
Fuel clause over recoveries	(0.4)	(27.6)
Other current liabilities	(33.1)	(35.9)
Net Cash Provided from Operating Activities	<u>7.9</u>	<u>47.4</u>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Capital expenditures (less allowance for equity funds used during construction)	(170.5)	(195.4)
Proceeds from sale of assets	0.4	0.2
Net Cash Used in Investing Activities	<u>(170.1)</u>	<u>(195.2)</u>
<b>CASH FLOWS FROM FINANCING ACTIVITIES</b>		
Proceeds from long-term debt	246.9	-
Increase in short-term debt	-	43.1
Changes in advances with parent	(34.7)	104.7
Dividends paid on common stock	(50.0)	-
Net Cash Provided from Financing Activities	<u>162.2</u>	<u>147.8</u>
<b>NET CHANGE IN CASH AND CASH EQUIVALENTS</b>	<u>-</u>	<u>-</u>
<b>CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD</b>	<u>-</u>	<u>-</u>
<b>CASH AND CASH EQUIVALENTS AT END OF PERIOD</b>	<u><u>\$ -</u></u>	<u><u>\$ -</u></u>