



2nd Quarter 2014 Financial Overview

OKLAHOMA CITY — OGE Energy Corp. (NYSE: OGE), the parent company of Oklahoma Gas and Electric Company ("OG&E"), and holder of 26.3 percent limited partner interest and 50 percent general partner interest in Enable Midstream Partners, LP, today reported earnings of \$0.50 per diluted share for the three months ended June 30, 2014 compared to \$0.46 per diluted share for the second quarter of 2014.

OG&E, a regulated electric utility, contributed earnings of \$0.38 per share in the second quarter, compared with earnings of \$0.40 per share in the second quarter last year. OGE Energy's interest in the natural gas midstream operations contributed earnings of \$0.12 per share compared with earnings of \$0.07 per share in the year-ago quarter. The holding company posted breakeven results in the second quarter of 2014 compared to a loss of \$0.01 per share for the same period in 2013.

"Higher earnings over the same quarter last year are primarily driven by our natural gas midstream partnership, Enable Midstream Partners," said OGE Energy Corp. Chairman, President and CEO Pete Delaney. "The utility is performing in line with expectations and focused on implementing our regional haze compliance plan."

Discussion of Second Quarter 2014

OGE Energy's net income was \$101 million in the second quarter, compared to \$92 million in the year-ago quarter.

OG&E's gross margin on revenues was \$341 million in the second quarter, compared with \$327 million in the comparable quarter last year. The increase in gross margin was primarily due to revenues associated with transmission projects as well as new customer growth, partially offset by mild weather. Net income at the utility declined to \$77 million, compared to \$79 million in the year-ago quarter primarily due to higher operating expenses.

Natural Gas Midstream Operations contributed net income to OGE Energy Corp. of \$24 million for the second quarter of 2014 compared to \$15 million for the same period in 2013. The increase reflects the accretive effect of the Enable transaction as well as higher gross margins in the transportation and storage business.

2014 Outlook

The Company's 2014 consolidated earnings guidance is unchanged at between \$388 million to \$411 million of net income, or \$1.94 to \$2.06 per average diluted share. This guidance assumes normal weather for the remainder of the year and the dilution associated with the initial public offering of Enable Midstream Partners. See the Company's 2013 Form 10-K for other key factors and assumptions underlying its 2014 earnings guidance.

Conference Call Webcast

OGE Energy will host a conference call for discussion of the results and the outlook for the rest of 2014 on Thursday, August 7, at 8 a.m. CST. The conference will be available through www.oge.com. OGE Energy Corp. is the parent company of OG&E, a regulated electric utility with over 810,000 customers in Oklahoma and western Arkansas. In addition, OGE holds a 26.3 percent limited partner interest and a 50 percent general partner interest of Enable Midstream, created by the merger of OGE's Enogex LLC midstream subsidiary and the pipeline and field services businesses of Houston-based CenterPoint Energy.

Non-GAAP Financial Measures

OG&E has included in this release the non-GAAP financial measure Gross Margin. Gross Margin is defined by OG&E as operating revenues less fuel, purchased power and certain transmission expenses. Gross margin is a non-GAAP financial measure because it excludes depreciation and amortization, and other operation and maintenance expenses. Expenses for fuel, purchased power and transmission expenses are recovered through fuel adjustment clauses and as a result changes in these expenses are offset in operating revenues with no impact on net income. OG&E believes gross margin provides a more meaningful basis for evaluating its operations across periods than operating revenues because gross margin excludes the revenue effect of fluctuations in these expenses. Gross margin is used internally to measure performance against budget and in reports for management and the Board of Directors. OG&E's definition of gross margin may be different from similar terms used by other companies.

Reconciliation of Gross Margin to Revenue attributable to OG&E

(In millions)	Three Months Ended	
	June 30,	
	2014	2013
Operating revenues	\$ 611.8	\$ 574.6
Less:		
Cost of sales	270.9	247.6
Gross Margin	\$ 340.9	\$ 327.0

Some of the matters discussed in this news release may contain forward-looking statements that are subject to certain risks, uncertainties and assumptions. Such forward-looking statements are intended to be identified in this document by the words "anticipate", "believe", "estimate", "expect", "intend", "objective", "plan", "possible", "potential", "project" and similar expressions. Actual results may vary materially. Factors that could cause actual results to differ materially include, but are not limited to: general economic conditions, including the availability of credit, access to existing lines of credit, access to the commercial paper markets, actions of rating agencies and their impact on capital expenditures; the ability of the Company and its subsidiaries to access the capital markets and obtain financing on favorable terms as well as inflation rates and monetary fluctuations; prices and availability of electricity, coal, natural gas and natural gas liquids; the timing and extent of changes in commodity prices, particularly natural gas and natural gas liquids, the competitive effects of the available pipeline capacity in the regions Enable Midstream Partners serves, and the effects of geographic and seasonal commodity price differentials, including the effects of these circumstances on re-contracting available capacity on Enable Midstream Partners' interstate pipelines; the timing and extent of changes in the supply of natural gas, particularly supplies available for gathering by Enable Midstream Partners' gathering and processing business and transporting by Enable Midstream Partners' interstate pipelines, including the impact of natural gas and natural gas liquids prices on the level of drilling and production activities in the regions Enable Midstream Partners serves; business conditions in the energy and natural gas midstream industries; competitive factors including the extent and timing of the entry of additional competition in the markets served by the Company; unusual weather; availability and prices of raw materials for current and future construction projects; Federal or state legislation and regulatory decisions and initiatives that affect cost and investment recovery, have an impact on rate structures or affect the speed and degree to which competition enters the Company's markets; environmental laws and regulations that may impact the Company's operations; changes in accounting standards, rules or guidelines; the discontinuance of accounting principles for certain

types of rate-regulated activities; the cost of protecting assets against, or damage due to, terrorism or cyber-attacks and other catastrophic events; advances in technology; creditworthiness of suppliers, customers and other contractual parties; difficulty in making accurate assumptions and projections regarding future revenues and costs associated with the Company's equity investment in Enable Midstream Partners that the Company does not control; and other risk factors listed in the reports filed by the Company with the Securities and Exchange Commission including those listed in Risk Factors and Exhibit 99.01 to the Company's Form 10-K for the year ended December 31, 2013.

Note: Consolidated Statements of Income, Financial and Statistical Data attached.

OGE Energy Corp.
consolidated statements of income
(unaudited)

	Three Months Ended		Six Months Ended	
	June 30		June 30	
	2014	2013	2014	2013
	<i>(In millions, except per share data)</i>			
OPERATING REVENUES				
Electric Utility	\$ 611.8	\$ 573.9	\$ 1,172.2	\$ 1,027.6
Natural Gas Midstream Operations	-	160.3	-	608.0
Total operating revenues	<u>611.8</u>	<u>734.2</u>	<u>1,172.2</u>	<u>1,635.6</u>
COST OF SALES				
Electric Utility	270.9	243.6	564.3	444.8
Natural Gas Midstream Operations	-	127.0	-	478.8
Total cost of sales	<u>270.9</u>	<u>370.6</u>	<u>564.3</u>	<u>923.6</u>
OPERATING EXPENSES				
Other operation and maintenance	111.4	122.0	223.8	270.0
Depreciation and amortization	68.3	74.4	135.5	166.3
Taxes other than income	19.4	23.3	45.0	56.4
Total operating expenses	<u>199.1</u>	<u>219.7</u>	<u>404.3</u>	<u>492.7</u>
OPERATING INCOME	141.8	143.9	203.6	219.3
OTHER INCOME (EXPENSE)				
Equity in earnings of unconsolidated affiliate	39.3	18.5	87.2	18.5
Allowance for equity funds used during construction	0.8	1.5	1.9	2.7
Other income	3.1	4.5	4.5	19.2
Other expense	(2.1)	(4.2)	(5.4)	(10.7)
Net other income	<u>41.1</u>	<u>20.3</u>	<u>88.2</u>	<u>29.7</u>
INTEREST EXPENSE				
Interest on long-term debt	37.8	36.0	72.9	75.7
Allowance for borrowed funds used during construction	(0.5)	(0.7)	(1.1)	(1.4)
Interest on short-term debt and other interest charges	2.1	2.0	3.5	4.2
Interest expense	<u>39.4</u>	<u>37.3</u>	<u>75.3</u>	<u>78.5</u>
INCOME BEFORE TAXES	143.5	126.9	216.5	170.5
INCOME TAX EXPENSE	42.7	33.9	66.4	49.5
NET INCOME	100.8	93.0	150.1	121.0
Less: Net income attributable to noncontrolling interests	-	1.3	-	6.2
NET INCOME ATTRIBUTABLE TO OGE ENERGY	<u>\$ 100.8</u>	<u>\$ 91.7</u>	<u>\$ 150.1</u>	<u>\$ 114.8</u>
BASIC AVERAGE COMMON SHARES OUTSTANDING	199.2	198.3	199.0	198.0
DILUTED AVERAGE COMMON SHARES OUTSTANDING	200.0	199.4	199.8	199.1
BASIC EARNINGS PER AVERAGE COMMON SHARE				
ATTRIBUTABLE TO OGE ENERGY COMMON SHAREHOLDERS	<u>\$ 0.51</u>	<u>\$ 0.46</u>	<u>\$ 0.75</u>	<u>\$ 0.58</u>
DILUTED EARNINGS PER AVERAGE COMMON SHARE				
ATTRIBUTABLE TO OGE ENERGY COMMON SHAREHOLDERS	<u>\$ 0.50</u>	<u>\$ 0.46</u>	<u>\$ 0.75</u>	<u>\$ 0.58</u>
DIVIDENDS DECLARED PER COMMON SHARE	<u>\$ 0.22500</u>	<u>\$ 0.20875</u>	<u>\$ 0.45000</u>	<u>\$ 0.41750</u>

OGE Energy Corp.
consolidated statements of retained earnings
(unaudited)

	Three Months Ended June 30		Six Months Ended June 30	
	2014	2013	2014	2013
	<i>(In millions)</i>			
BALANCE AT BEGINNING OF PERIOD	\$ 1,996.1	\$ 1,754.1	\$ 1,991.7	\$ 1,772.4
Net income attributable to OGE Energy	100.8	91.7	150.1	114.8
Dividends declared on common stock	(44.8)	(41.4)	(89.7)	(82.8)
Deconsolidation adjustment	-	0.5	-	0.5
BALANCE AT END OF PERIOD	<u>\$ 2,052.1</u>	<u>\$ 1,804.9</u>	<u>\$ 2,052.1</u>	<u>\$ 1,804.9</u>

capitalization ratios
(unaudited)

	June 30 2014	December 31 2013
Stockholders' equity	53.9%	55.9%
Long-term debt (includes long-term debt due within one year)	46.1%	44.1%

OGE Energy Corp.
consolidated balance sheets
(unaudited)

	June 30	December 31
	2014	2013
	<i>(In millions)</i>	
ASSETS		
CURRENT ASSETS		
Cash and cash equivalents	\$ 2.2	\$ 6.8
Accounts receivable, less reserve of \$0.9 and \$1.9, respectively	187.4	179.4
Accounts receivable, unconsolidated affiliates	7.4	12.4
Accrued unbilled revenues	82.3	58.7
Income taxes receivable	3.1	5.6
Fuel inventories	58.0	74.4
Materials and supplies, at average cost	77.8	80.7
Deferred income taxes	160.8	215.8
Fuel clause under recoveries	82.1	26.2
Other	35.6	34.6
Total current assets	<u>696.7</u>	<u>694.6</u>
OTHER PROPERTY AND INVESTMENTS		
Investment in unconsolidated affiliates	1,309.6	1,298.8
Other	65.4	61.0
Total other property and investments	<u>1,375.0</u>	<u>1,359.8</u>
PROPERTY, PLANT AND EQUIPMENT		
In service	9,644.3	9,183.1
Construction work in progress	222.3	468.5
Total property, plant and equipment	<u>9,866.6</u>	<u>9,651.6</u>
Less accumulated depreciation	<u>3,046.3</u>	<u>2,978.8</u>
Net property, plant and equipment	6,820.3	6,672.8
DEFERRED CHARGES AND OTHER ASSETS		
Regulatory assets	376.5	379.1
Other	55.8	28.4
Total deferred charges and other assets	<u>432.3</u>	<u>407.5</u>
TOTAL ASSETS	<u><u>\$ 9,324.3</u></u>	<u><u>\$ 9,134.7</u></u>

OGE Energy Corp.
consolidated balance sheets
(unaudited)

	June 30	December 31
	2014	2013
	<i>(In millions)</i>	
LIABILITIES AND STOCKHOLDERS' EQUITY		
CURRENT LIABILITIES		
Short-term debt	\$ 386.6	\$ 439.6
Accounts payable	174.3	251.0
Dividends payable	44.8	44.7
Customer deposits	71.8	70.9
Accrued taxes	38.1	39.9
Accrued interest	46.5	43.4
Accrued compensation	38.9	56.9
Long-term debt due within one year	240.0	100.0
Fuel clause over recoveries	-	0.4
Other	52.9	47.0
Total current liabilities	<u>1,093.9</u>	<u>1,093.8</u>
LONG-TERM DEBT	2,409.5	2,300.1
DEFERRED CREDITS AND OTHER LIABILITIES		
Accrued benefit obligations	244.0	241.5
Deferred income taxes	2,130.1	2,125.3
Deferred investment tax credits	1.4	1.9
Regulatory liabilities	239.7	234.2
Other	105.9	100.8
Total deferred credits and other liabilities	<u>2,721.1</u>	<u>2,703.7</u>
Total liabilities	<u>6,224.5</u>	<u>6,097.6</u>
STOCKHOLDERS' EQUITY		
Common stockholders' equity	1,075.3	1,073.6
Retained earnings	2,052.1	1,991.7
Accumulated other comprehensive loss, net of tax	(27.6)	(28.2)
Total stockholders' equity	<u>3,099.8</u>	<u>3,037.1</u>
TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY	<u><u>\$ 9,324.3</u></u>	<u><u>\$ 9,134.7</u></u>

OGE Energy Corp.
consolidated statements of cash flows
(unaudited)

	Six Months Ended	
	June 30	
	2014	2013
	<i>(In millions)</i>	
CASH FLOWS FROM OPERATING ACTIVITIES		
Net income	\$ 150.1	\$ 121.0
Adjustments to reconcile net income to net cash provided from operating activities		
Depreciation and amortization	135.5	167.6
Impairment of assets	-	-
Deferred income taxes and investment tax credits, net	60.3	50.7
Equity in earnings of unconsolidated affiliates	(87.2)	(18.5)
Allowance for equity funds used during construction	(1.9)	(2.7)
Gain on disposition and abandonment of assets	(0.2)	(8.7)
Stock-based compensation	(7.0)	(6.6)
Distributions from unconsolidated affiliates	76.5	
Regulatory assets	(0.5)	3.7
Regulatory liabilities	(5.4)	(9.8)
Other assets	(27.6)	(0.6)
Other liabilities	19.5	(24.2)
Change in certain current assets and liabilities		
Accounts receivable, net	(8.0)	(41.4)
Accounts receivable - unconsolidated affiliates	5.0	-
Accrued unbilled revenues	(23.6)	(25.8)
Income taxes receivable	2.5	(3.5)
Fuel, materials and supplies inventories	22.0	(20.0)
Fuel clause under recoveries	(55.9)	(1.7)
Other current assets	(1.0)	(7.4)
Accounts payable	(61.0)	(3.9)
Accounts payable - unconsolidated affiliates	-	10.5
Fuel clause over recoveries	(0.4)	(87.4)
Other current liabilities	(9.9)	(11.4)
Net Cash Provided from Operating Activities	<u>181.8</u>	<u>79.9</u>
CASH FLOWS FROM INVESTING ACTIVITIES		
Capital expenditures (less allowance for equity funds used during construction)	(297.6)	(565.0)
Investment in unconsolidated affiliates	-	(2.7)
Proceeds from sale of assets	0.6	35.9
Net Cash Used in Investing Activities	<u>(297.0)</u>	<u>(531.8)</u>
CASH FLOWS FROM FINANCING ACTIVITIES		
Proceeds from long-term debt	246.5	247.5
Issuance of common stock	6.7	6.8
Changes in advances with unconsolidated affiliates	-	126.2
Contributions from noncontrolling interest partners	-	107.0
Distributions to noncontrolling interest partners	-	(2.5)
Payment of long-term debt	(0.1)	(0.1)
(Decrease) increase in short-term debt	(53.0)	47.8
Dividends paid on common stock	(89.5)	(82.6)
Net Cash Provided from Financing Activities	<u>110.6</u>	<u>450.1</u>
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	(4.6)	(1.8)
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	6.8	1.8
CASH AND CASH EQUIVALENTS AT END OF PERIOD	<u>\$ 2.2</u>	<u>\$ -</u>

Oklahoma Gas and Electric Company
financial and statistical data
(unaudited)

	Three Months Ended		Six Months Ended	
	June 30		June 30	
	2014	2013	2014	2013
	<i>(Dollars in millions)</i>			
Operating revenues by classification				
Residential	\$ 217.2	\$ 218.9	\$ 437.7	\$ 402.3
Commercial	149.4	146.4	273.1	252.0
Industrial	56.0	58.1	106.8	104.2
Oilfield	47.5	48.0	91.8	84.8
Public authorities and street light	56.1	56.0	104.0	97.6
Sales for resale	11.4	15.3	28.0	29.8
System sales revenues	537.6	542.7	1,041.4	970.7
Off-system sales revenues	33.2	3.3	52.2	5.4
Other	41.0	28.6	78.6	54.0
Total operating revenues	<u>\$ 611.8</u>	<u>\$ 574.6</u>	<u>\$ 1,172.2</u>	<u>\$ 1,030.1</u>
Megawatt-hour sales by classification				
Residential	2.0	2.1	4.5	4.3
Commercial	1.9	1.8	3.5	3.3
Industrial	0.9	1.0	1.8	1.9
Oilfield	0.9	0.8	1.7	1.6
Public authorities and street light	0.9	0.8	1.6	1.5
Sales for resale	0.2	0.3	0.5	0.6
System sales	6.8	6.8	13.6	13.2
Off-system sales	0.8	0.1	1.2	0.2
Total sales	<u>7.6</u>	<u>6.9</u>	<u>14.8</u>	<u>13.4</u>
Number of customers	810,509	801,491	810,509	801,491
Average cost of energy per kilowatt-hour - cents				
Natural gas	4.690	4.374	5.188	3.884
Coal	2.138	2.304	2.142	2.295
Total fuel	2.628	3.008	2.938	2.822
Total fuel and purchased power	3.437	3.440	3.613	3.218
Degree days				
Heating - Actual	205	365	2,270	2,165
Heating - Normal	203	203	2,001	2,001
Cooling - Actual	683	596	692	600
Cooling - Normal	625	625	638	638

Oklahoma Gas and Electric Company
statements of income
(unaudited)

	Three Months Ended		Six Months Ended	
	June 30		June 30	
	2014	2013	2014	2013
	<i>(In millions, except per share data)</i>			
OPERATING REVENUES	\$ 611.8	\$ 574.6	\$ 1,172.2	\$ 1,030.1
COST OF SALES	270.9	247.6	564.3	460.6
OPERATING EXPENSES				
Other operation and maintenance	115.0	107.0	232.1	212.1
Depreciation and amortization	65.0	62.0	129.3	123.3
Taxes other than income	18.7	19.9	42.5	43.1
Total operating expenses	<u>198.7</u>	<u>188.9</u>	<u>403.9</u>	<u>378.5</u>
OPERATING INCOME	142.2	138.1	204.0	191.0
OTHER INCOME (EXPENSE)				
Allowance for equity funds used during construction	0.8	1.5	1.9	2.7
Other income (loss)	0.9	0.8	0.6	3.5
Other expense	(0.5)	(0.3)	(0.9)	(0.8)
Net other income	<u>1.2</u>	<u>2.0</u>	<u>1.6</u>	<u>5.4</u>
INTEREST EXPENSE				
Interest on long-term debt	36.4	32.4	70.1	63.5
Allowance for borrowed funds used during construction	(0.5)	(0.7)	(1.1)	(1.4)
Interest on short-term debt and other interest charges	1.6	1.3	2.4	2.3
Interest expense	<u>37.5</u>	<u>33.0</u>	<u>71.4</u>	<u>64.4</u>
INCOME BEFORE TAXES	105.9	107.1	134.2	132.0
INCOME TAX EXPENSE	<u>29.0</u>	<u>28.1</u>	<u>36.6</u>	<u>40.0</u>
NET INCOME	<u>\$ 76.9</u>	<u>\$ 79.0</u>	<u>\$ 97.6</u>	<u>\$ 92.0</u>
BASIC AVERAGE COMMON SHARES OUTSTANDING	199.2	198.3	199.0	198.0
DILUTED AVERAGE COMMON SHARES OUTSTANDING	200.0	199.4	199.8	199.1
BASIC EARNINGS PER AVERAGE COMMON SHARE				
ATTRIBUTABLE TO OGE ENERGY COMMON SHAREHOLDERS	<u>\$ 0.39</u>	<u>\$ 0.40</u>	<u>\$ 0.49</u>	<u>\$ 0.46</u>
DILUTED EARNINGS PER AVERAGE COMMON SHARE				
ATTRIBUTABLE TO OGE ENERGY COMMON SHAREHOLDERS	<u>\$ 0.38</u>	<u>\$ 0.40</u>	<u>\$ 0.49</u>	<u>\$ 0.46</u>

Oklahoma Gas and Electric Company
balance sheets
(unaudited)

	June 30	December 31
	2014	2013
	(unaudited)	
	<i>(In millions)</i>	
ASSETS		
CURRENT ASSETS		
Cash and cash equivalents	\$ 1.3	\$ -
Accounts receivable, less reserve of \$0.9 and \$1.9, respectively	187.4	179.4
Accrued unbilled revenues	82.3	58.7
Fuel inventories	58.0	74.4
Materials and supplies, at average cost	76.5	79.4
Deferred income taxes	160.8	189.2
Fuel clause under recoveries	82.1	26.2
Other	31.8	31.9
Total current assets	<u>680.2</u>	<u>639.2</u>
OTHER PROPERTY AND INVESTMENTS	2.6	2.6
PROPERTY, PLANT AND EQUIPMENT		
In service	9,500.7	9,036.4
Construction work in progress	215.3	462.8
Total property, plant and equipment	<u>9,716.0</u>	<u>9,499.2</u>
Less accumulated depreciation	<u>2,937.2</u>	<u>2,864.6</u>
Net property, plant and equipment	6,778.8	6,634.6
DEFERRED CHARGES AND OTHER ASSETS		
Regulatory assets	376.5	379.1
Other	69.9	39.4
Total deferred charges and other assets	<u>446.4</u>	<u>418.5</u>
TOTAL ASSETS	<u><u>\$ 7,908.0</u></u>	<u><u>\$ 7,694.9</u></u>

Oklahoma Gas and Electric Company
balance sheets
(unaudited)

	June 30	December 31
	2014	2013
	<i>(In millions)</i>	
LIABILITIES AND STOCKHOLDER'S EQUITY		
CURRENT LIABILITIES		
Accounts payable - affiliates	\$ 1.5	\$ 1.8
Accounts payable - other	167.6	237.2
Advances from parent	35.4	87.2
Customer deposits	71.8	70.9
Accrued taxes	37.9	38.0
Accrued interest	45.9	42.8
Accrued compensation	20.7	30.0
Long-term debt due within one year	140.0	-
Fuel clause over recoveries	-	0.4
Other	52.5	46.8
Total current liabilities	<u>573.3</u>	<u>555.1</u>
LONG-TERM DEBT	2,409.5	2,300.2
DEFERRED CREDITS AND OTHER LIABILITIES		
Accrued benefit obligations	149.8	149.0
Deferred income taxes	1,582.5	1,545.2
Deferred investment tax credits	1.4	1.9
Regulatory liabilities	239.7	234.2
Other	83.5	80.0
Total deferred credits and other liabilities	<u>2,056.9</u>	<u>2,010.3</u>
Total liabilities	<u>5,039.7</u>	<u>4,865.6</u>
STOCKHOLDER'S EQUITY		
Common stockholder's equity	1,017.7	1,016.3
Retained earnings	1,850.6	1,813.0
Total stockholder's equity	<u>2,868.3</u>	<u>2,829.3</u>
TOTAL LIABILITIES AND STOCKHOLDER'S EQUITY	<u><u>\$ 7,908.0</u></u>	<u><u>\$ 7,694.9</u></u>

Oklahoma Gas and Electric Company
statements of cash flows
(unaudited)

Six Months Ended
June 30

	2014	2013
	<i>(In millions)</i>	
CASH FLOWS FROM OPERATING ACTIVITIES		
Net income	\$ 97.6	\$ 92.0
Adjustments to reconcile net income to net cash provided from operating activities		
Depreciation and amortization	129.3	123.3
Deferred income taxes and investment tax credits, net	66.5	50.6
Allowance for equity funds used during construction	(1.9)	(2.7)
Gain on disposition and abandonment of assets	(0.2)	-
Stock-based compensation expense	1.4	1.2
Regulatory assets	(0.5)	3.7
Regulatory liabilities	(5.4)	(9.8)
Other assets	(16.3)	2.6
Other liabilities	10.3	(4.2)
Change in certain current assets and liabilities		
Accounts receivable, net	(8.0)	(24.7)
Accrued unbilled revenues	(23.6)	(25.8)
Fuel, materials and supplies inventories	22.0	(27.4)
Fuel clause under recoveries	(55.9)	(1.7)
Other current assets	0.1	(0.2)
Accounts payable	(53.9)	(6.1)
Accounts payable - affiliates	(0.3)	0.1
Income taxes payable - parent	(30.1)	(10.8)
Fuel clause over recoveries	(0.4)	(87.4)
Other current liabilities	0.3	(0.4)
Net Cash Provided from Operating Activities	<u>131.0</u>	<u>72.3</u>
CASH FLOWS FROM INVESTING ACTIVITIES		
Capital expenditures (less allowance for equity funds used during construction)	(295.1)	(380.2)
Proceeds from sale of assets	0.6	0.4
Net Cash Used in Investing Activities	<u>(294.5)</u>	<u>(379.8)</u>
CASH FLOWS FROM FINANCING ACTIVITIES		
Proceeds from long-term debt	246.5	247.5
Payment of long-term debt	(0.1)	(0.1)
Changes in advances with parent	(1.6)	100.1
Dividends paid on common stock	(80.0)	(40.0)
Net Cash Provided from Financing Activities	<u>164.8</u>	<u>307.5</u>
NET CHANGE IN CASH AND CASH EQUIVALENTS	<u>1.3</u>	<u>-</u>
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	<u>-</u>	<u>-</u>
CASH AND CASH EQUIVALENTS AT END OF PERIOD	<u>\$ 1.3</u>	<u>\$ -</u>