#### BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

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IN THE MATTER OF THE APPLICATION OF OKLAHOMA GAS AND ELECTRIC COMPANY FOR AN ORDER OF THE COMMISSION AUTHORIZING APPLICANT TO MODIFY ITS RATES, CHARGES, AND TARIFFS FOR RETAIL ELECTRIC SERVICE IN OKLAHOMA

CASE NO. PUD 2023-000087

**Direct Exhibits** 

of

Gwin Cash

On behalf of

Oklahoma Gas and Electric Company

January 4, 2024

(Exhibits to the Direct Testimony of Gwin Cash filed on December 29, 2023)

#### CASE PUD 2023-000087 ENTRY NO. 58 FILED IN OCC COURT CLERK'S OFFICE ON 01/04/2024 - PAGE 2 OF 5

## Direct Exhibit GC 1-1

OKLAHOMA GAS AND ELECT COST OF SERVICE UNIT COS RESIDENTIAL STANDARD S/L	T CALCULATION							<u>TEST YE</u>	AR ENDING September 30, 202 CAUSE NO. PUD 2023000
Unit Cost Components	-								
Total Customer Component		\$ 184,323,971		PD (Excess Component)			\$ 137,900,753		
Total Energy Component		\$ 26,067,701		PD (Avg Component)			\$ 96,850,995		
Total Demand Component		\$ 497,376,965		Trans Demand			\$ 71,101,364		
Total of All Components	-	\$ 707,768,637		Dist Demand			\$ 191,523,854		
Muni/LIAP Adjustment + Reco	onciliation	\$ (13,644,262)		Total Demand Component			\$ 497,376,965		
POR tie		\$ 721,412,899							
Ann Customer Charge	nual Billing Units	Miscellaneous Revenue	Customer Component	Rev Req Less Miscellaneous	Ca	alculated New Price			
LIAP Credits	7,432,824	\$ -	\$ 184,323,971 \$ (6,178,738)		\$\$	24.80 (13.00)			

		Energy	PD (Excess Component)	PD (Avg Component)	Transmission Demand	Dis	stribution Demand	То	rgy and Demand tal Revenue Req From Unit Cost		Ca	Iculated New Price
<u>Energy Charge</u> Summer										<u>Energy Charge</u> Summer		
First 1,400 kWh	3,040,531,323	\$ 10,392,944		\$ 38,613,567	\$ 31,446,391	\$	84,706,307	\$	165,159,208		\$	0.0543
Over 1,400 kWh	751,550,631	\$ 2,568,901	\$ 137,900,753	\$ 9,544,401				\$	150,014,055		\$	0.1996
Winter										Winter		
First 600 kWh	2,110,456,011	\$ 7,213,822		\$ 26,801,972	\$ 21,827,180	\$	58,795,295	\$	114,638,268		\$	0.0543
Over 600 kWh	1,723,757,842	\$ 5,892,035		\$ 21,891,055	\$ 17,827,793	\$	48,022,252	\$	93,633,135		\$	0.0543
Total kWh	7,626,295,806							\$	-			
Demand										Demand		
Max kW	60,294,747		\$-					\$	-		\$	-
		\$ 26,067,701	\$ 137,900,753	\$ 96,850,995	\$ 71,101,364	\$	191,523,854	\$	523,444,666			

#### CASE PUD 2023-000087 ENTRY NO. 58 FILED IN OCC COURT CLERK'S OFFICE ON 01/04/2024 - PAGE 3 OF 5

## Direct Exhibit GC 1-2

OKLAHOMA GAS AND E COST OF SERVICE UNIT RESIDENTIAL TOU S/L-5	COST CALCULATIO								-		7			September 30, 2023 NO. PUD 202300087
Unit Cost Components Total Customer Compon Total Energy Componen Total Demand Componen Total of All Components Muni/LIAP Adjustment + POR tie	nt	\$ \$ \$ \$	4,992,315 710,667 12,232,069 17,935,051 (161,565) 18,096,616			F	D (Excess Component) PD (Avg Component) Trans Demand Dist Demand al Demand Component		\$ \$ \$ \$	2,784,995 2,640,223 1,786,766 5,020,084 12,232,069				
Customer Charge Senior Citizen Discount	Annual Billing Units 189,312		Miscellaneous Revenue -	Cu: \$ \$	stomer Component 4,992,315 (123,774)	\$	Rev Req Less Miscellaneous 4,992,315	Calculated New Price 26.37 (17.00)				27.02		
					PD (Excess			Transmission				ergy and Demand		Calculated New
1			Energy		Component)	F	PD (Avg Component)	Demand	Dis	stribution Demand		otal Revenue Req From Unit Cost		Price
<u>Energy Charge</u> Summer			Energy			F	PD (Avg Component)		Di	stribution Demand		From Unit Cost	Energy Charge Summer	
	11,615,775	\$	Energy 48,543	\$			PD (Avg Component) 180,342		Di	stribution Demand		From Unit Cost	Summer	\$ Price
Summer On Peak Off Peak	11,615,775 70,755,134			\$	Component)			\$		stribution Demand 2,241,839	\$	From Unit Cost	Summer On Peak Off Peak	\$ <b>Price</b> 0.2595
Summer On Peak Off Peak Winter	70,755,134	\$	48,543 295,688	\$	Component)	\$ \$	180,342 1,098,519	Demand 797,923	\$	2,241,839	\$	From Unit Cost 3,013,880 4,433,969	Summer On Peak Off Peak Winter	\$ Price 0.2595 0.0627
Summer On Peak Off Peak Winter First 1000 kWh	70,755,134 46,479,769	\$ \$	48,543 295,688 194,240	\$	Component)	\$ \$ \$	180,342 1,098,519 721,628	\$ Demand 797,923 524,164	\$	2,241,839 1,472,687	\$ \$	From Unit Cost 3,013,880 4,433,969 2,912,719	Summer On Peak Off Peak Winter First 1000 kWh	\$ Price 0.2595 0.0627 0.0627
Summer Of Peak Off Peak Winter First 1000 kWh Over 1000 kWh Total kWh	70,755,134	\$ \$	48,543 295,688	\$	Component)	\$ \$	180,342 1,098,519	\$ Demand 797,923	\$	2,241,839	\$ \$	From Unit Cost 3,013,880 4,433,969 2,912,719 2,582,168	Summer On Peak Off Peak Winter First 1000 kWh Over 1000 kWh	\$ Price 0.2595 0.0627 0.0627
Summer On Peak Off Peak Winter First 1000 kWh Over 1000 kWh	70,755,134 46,479,769 41,204,994	\$ \$	48,543 295,688 194,240	\$	Component)	\$ \$ \$	180,342 1,098,519 721,628	\$ Demand 797,923 524,164	\$	2,241,839 1,472,687	\$ \$	From Unit Cost 3,013,880 4,433,969 2,912,719 2,582,168	Summer On Peak Off Peak Winter First 1000 kWh	\$ Price 0.2595 0.0627 0.0627 0.0627

### CASE PUD 2023-000087 ENTRY NO. 58 FILED IN OCC COURT CLERK'S OFFICE ON 01/04/2024 - PAGE 4 OF 5

# Direct Exhibit GC 1-3

OKLAHOMA GAS AND ELECTRIC COMPAN					TEST YEAR ENDING September 30, 20
COST OF SERVICE UNIT COST CALCULAT	TION				CAUSE NO. PUD 2023000
RESIDENTIAL VPP S/L-5					
Unit Cost Components					
Total Customer Component	\$	20,617,022	PD (Excess Component)	\$ 12,973,181	
Total Energy Component	\$	3,273,912	PD (Avg Component)	\$ 12,165,556	
Total Demand Component	\$	57,949,347	Trans Demand	\$ 8,209,548	
Total of All Components	\$	81,840,281	Dist Demand	\$ 24,601,062	
Muni/LIAP Adjustment + Reconciliation	\$	(944,682)	Total Demand Component	\$ 57,949,347	
POR tie	\$	82,784,962			

	Annual Billing	Miscellaneous	Curet	omer Component	Rev Req Less	Calculated New
Customer Charge	Units	Revenue	Gust	shier component	Miscellaneous	Price
	819,648 \$	-	\$	20,617,022 \$	20,617,022	\$ 25.15
Senior Citizen Discount			\$	(816,940)	1	\$ (17.00)

		Energy	PD (Excess Component)	PD (Avg Component)	Transmission Demand	Dis	tribution Demand	Tot	rgy and Demand al Revenue Req rom Unit Cost		С	alculated New Price
Energy Charge										Energy Charge		
Summer	_									Summer		
On Peak	75,015,736	\$ 255,157	\$ 12,973,181	\$ 948,140	\$ 639,823	\$	1,917,319	\$	16,733,620	On Peak	\$	0.2231
Off Peak	415,807,477	\$ 1,414,319		\$ 5,255,480	\$ 3,546,497	\$	10,627,577	\$	20,843,873	Off Peak	\$	0.0501
Winter										Winter		
First 1000 kWh	247,998,003	\$ 843,535		\$ 3,134,500	\$ 2,115,220	\$	6,338,553	\$	12,431,808	First 1000 kWh	\$	0.0501
Over 1000 kWh	223,703,497	\$ 760,901		\$ 2,827,436	\$ 1,908,008	\$	5,717,613	\$	11,213,957	Over 1000 kWh	\$	0.0501
Total kWh	962,524,714							\$	-			
Demand										Demand		
Max kW	7,068,803		\$ -					\$	-	0	\$	-
		\$ 3,273,912	\$ 12,973,181	\$ 12,165,556	\$ 8,209,548	\$	24,601,062	\$	61,223,259			

# Direct Exhibit GC-2

#### \*Data obtained 12/21/2023

Utility Type	Class	Rank	Cust	omer Charge
ΙΟυ				
Oklahoma Gas and Electric (Current)	Residential Standard		\$	13.00
Oklahoma Gas and Electric (Proposed)	Residential Standard		L\$	21.00
Public Service Company of Oklahoma	Residential Standard		)\$	20.00
Empire District Electric	Residential Residential Total Electric		5\$ 5\$	14.11 14.11
Regulated Cooperative				
Arkansas Valley Electric Cooperative	Farm and Home - Single Phase Service	17	7 \$	28.50
	Farm and Home - Three Phase Service		) \$	43.50
Canadian Valley Electric Cooperative	Residential Standard - Single Phase Service		,,, 3\$	30.00
	Residential Standard - Single Phase Service		, , ; ;	35.00
Northeast Oklahoma Electric Cooperative	Residential		+ -> 2 \$	23.00
Rich Mountain Electric Cooperative, Inc	Residential Standard - Single Phase Service		2	19.85
Rich Mountain Electric Cooperative, Inc	Residential Standard - Three Phase Service		,,, ,,	30.55
Southwest Arkansas Electric Cooperative	Residential Standard - Single Phase Service		2\$	10.46
Un-Regulated Cooperative	Desidential			25.00
Alfalfa Electric Cooperative	Residential		5\$	25.00
Central Rural Electric Cooperative	Residential		5\$	28.00
Choctaw Electric Cooperative	Residential		3\$	19.25
Cimarron Electric Cooperative	Farm and Residential		3\$	24.00
	Residential All Electric		3\$	24.00
CK Energy	Domestic		3\$	33.50
	Domestic Genset		5\$	40.00
	Domestic Low Usage		5\$	15.00
Cotton Electric Cooperative	General Service (applies to Farm and Home) Single Phase		3\$	30.00
	General Service (applies to Farm and Home) Three Phase		\$	35.00
	HD General Service (applies to Farm and Home) Single Phase	15	5\$	25.00
	HD General Service (applies to Farm and Home) Three Phase		3\$	30.00
East Central Electric Cooperative	Farm and Residential	15	5\$	25.00
Harmon Electric Association	Residential and Farm	27	7\$	40.50
Indian Electric Cooperative	Residential		3\$	30.00
Kay Electric Cooperative, Inc.	Farm and Residential	10	)\$	20.00
Kiamichi Electric Cooperative	Residential	22	2\$	33.00
Lake Region Electric Cooperative	General Service (applies for all uses under 50 kVA Transformer Capacity)			
	200 Amp or less service	28	3\$	42.50
	Over 200 Amp service	31	ι\$	52.50
	Three Phase Service	32	2\$	72.50
Northfork Electric Cooperative	Residential, Schools, and Churches	26	5\$	40.00
People's Electric Cooperative	Residential Single Phase	1	ι\$	8.00
	Residential Three Phase	3	3\$	12.95
Red River Valley Electric Cooperative	Year-round Occupancy up to 50 kVA	16	5\$	28.00
	Seasonal Occupancy up to 50 kVA	20	)\$	31.00
Rural Electric Cooperative, Inc.	Farm and Residential	7	7\$	17.00
Southeastern Electric Cooperative, Inc.	Residential	14	1\$	24.50
Southwest Rural Electric Association, Inc.	Single Phase Service		5\$	36.00
	Residential All Electric Service		5\$	36.00
	Residential Three Phase Service		) \$	46.00
Tri-County Electric Cooperative, Inc.	Residential Single Phase Service		1\$	24.50
	Residential Three Phase Service		L\$	32.00
Verdigris Valley Electric Cooperative, Inc.	Residential		5\$	40.00