

**POSITIVE
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Earnings Conference Call First Quarter 2010

May 6, 2010

WITH ALL YOUR POWER  WHAT WOULD YOU DO?

Safe Harbor and Reg. G Compliance

Some of the matters discussed in this news release may contain forward-looking statements that are subject to certain risks, uncertainties and assumptions. Such forward-looking statements are intended to be identified in this document by the words “anticipate”, “believe”, “estimate”, “expect”, “intend”, “objective”, “plan”, “possible”, “potential”, “project” and similar expressions. Actual results may vary materially. Factors that could cause actual results to differ materially include, but are not limited to: general economic conditions, including the availability of credit, access to existing lines of credit, actions of rating agencies and their impact on capital expenditures; the ability of the Company and its subsidiaries to access the capital markets and obtain financing on favorable terms; prices and availability of electricity, coal, natural gas and natural gas liquids, each on a stand-alone basis and in relation to each other; business conditions in the energy and natural gas midstream industries; competitive factors including the extent and timing of the entry of additional competition in the markets served by the Company; unusual weather; availability and prices of raw materials for current and future construction projects; Federal or state legislation and regulatory decisions and initiatives that affect cost and investment recovery, have an impact on rate structures or affect the speed and degree to which competition enters the Company’s markets; environmental laws and regulations that may impact the Company’s operations; changes in accounting standards, rules or guidelines; the discontinuance of accounting principles for certain types of rate-regulated activities; creditworthiness of suppliers, customers and other contractual parties; the higher degree of risk associated with the Company’s nonregulated business compared with the Company’s regulated utility business; and other risk factors listed in the reports filed by the Company with the Securities and Exchange Commission including those listed in Risk Factors and Exhibit 99.01 to the Company’s Form 10-K for the year ended December 31, 2009.

This presentation includes the non-GAAP measure of ongoing earnings per share when describing the Company’s results of operations and financial performance. The Company has prepared reconciliations of this measure to the most directly comparable GAAP measure. These reconciliations can be found in the appendix of this presentation and in the Company’s Form 10Q for the quarter ended March 31, 2010.

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First Quarter EPS Results

	2010 Ongoing EPS	2010 One-Time Charge*	2010 GAAP EPS	2009 GAAP EPS**
Utility	\$ 0.08	\$ (0.07)	\$ 0.01	\$ 0.01
Enogex	0.30	(0.02)	0.28	0.16
Holding Company	(0.02)	(0.02)	(0.04)	0.01
	\$ 0.36	\$ (0.11)	\$ 0.25	\$ 0.18

*The Patient Protection and Affordable Care Act of 2009 and the Health Care and Education Reconciliation Act of 2010 were signed into law on March 23, 2010 and March 30, 2010, respectively. These Acts change the tax treatment of federal subsidies paid to sponsors of retiree health benefit plans that provide prescription drug benefits. As a result, OGE recognized a one-time, non-cash charge of approximately \$11.4 million or \$0.11 per average diluted share in March 2010.

** There was no similar one-time charge in 2009 and therefore GAAP EPS was the same as ongoing EPS for March 31, 2009

First Quarter Results – OG&E

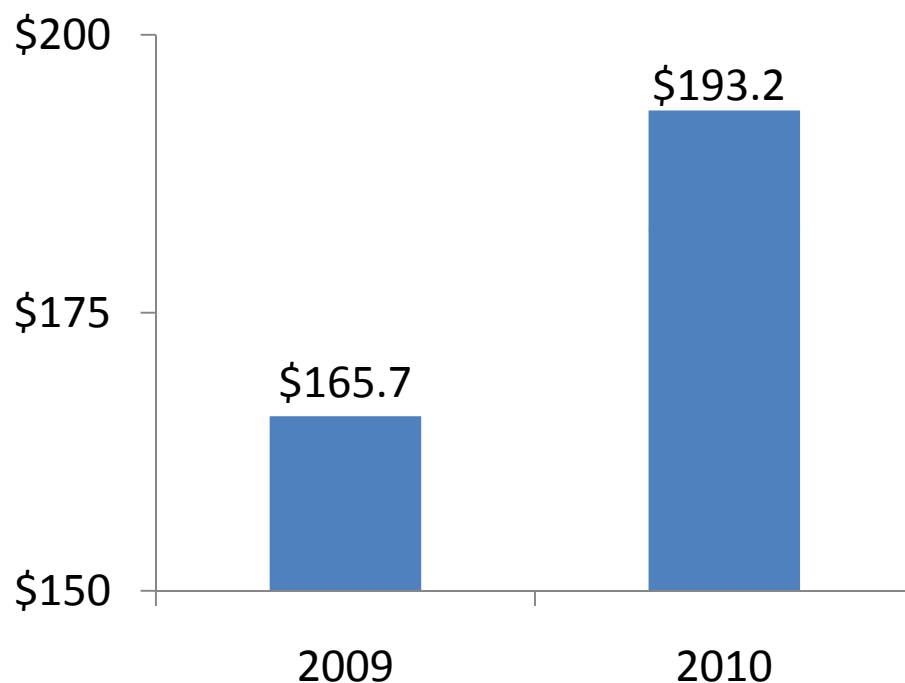
Ongoing net income* was \$8.2 million or \$0.08 per share in 2010. This compares to net income of \$1.3 million or \$0.01 per share in 2009. Primary drivers include:

In Millions of \$	<u>2010</u>	<u>2009</u>	<u>Variance</u> <u>Fav/(Unfav)</u>
Gross Margin	193.2	165.7	27.5
Operation & Maintenance	93.9	85.3	(8.6)
Depreciation & Amortization	49.7	45.5	(4.2)
Net Other Income (Expense)	4.2	5.9	(1.7)

*The impact of the Medicare Part D tax law change resulted in a one-time charge which reduced earnings by \$0.07 per share in the first quarter of 2010.

First Quarter Results - OG&E Gross Margin

Millions of \$



Increased Gross Margin

- Weather- \$11.6 million
- Various Riders - \$9.5 million
- Oklahoma Rate Increase - \$4.0 million
- Arkansas Rate Increase - \$2.1 million
- New Customer Growth - \$1.6 million

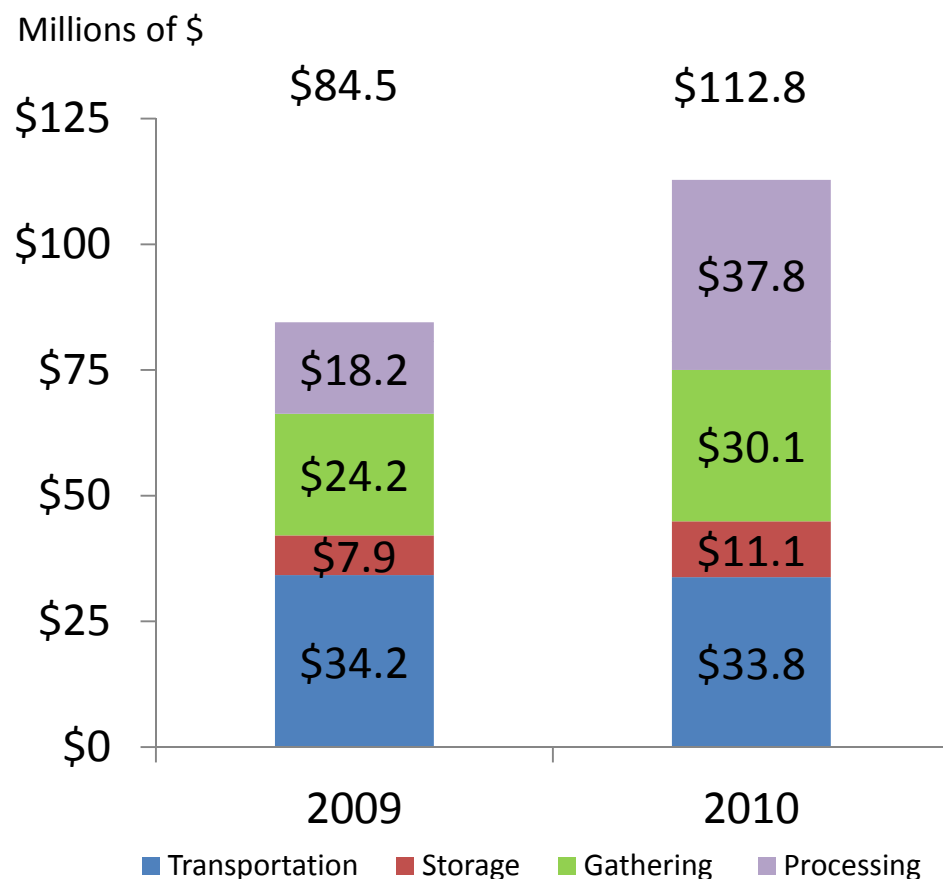
First Quarter Results – Enogex

Ongoing net income* was \$29.4 million or \$0.30 per share in 2010. This compares to net income of \$15.4 million or \$0.16 per share in 2009. Primary drivers include:

In Millions of \$	<u>2010</u>	<u>2009</u>	<u>Variance</u> <u>Fav/(Unfav)</u>
Gross Margin	112.8	84.5	28.3
Operation & Maintenance	32.3	33.0	0.7
Depreciation & Amortization	17.8	14.8	(3.0)
Interest Expense	8.2	5.9	(2.3)

*The impact of the Medicare Part D tax law change resulted in a one-time charge which reduced earnings by \$0.02 per share in the first quarter of 2010.

First Quarter Results - Enogex Gross Margin



Increased Gross Margin

- Higher Commodity Prices
- Processed Volumes up 16%
- Gathered Volumes up 3%
- Transportation Fees

Decreased Gross Margin

- Decreased Crosshaul Volumes

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Appendix

2010 Financial Outlook

- The Company's 2010 ongoing earnings guidance which excludes the one-time charge of \$11.4 million of \$0.11 per average diluted share associated with the elimination of the tax deduction for the Medicare Part D subsidy remains unchanged and is between approximately \$265 million and \$290 million of net income, or \$2.70 to \$2.95 per average diluted share.
- The Company now projects ongoing earnings to be at the upper end of the range primarily due to Enogex's ongoing earnings which are anticipated to be at the top end of the range. All ongoing earnings assumptions remain the same as filed with the SEC in the Company's 10K for the year ended December 31, 2009 with the exception of the following.

2010 Guidance Excludes:

- A one-time, non-cash charge recorded in March 2010 of approximately \$11.4 million, or \$0.11 per average diluted share ,related to the elimination of the tax deduction for the Medicare Part D subsidy. Approximately \$7.0 million is related to OG&E, approximately \$2.0 million is related to Enogex and approximately \$2.4 million is related to the holding company.

2010 Guidance Includes:

- A projected increase for the remainder of 2010 in income tax expense of approximately \$2.3 million, or \$0.02 per average diluted share ,related to the elimination of the tax deduction for the Medicare Part D subsidy. Approximately \$1.9 million is related to OG&E, approximately \$0.2 million is related to Enogex and approximately \$0.2 million is related to the holding company.

Projected Capital Expenditures 2010-2015

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Dollars in millions	2010	2011	2012	2013	2014	2015	TOTAL 2010 - 2015
OG&E Base Transmission	45.0	20.0	15.0	15.0	25.0	25.0	145.0
OG&E Base Distribution	230.0	230.0	225.0	225.0	225.0	225.0	1,360.0
OG&E Base Generation	45.0	35.0	35.0	35.0	35.0	35.0	220.0
Other	25.0	25.0	25.0	25.0	25.0	25.0	150.0
Total OG&E Base T&D, Gen & Other	\$ 345.0	\$ 310.0	\$ 300.0	\$ 300.0	\$ 310.0	\$ 310.0	\$ 1,875.0
OG&E Known and Committed Projects:							-
Positive Energy Smart Grid Program (net of DOE)	40.0	60.0	60.0	30.0	30.0	10.0	230.0
Sunnyside-Hugo 345kV (reliability)	25.0	115.0	60.0	-	-	-	200.0
Sooner-Rose Hill 345kV (reliability)	10.0	40.0	10.0	-	-	-	60.0
OKC - Woodward (345kV) -- WindSpeed	25.0	-	-	-	-	-	25.0
OG&E System Hardening	20.0	15.0	-	-	-	-	35.0
OG&E OU Spirit 101 MW wind Farm	10.0	-	-	-	-	-	10.0
SPP Portfolio 3E							
Anadarko Substation	-	5.0	5.0	-	-	-	10.0
Sooner - Cleveland 345kV	5.0	30.0	35.0	-	-	-	70.0
Seminole - Muskogee 345kV	5.0	25.0	45.0	55.0	-	-	130.0
Tuco - Woodward 345kV: Oklahoma portion	-	20.0	35.0	50.0	15.0	-	120.0
Other Known Transmission Projects	15.0	20.0	-	-	-	-	35.0
TOTAL OG&E Known and Committed Projects	\$ 155.0	\$ 330.0	\$ 250.0	\$ 135.0	\$ 45.0	\$ 10.0	\$ 925.0
TOTAL OG&E Base + Known and Committed	\$ 500.0	\$ 640.0	\$ 550.0	\$ 435.0	\$ 355.0	\$ 320.0	\$ 2,800.0
OGE Energy & ER	25.0	25.0	25.0	25.0	25.0	25.0	150.0
Enogex	155.0	45.0	45.0	45.0	45.0	45.0	380.0
TOTAL OGE Consolidated	\$ 680.0	\$ 710.0	\$ 620.0	\$ 505.0	\$ 425.0	\$ 390.0	\$ 3,330.0

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Reg. G Reconciliation – First Quarter 2010

	2010 Ongoing EPS	One-Time Charge*	2010 GAAP EPS
Utility	\$ 0.08	\$ (0.07)	\$ 0.01
Enogex	0.30	(0.02)	0.28
Holding Company	<u>(0.02)</u>	<u>(0.02)</u>	<u>(0.04)</u>
	<u>\$ 0.36</u>	<u>\$ (0.11)</u>	<u>\$ 0.25</u>

*The Patient Protection and Affordable Care Act of 2009 and the Health Care and Education Reconciliation Act of 2010 were signed into law on March 23, 2010 and March 30, 2010, respectively. These Acts change the tax treatment of federal subsidies paid to sponsors of retiree health benefit plans that provide prescription drug benefits. As a result, OGE recognized a one-time, non-cash charge of approximately \$11.4 million.

Reg. G Reconciliation – 2010 Earnings Guidance

(In millions)

Twelve Months Ended December 31, 2010									
	<u>OG&E</u>		<u>Enogex</u>		<u>Holding Company</u>		<u>Consolidated</u>		
Projected GAAP Net Income	Low	High	Low	High	Low	High	Low	High	
Ongoing Earnings.....	\$207.0	\$217.0	\$63.0	\$85.0	(\$9.0)	(\$7.0)	\$265.0	\$290.0	
Medicare Part D Tax Subsidy.....	(\$7.0)	(\$7.0)	(\$2.0)	(\$2.0)	(\$2.4)	(\$2.4)	(\$11.4)	(\$11.4)	
Projected GAAP Net Income.....	\$200.0	\$210.0	\$61.0	\$83.0	(\$11.4)	(\$9.4)	\$253.6	\$278.6	

Twelve Months Ended December 31, 2010									
	<u>OG&E</u>		<u>Enogex</u>		<u>Holding Company</u>		<u>Consolidated</u>		
Projected Earnings Per Average Diluted Share	Low	High	Low	High	Low	High	Low	High	
Ongoing Earnings Per Average Diluted Share.....	\$2.10	\$2.20	\$0.64	\$0.86	(\$0.09)	(\$0.07)	\$2.70	\$2.95	
Medicare Part D Tax Subsidy.....	(\$0.07)	(\$0.07)	(\$0.02)	(\$0.02)	(\$0.02)	(\$0.02)	(\$0.11)	(\$0.11)	
Projected Earnings Per Average Diluted Share.....	\$2.03	\$2.13	\$0.62	\$0.84	(\$0.11)	(\$0.09)	\$2.59	\$2.84	

***The Patient Protection and Affordable Care Act of 2009 and the Health Care and Education Reconciliation Act of 2010 were signed into law on March 23, 2010 and March 30, 2010, respectively. These Acts change the tax treatment of federal subsidies paid to sponsors of retiree health benefit plans that provide prescription drug benefits. As a result, OGE recognized a one-time, non-cash charge of approximately \$11.4 million.**