



4th Quarter 2014 Financial Overview

OKLAHOMA CITY — OGE Energy Corp. (NYSE: OGE), the parent company of Oklahoma Gas and Electric Company ("OG&E"), and holder of 26.3 percent limited partner interest and 50 percent general partner interest in Enable Midstream Partners LP, today reported earnings of \$1.98 per average diluted share in 2014, compared with earnings of \$1.94 per average diluted share in 2013.

In 2014, OG&E, a regulated electric utility, reported net income of \$292 million and contributed \$1.46 per diluted share, compared with \$293 million, or \$1.47 per diluted share in 2013. Enable Midstream issued cash distributions to OGE of approximately \$144 million and contributed earnings of \$102 million, or \$0.51 per diluted share in 2014, compared to earnings of \$100 million, or \$0.50 per diluted share in 2013. The holding company posted earnings of \$0.01 per diluted share in 2014, compared to a loss of \$.03 per share in 2013. The loss at the holding company in 2013 was primarily associated with the transaction costs associated with the formation of Enable Midstream Partners.

"We're pleased to report another year of solid financial and operating performance," said OGE Energy Corp. Chairman and CEO Pete Delaney. "The utility ranks very high in customer satisfaction surveys. We continue to control our costs and invest to improve the quality of service to our customers. Our cash distributions from Enable will continue to support our 10% dividend growth rate, our environmental compliance plan and other key programs."

Fourth Quarter results

For the three months ended Dec. 31, 2014, OGE Energy reported earnings of \$0.29 per diluted share, compared with \$0.29 per diluted share in the fourth quarter of 2013.

Discussion of 2014 results

OGE Energy reported consolidated gross margin of \$1.3 billion in 2014, compared with \$1.4 billion in 2013. Operating income was \$537 million in 2014, compared with \$554 million in 2013. Net income was \$396 million in 2014, compared with \$388 million in 2013.

OG&E reported gross margin of \$1.3 billion in 2014, which was approximately \$50 million higher than 2013. Though gross margin was higher year-over-year driven primarily by transmission revenues and customer growth, it was negatively impacted by mild summer weather. Offsetting the slight increase in gross margin were higher depreciation expenses and higher operating and interest expenses in 2014 as compared to 2013. As a result, OG&E's net income decreased by \$1 million from \$293 million in 2013 to \$292 million in 2014.

Natural Gas Midstream Operations earnings contributed to OGE were \$102 million for 2014 compared to \$100 million in 2013. Offsetting the higher, year over year margins was a one-time benefit of approximately \$25 million resulting from the formation of the Enable Midstream partnership in 2013.

2015 Outlook

OG&E is projected to earn \$1.41 to \$1.49 per average diluted share. Cash distributions from Enable Midstream Partners are expected to be between \$139 million and \$142 million. Additionally, OGE Energy consolidated earnings guidance for 2015 is \$1.76 to \$1.89 per average diluted share. The guidance assumes approximately 200 million average diluted

shares outstanding and normal weather for the year. More information regarding the Company's 2015 earnings guidance and the Company's 2014 financial results is contained in the Company's Form 10-K filed with the Securities and Exchange Commission.

Live Webcast

OGE Energy will host a live webcast for discussion of the results of 2014 and the 2015 outlook on Thursday, February 26, at 8 a.m. CST. The conference will be available through www.oge.com. OGE Energy Corp. is the parent company of OG&E, a regulated electric utility with approximately 815,000 customers in Oklahoma and western Arkansas. In addition, OGE holds a 26.3 percent limited partner interest and a 50 percent general partner interest of Enable Midstream Partners LP, created by the merger of OGE's Enogex LLC midstream subsidiary and the pipeline and field services businesses of Houston-based CenterPoint Energy.

Some of the matters discussed in this news release may contain forward-looking statements that are subject to certain risks, uncertainties and assumptions. Such forward-looking statements are intended to be identified in this document by the words "anticipate", "believe", "estimate", "expect", "intend", "objective", "plan", "possible", "potential", "project" and similar expressions. Actual results may vary materially. Factors that could cause actual results to differ materially include, but are not limited to: general economic conditions, including the availability of credit, access to existing lines of credit, access to the commercial paper markets, actions of rating agencies and their impact on capital expenditures; the ability of the Company and its subsidiaries to access the capital markets and obtain financing on favorable terms as well as inflation rates and monetary fluctuations; prices and availability of electricity, coal, natural gas and natural gas liquids; the timing and extent of changes in commodity prices, particularly natural gas and natural gas liquids, the competitive effects of the available pipeline capacity in the regions Enable Midstream Partners serves, and the effects of geographic and seasonal commodity price differentials, including the effects of these circumstances on re-contracting available capacity on Enable Midstream Partners' interstate pipelines; the timing and extent of changes in the supply of natural gas, particularly supplies available for gathering by Enable Midstream Partners' gathering and processing business and transporting by Enable Midstream Partners' interstate pipelines, including the impact of natural gas and natural gas liquids prices on the level of drilling and production activities in the regions Enable Midstream Partners serves; business conditions in the energy and natural gas midstream industries including the demand for natural gas, natural gas liquids, crude oil and midstream services; competitive factors including the extent and timing of the entry of additional competition in the markets served by the Company; unusual weather; availability and prices of raw materials for current and future construction projects; Federal or state legislation and regulatory decisions and initiatives that affect cost and investment recovery, have an impact on rate structures or affect the speed and degree to which competition enters the Company's markets; environmental laws and regulations that may impact the Company's operations; changes in accounting standards, rules or guidelines; the discontinuance of accounting principles for certain types of rate-regulated activities; the cost of protecting assets against, or damage due to, terrorism or cyber-attacks and other catastrophic events; advances in technology; creditworthiness of suppliers, customers and other contractual parties; difficulty in making accurate assumptions and projections regarding future revenues and costs associated with the Company's equity investment in Enable Midstream Partners that the Company does not control; and other risk factors listed in the reports filed by the Company with the Securities and Exchange Commission including those listed in Risk Factors and Exhibit 99.01 to the Company's Form 10-K for the year ended December 31, 2014.

Non-GAAP Financial Measures

Gross Margin is defined by OG&E as operating revenues less fuel, purchased power and transmission expenses. Gross margin is a non-GAAP financial measure because it excludes depreciation and amortization, and other operation and maintenance expenses. Expenses for fuel, purchased power and transmission expenses are recovered through fuel adjustment clauses and as a result changes in these expenses are offset in operating revenues with no impact on net income. OG&E believes gross margin provides a more meaningful basis for evaluating its operations across periods than operating revenues because gross margin excludes the revenue effect of fluctuations in these expenses. Gross margin is used internally to measure performance against budget and in reports for management and the Board of

Directors. OG&E's definition of gross margin may be different from similar terms used by other companies.

Reconciliation of gross margin to revenue:

(Dollars in Millions)	OGE Energy Year Ended December 31,		OG&E Year Ended December 31,	
	2014	2013	2014	2013
Operating revenues	\$ 2,453.1	\$ 2,867.7	\$ 2,453.1	\$ 2,262.2
.....				
Cost of sales.....	1,106.6	1,428.9	1,106.6	965.9
Gross Margin	\$ 1,346.5	\$ 1,438.8	\$ 1,346.5	\$ 1,296.3

Note: Consolidated Statements of Income, Financial and Statistical Data attached.

OGE ENERGY CORP.
CONSOLIDATED STATEMENTS OF INCOME
(Unaudited)

	Three Months Ended December 31,		Twelve Months Ended December 31,	
	2014	2013	2014	2013
<i>(In millions except per share data)</i>				
OPERATING REVENUES				
Electric Utility	\$ 526.2	\$ 508.9	\$ 2,453.1	\$ 2,259.7
Natural Gas Midstream Operations.....	—	—	—	608.0
Total operating revenues	526.2	508.9	2,453.1	2,867.7
COST OF SALES				
Electric Utility	237.0	232.3	1,106.6	950.0
Natural Gas Midstream Operations.....	—	—	—	478.9
Total cost of sales	237.0	232.3	1,106.6	1,428.9
OPERATING EXPENSES				
Other operation and maintenance.....	107.7	117.0	439.6	489.2
Depreciation and amortization	74.2	65.6	281.4	297.3
Taxes other than income.....	22.2	20.7	88.7	98.8
Total operating expenses	204.1	203.3	809.7	885.3
OPERATING INCOME.....	85.1	73.3	536.8	553.5
OTHER INCOME (EXPENSE)				
Equity in earnings of unconsolidated affiliates.....	40.7	37.4	172.6	101.9
Allowance for equity funds used during construction	1.2	2.2	4.2	6.6
Other income.....	6.1	6.4	17.8	31.8
Other expense.....	(3.2)	(6.3)	(14.4)	(22.2)
Net other income	44.8	39.7	180.2	118.1
INTEREST EXPENSE				
Interest on long-term debt	35.4	34.9	144.6	145.6
Allowance for borrowed funds used during construction	(0.7)	(1.1)	(2.4)	(3.4)
Interest on short-term debt and other interest charges	1.2	1.5	6.2	5.3
Interest expense	35.9	35.3	148.4	147.5
INCOME BEFORE TAXES.....	94.0	77.7	568.6	524.1
INCOME TAX EXPENSE	35.6	20.1	172.8	130.3
NET INCOME	58.4	57.6	395.8	393.8
Less: Net income attributable to noncontrolling interests	—	—	—	6.2
NET INCOME ATTRIBUTABLE TO OGE ENERGY.....	\$ 58.4	\$ 57.6	\$ 395.8	\$ 387.6
BASIC AVERAGE COMMON SHARES OUTSTANDING.....	199.4	198.5	199.2	198.2
DILUTED AVERAGE COMMON SHARES OUTSTANDING.....	199.5	199.6	199.9	199.4
BASIC EARNINGS PER AVERAGE COMMON SHARE ATTRIBUTABLE TO OGE ENERGY COMMON SHAREHOLDERS \$	0.29	\$ 0.29	\$ 1.99	\$ 1.96
DILUTED EARNINGS PER AVERAGE COMMON SHARES ATTRIBUTABLE TO OGE ENERGY COMMON SHAREHOLDERS \$	0.29	\$ 0.29	\$ 1.98	\$ 1.94
DIVIDENDS DECLARED PER COMMON SHARE	\$ 0.25000	\$ 0.22500	\$ 0.95000	\$ 0.85125

OGE ENERGY CORP.
CONSOLIDATED BALANCE SHEETS
(Unaudited)

December 31 <i>(In millions)</i>	2014	2013
ASSETS		
CURRENT ASSETS		
Cash and cash equivalents	\$ 5.5	\$ 6.8
Accounts receivable, less reserve of \$1.6 and \$1.9, respectively	188.8	179.4
Accounts receivable - unconsolidated affiliates	5.6	12.4
Accrued unbilled revenues	55.5	58.7
Income taxes receivable	16.0	5.6
Fuel inventories	58.5	74.4
Materials and supplies, at average cost	78.9	80.7
Deferred income taxes	191.4	215.8
Fuel clause under recoveries	68.3	26.2
Other	37.3	34.6
Total current assets	705.8	694.6
OTHER PROPERTY AND INVESTMENTS		
Investment in unconsolidated affiliates	1,318.2	1,298.8
Other	70.1	61.0
Total other property and investments	1,388.3	1,359.8
PROPERTY, PLANT AND EQUIPMENT		
In service	9,983.0	9,183.1
Construction work in progress	115.9	468.5
Total property, plant and equipment	10,098.9	9,651.6
Less accumulated depreciation	3,119.0	2,978.8
Net property, plant and equipment	6,979.9	6,672.8
DEFERRED CHARGES AND OTHER ASSETS		
Regulatory assets	411.5	379.1
Other	42.3	28.4
Total deferred charges and other assets	453.8	407.5
TOTAL ASSETS	\$ 9,527.8	\$ 9,134.7

OGE ENERGY CORP.
CONSOLIDATED BALANCE SHEETS (Continued)
(Unaudited)

December 31 <i>(In millions)</i>	2014	2013
LIABILITIES AND STOCKHOLDERS' EQUITY		
CURRENT LIABILITIES		
Short-term debt.....	\$ 98.0	\$ 439.6
Accounts payable.....	179.1	251.0
Dividends payable	49.9	44.7
Customer deposits	73.7	70.9
Accrued taxes	39.7	39.9
Accrued interest.....	43.0	43.4
Accrued compensation	38.2	56.9
Long-term debt due within one year	—	100.0
Other	51.7	47.4
Total current liabilities.....	573.3	1,093.8
LONG-TERM DEBT	2,755.3	2,300.1
DEFERRED CREDITS AND OTHER LIABILITIES		
Accrued benefit obligations.....	315.5	241.5
Deferred income taxes	2,268.3	2,125.3
Regulatory liabilities	263.0	234.2
Other	108.0	102.7
Total deferred credits and other liabilities.....	2,954.8	2,703.7
Total liabilities	6,283.4	6,097.6
COMMITMENTS AND CONTINGENCIES		
STOCKHOLDERS' EQUITY		
Common stockholders' equity	1,087.6	1,073.6
Retained earnings	2,198.2	1,991.7
Accumulated other comprehensive loss, net of tax	(41.4)	(28.2)
Total stockholders' equity	3,244.4	3,037.1
TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY.....	\$ 9,527.8	\$ 9,134.7

OGE ENERGY CORP.
CONSOLIDATED STATEMENTS OF CASH FLOWS
(Unaudited)

**Twelve Months Ended
December 31,**

2014 2013

(In millions)

CASH FLOWS FROM OPERATING ACTIVITIES		
Net income	\$ 395.8	\$ 393.8
Adjustments to reconcile net income to net cash provided from operating activities		
Depreciation and amortization	281.4	298.6
Deferred income taxes and investment tax credits, net	177.3	125.9
Equity in earnings of unconsolidated affiliates	(172.6)	(101.9)
Distributions from unconsolidated affiliates	143.7	51.7
Allowance for equity funds used during construction	(4.2)	(6.6)
(Gain) Loss on disposition of assets	(0.2)	(8.6)
Stock-based compensation	(2.7)	(3.5)
Regulatory assets	4.6	26.8
Regulatory liabilities	(4.4)	(32.5)
Other assets	(16.3)	1.3
Other liabilities	29.6	(7.0)
Change in certain current assets and liabilities		
Accounts receivable, net	(9.4)	(34.0)
Accounts receivable - unconsolidated affiliates	6.8	3.7
Accrued unbilled revenues	3.2	(1.3)
Income taxes receivable	(10.4)	1.6
Fuel, materials and supplies inventories	20.4	5.1
Fuel clause under recoveries	(42.1)	(26.2)
Other current assets	(2.7)	(4.5)
Accounts payable	(64.0)	56.9
Fuel clause over recoveries	(0.4)	(108.8)
Other current liabilities	(11.8)	(7.3)
Net Cash Provided from Operating Activities	721.6	623.2
CASH FLOWS FROM INVESTING ACTIVITIES		
Capital expenditures (less allowance for equity funds used during construction)	(569.3)	(990.6)
Return of capital - Equity method investments	9.5	—
Proceeds from sale of assets	0.7	36.3
Investment in unconsolidated affiliates	—	(2.7)
Net Cash Used in Investing Activities	(559.1)	(957.0)
CASH FLOWS FROM FINANCING ACTIVITIES		
Proceeds from long-term debt	588.9	247.4
Issuance of common stock	13.2	14.2
Dividends paid on common stock	(184.1)	(165.5)
Payment of long-term debt	(240.2)	(0.1)
(Decrease) increase in short-term debt	(341.6)	8.7
Changes in advances with unconsolidated affiliates	—	129.6
Contributions from noncontrolling interest partners	—	107.0
Distributions to noncontrolling interest partners	—	(2.5)
Net Cash (Used in) Provided from Financing Activities	(163.8)	338.8
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	(1.3)	5.0
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	6.8	1.8
CASH AND CASH EQUIVALENTS AT END OF PERIOD	\$ 5.5	\$ 6.8

Oklahoma Gas and Electric Company
Financial and Statistical Data
(Unaudited)

	Three Months Ended December 31,		Twelve Months Ended December 31, 2014	
	2014	2013	2014	2013
<i>(Dollars in millions)</i>				
Operating revenues by classification				
Residential.....	\$ 186.9	\$ 191.5	\$ 925.5	\$ 901.4
Commercial.....	129.1	126.0	583.3	554.2
Industrial.....	50.0	49.6	224.5	220.6
Oilfield.....	41.9	40.5	188.3	176.4
Public authorities and street light.....	48.0	49.0	220.3	214.3
Sales for resale.....	11.6	13.7	52.9	59.4
System sales revenues.....	467.5	470.3	2,194.8	2,126.3
Off-system sales revenues.....	16.1	3.5	94.1	14.7
Other.....	42.6	35.1	164.2	121.2
Total operating revenues.....	\$ 526.2	\$ 508.9	\$ 2,453.1	\$ 2,262.2
MWH sales by classification (In millions).....				
Residential.....	2.1	2.2	9.4	9.4
Commercial.....	1.7	1.8	7.2	7.1
Industrial.....	0.9	0.9	3.8	3.9
Oilfield.....	0.8	0.9	3.4	3.4
Public authorities and street light.....	0.8	0.8	3.2	3.2
Sales for resale.....	0.2	0.2	1.0	1.2
System sales.....	6.5	6.8	28.0	28.2
Off-system sales.....	0.3	0.1	2.2	0.4
Total sales.....	6.8	6.9	30.2	28.6
Number of customers.....	814,982	806,940	814,982	806,940
Weighted-average cost of energy per kilowatt-hour - cents.....				
Natural gas.....	3.724	4.159	4.506	3.905
Coal.....	2.169	2.213	2.152	2.273
Total fuel.....	2.499	2.757	2.752	2.784
Total fuel and purchased power.....	3.312	3.224	3.493	3.178
Degree days (A).....				
Heating - Actual.....	1,289	1,505	3,569	3,673
Heating - Normal.....	1,329	1,329	3,349	3,349
Cooling - Actual.....	129	88	2,114	2,106
Cooling - Normal.....	74	74	2,092	2,092

OKLAHOMA GAS AND ELECTRIC COMPANY
STATEMENTS OF INCOME
(Unaudited)

	Three Months Ended December 31,		Twelve Months Ended December 31,	
<i>(In millions)</i>	2014	2013	2014	2013
OPERATING REVENUES	\$ 526.2	\$ 508.9	\$ 2,453.1	\$ 2,262.2
COST OF SALES	237.0	232.3	1,106.6	965.9
OPERATING EXPENSES				
Other operation and maintenance	110.1	120.8	453.2	438.8
Depreciation and amortization	72.1	62.6	270.8	248.4
Taxes other than income	21.4	19.9	84.5	83.8
Total operating expenses	203.6	203.3	808.5	771.0
OPERATING INCOME	85.6	73.3	538.0	525.3
OTHER INCOME (EXPENSE)				
Allowance for equity funds used during construction	1.2	2.2	4.2	6.6
Other income	1.8	1.7	4.8	8.1
Other expense	(0.4)	(3.3)	(1.9)	(4.6)
Net other income	2.6	0.6	7.1	10.1
INTEREST EXPENSE				
Interest on long-term debt	34.7	33.6	139.7	130.6
Allowance for borrowed funds used during construction	(0.7)	(1.1)	(2.4)	(3.4)
Interest on short-term debt and other interest charges	0.8	0.8	4.2	2.1
Interest expense	34.8	33.3	141.5	129.3
INCOME BEFORE TAXES	53.4	40.6	403.6	406.1
INCOME TAX EXPENSE	16.3	11.5	111.6	113.5
NET INCOME	\$ 37.1	\$ 29.1	\$ 292.0	\$ 292.6
BASIC AVERAGE COMMON SHARES OUTSTANDING	199.4	198.5	199.2	198.2
DILUTED AVERAGE COMMON SHARES OUTSTANDING	199.5	199.6	199.9	199.4
BASIC EARNINGS PER AVERAGE COMMON SHARE				
ATTRIBUTABLE TO OGE ENERGY COMMON SHAREHOLDERS \$	0.19	\$ 0.15	\$ 1.47	\$ 1.48
DILUTED EARNINGS PER AVERAGE COMMON SHARES				
ATTRIBUTABLE TO OGE ENERGY COMMON SHAREHOLDERS \$	0.19	\$ 0.15	\$ 1.46	\$ 1.47

OKLAHOMA GAS AND ELECTRIC COMPANY
BALANCE SHEETS
(Unaudited)

December 31 (<i>In millions</i>)	2014	2013
ASSETS		
CURRENT ASSETS		
Accounts receivable, less reserve of \$1.6 and \$1.9, respectively.....	\$ 188.8	\$ 179.4
Accrued unbilled revenues	55.5	58.7
Advances to parent	215.6	—
Fuel inventories	58.5	74.4
Materials and supplies, at average cost	77.9	79.4
Deferred income taxes	170.8	189.2
Fuel clause under recoveries	68.3	26.2
Other	34.5	31.9
Total current assets	869.9	639.2
OTHER PROPERTY AND INVESTMENTS.....	2.9	2.6
PROPERTY, PLANT AND EQUIPMENT		
In service	9,835.6	9,036.4
Construction work in progress.....	111.6	462.8
Total property, plant and equipment.....	9,947.2	9,499.2
Less accumulated depreciation	3,005.7	2,864.6
Net property, plant and equipment.....	6,941.5	6,634.6
DEFERRED CHARGES AND OTHER ASSETS		
Regulatory assets	411.5	379.1
Other	40.4	39.4
Total deferred charges and other assets	451.9	418.5
TOTAL ASSETS.....	\$ 8,266.2	\$ 7,694.9

OKLAHOMA GAS AND ELECTRIC COMPANY
BALANCE SHEETS (Continued)
(Unaudited)

December 31 <i>(In millions)</i>	2014	2013
LIABILITIES AND STOCKHOLDER'S EQUITY		
CURRENT LIABILITIES		
Accounts payable - affiliates	\$ 0.3	\$ 1.8
Accounts payable - other	163.0	237.2
Advances from parent	—	87.2
Customer deposits	73.7	70.9
Accrued taxes	38.8	38.0
Accrued interest	42.9	42.8
Accrued compensation	22.6	30.0
Other	51.6	47.2
Total current liabilities	392.9	555.1
LONG-TERM DEBT	2,655.3	2,300.2
DEFERRED CREDITS AND OTHER LIABILITIES		
Accrued benefit obligations	178.3	149.0
Deferred income taxes	1,686.6	1,545.2
Regulatory liabilities	263.0	234.2
Other	85.9	81.9
Total deferred credits and other liabilities	2,213.8	2,010.3
Total liabilities	5,262.0	4,865.6
COMMITMENTS AND CONTINGENCIES		
STOCKHOLDER'S EQUITY		
Common stockholder's equity	1,019.2	1,016.3
Retained earnings	1,985.0	1,813.0
Total stockholder's equity	3,004.2	2,829.3
TOTAL LIABILITIES AND STOCKHOLDER'S EQUITY	\$ 8,266.2	\$ 7,694.9

OKLAHOMA GAS AND ELECTRIC COMPANY
STATEMENTS OF CASH FLOWS
(Unaudited)

	Twelve Months Ended December 31,	
<i>In millions)</i>	2014	2013
CASH FLOWS FROM OPERATING ACTIVITIES		
Net income	\$ 292.0	\$ 292.6
Adjustments to reconcile net income to net cash provided from operating activities		
Depreciation and amortization	270.8	248.4
Deferred income taxes and investment tax credits, net	161.4	116.1
Allowance for equity funds used during construction	(4.2)	(6.6)
Stock-based compensation expense	2.9	2.3
Regulatory assets	4.6	26.8
Regulatory liabilities	(4.4)	(32.5)
Other assets	(1.2)	10.0
Other liabilities	14.0	(6.2)
Change in certain current assets and liabilities		
Accounts receivable, net	(9.4)	(17.9)
Accrued unbilled revenues	3.2	(1.3)
Fuel, materials and supplies inventories	20.1	(2.3)
Fuel clause under recoveries	(42.1)	(26.2)
Other current assets	(2.6)	2.7
Accounts payable	(66.4)	49.4
Accounts payable - affiliates	(1.5)	1.1
Income taxes payable - parent	(50.2)	2.9
Fuel clause over recoveries	(0.4)	(108.8)
Other current liabilities	1.1	(5.4)
Net Cash Provided from Operating Activities	587.7	545.1
CASH FLOWS FROM INVESTING ACTIVITIES		
Capital expenditures (less allowance for equity funds used during construction)	(565.4)	(797.6)
Proceeds from sale of assets	0.7	0.8
Net Cash Used in Investing Activities	(564.7)	(796.8)
CASH FLOWS FROM FINANCING ACTIVITIES		
Proceeds from long-term debt	489.6	247.4
Dividends paid on common stock	(140.0)	(120.0)
Payment of long-term debt	(140.2)	(0.1)
Changes in advances with parent	(232.4)	124.4
Net Cash (Used in) Provided from Financing Activities	(23.0)	251.7
NET CHANGE IN CASH AND CASH EQUIVALENTS	—	—
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	—	—
CASH AND CASH EQUIVALENTS AT END OF PERIOD	\$ —	\$ —