



2nd Quarter 2020 Financial Overview

OKLAHOMA CITY — OGE Energy Corp. (NYSE: OGE), the parent company of Oklahoma Gas and Electric Company ("OG&E"), and holder of 25.5 percent limited partner interest and 50 percent general partner interest in Enable Midstream Partners LP ("Enable"), today reported earnings of \$0.43 per diluted share for the three months ended June 30, 2020, compared to \$0.50 per diluted share for the second quarter of 2019. OGE Energy's ongoing earnings for the second quarter were \$0.51 per share. Ongoing earnings is a non-GAAP financial measure utilized by OGE Energy to discuss financial results for the second quarter of 2020. Further discussion of ongoing earnings and a reconciliation in accordance with GAAP is included below.

- OG&E, a regulated electric utility, contributed earnings of \$0.39 per share in the second quarter, compared with earnings of \$0.37 per share in the second quarter last year.
- Natural Gas Midstream Operations contributed earnings of \$0.10 per share compared with earnings of \$0.13 per share in the second quarter last year.
- The holding company and other operations posted a loss of \$0.06 in the second quarter, compared with breakeven results in the second quarter last year. The holding company's ongoing earnings for the second quarter of 2020 were \$0.02 per share.

"Strong financial and operational execution at the utility highlighted the second quarter of 2020, and we remain on plan for the year," said OGE Energy Corp. Chairman, President and CEO Sean Trauschke. "Looking to the second half of the year, we expect to resume our grid enhancement plan at the Oklahoma Corporation Commission as well as continue to support our customers as we implement our COVID-19 response."

Discussion of Second Quarter 2020

OGE Energy's net income was approximately \$86 million in the second quarter, compared to approximately \$100 million in the year-ago quarter. OGE Energy's ongoing earnings were \$102 million or \$0.51 per share in the second quarter of 2020.

OG&E's net income was approximately \$79 million in the second quarter, compared to approximately \$75 million in the comparable quarter last year. The primary driver for the increase in net income was the recovery of additional assets placed into service, partially offset by higher depreciation and interest expense.

Natural Gas Midstream Operations contributed net income to OGE Energy Corp. of approximately \$19 million for the second quarter of 2020 compared to net income of approximately \$27 million for the same period in 2019. The decrease was driven by lower net income from Enable's gathering and processing business resulting from reduced natural gas and crude oil gathered volumes and natural gas processed volumes. In addition, Enable Midstream issued cash distributions to OGE of approximately \$18 million in the second quarter of 2020 compared to \$35 million in 2019.

2020 Earnings Outlook

The 2020 outlook is unchanged with OG&E projected to earn between \$1.72 and \$1.78 per average diluted share. OGE Energy consolidated earnings guidance for 2020 is projected to range from a net loss of approximately (\$173) million to (\$154) million, or (\$0.87) to (\$0.77) per average diluted share. Ongoing earnings are projected to be between approximately \$417

million to \$436 million of net income, or \$2.08 to \$2.18 per average diluted share. The guidance assumes approximately 201 million average diluted shares outstanding. More information regarding the Company's 2020 earnings guidance is contained in the Company's 2019 Form 10-K and Form 10-Q for the period ending March 31, 2020 as filed with the Securities and Exchange Commission.

Conference Call Webcast

OGE Energy will host a conference call for discussion of the results on Thursday, August 6, at 8 a.m. CDT. The conference will be available through www.ogeenergy.com. OGE Energy Corp. is the parent company of OG&E, a regulated electric utility with approximately 863,000 customers in Oklahoma and western Arkansas. In addition, OGE holds a 25.5 percent limited partner interest and a 50 percent general partner interest of Enable Midstream, created by the merger of OGE's Enogex LLC midstream subsidiary and the pipeline and field services businesses of Houston-based CenterPoint Energy.

Some of the matters discussed in this news release may contain forward-looking statements that are subject to certain risks, uncertainties and assumptions. Such forward-looking statements are intended to be identified in this document by the words "anticipate", "believe", "estimate", "expect", "intend", "objective", "plan", "possible", "potential", "project" and similar expressions. Actual results may vary materially. Factors that could cause actual results to differ materially include, but are not limited to: general economic conditions, including the availability of credit, access to existing lines of credit, access to the commercial paper markets, actions of rating agencies and their impact on capital expenditures; the ability of the Company and its subsidiaries to access the capital markets and obtain financing on favorable terms as well as inflation rates and monetary fluctuations; the ability to obtain timely and sufficient rate relief to allow for recovery of items such as capital expenditures, fuel costs, operating costs, transmission costs and deferred expenditures; prices and availability of electricity, coal, natural gas and natural gas liquids ("NGLs"); the timing and extent of changes in commodity prices, particularly natural gas and NGLs, the competitive effects of the available pipeline capacity in the regions Enable serves, and the effects of geographic and seasonal commodity price differentials, including the effects of these circumstances on re-contracting available capacity on Enable's interstate pipelines; the timing and extent of changes in the supply of natural gas, particularly supplies available for gathering by Enable's gathering and processing business and transporting by Enable's interstate pipelines, including the impact of natural gas and NGLs prices on the level of drilling and production activities in the regions Enable serves; business conditions in the energy and natural gas midstream industries, including the demand for natural gas, NGLs, crude oil and midstream services; competitive factors including the extent and timing of the entry of additional competition in the markets served by the Company; the impact on demand for our services resulting from cost-competitive advances in technology, such as distributed electricity generation and customer energy efficiency programs; technological developments, changing markets and other factors that result in competitive disadvantages and create the potential for impairment of existing assets; factors affecting utility operations such as unusual weather conditions; catastrophic weather-related damage; unscheduled generation outages, unusual maintenance or repairs; unanticipated changes to fossil fuel, natural gas or coal supply costs or availability due to higher demand, shortages, transportation problems or other developments; environmental incidents; or electric transmission or gas pipeline system constraints; availability and prices of raw materials for current and future construction projects; the effect of retroactive pricing of transactions in the SPP markets or adjustments in market pricing mechanisms by the SPP; federal or state legislation and regulatory decisions and initiatives that affect cost and investment recovery, have an impact on rate structures or affect the speed and degree to which competition enters the Company's markets; environmental laws, safety laws or other regulations that may impact the cost of operations or restrict or change the way the Company operates its facilities; changes in accounting standards, rules or guidelines; the discontinuance of accounting principles for certain types of rate-regulated activities; the cost of protecting assets against, or damage due to, terrorism or cyberattacks and other catastrophic events; creditworthiness of suppliers, customers and other contractual parties; social attitudes regarding the utility, natural gas and power industries; identification of suitable investment opportunities to enhance shareholder returns and achieve

long-term financial objectives through business acquisitions and divestitures; increased pension and healthcare costs; the impact of extraordinary external events, such as the current pandemic health event resulting from COVID-19, and their collateral consequences, including extended disruption of economic activity in our markets; costs and other effects of legal and administrative proceedings, settlements, investigations, claims and matters; difficulty in making accurate assumptions and projections regarding future revenues and costs associated with the Company's equity investment in Enable that the Company does not control; and other risk factors listed in the reports filed by the Company with the Securities and Exchange Commission including those listed in Risk Factors in the Company's Form 10-K for the year ended December 31, 2019 and in the Company's Form 10-Q for the quarter ended June 30, 2020.

Note: Consolidated Statements of Income, Financial and Statistical Data attached.

Non-GAAP Financial Measures

The Company

"Ongoing earnings" and "ongoing earnings per average diluted share" are defined by the Company as GAAP Net Income (Loss) and GAAP Earnings (Loss) per Average Diluted Share adjusted to exclude certain non-cash charges and the associated tax impacts. These financial measures excluded a non-cash charge of \$780.0 million, or \$3.90 per average diluted share, associated with the impairment of the Company's investment in Enable, which the Company's management considers an unusual and infrequent event. Management believes that ongoing earnings and ongoing earnings per average diluted share provide a more meaningful comparison of earnings results and are more representative of the Company's fundamental core earnings power. The Company's management uses ongoing earnings and ongoing earnings per average diluted share internally for financial planning and analysis, for reporting of results to the Board of Directors and when communicating its earnings outlook to analysts and investors.

Reconciliations of ongoing earnings and ongoing earnings per average diluted share for the three and six months ended June 30, 2020 are below.

	OG&E (Electric Utility)	OGE Holdings (Natural Gas Midstream Operations) (B)	Other Operations (C)	Consolidated Total
Three months ended June 30, 2020				
<i>(In millions)</i>				
GAAP net income (loss)	\$ 78.9	\$ 19.0	\$ (12.0)	\$ 85.9
Enable investment impairment charge	0.0	0.0	0.0	0.0
Tax effect	0.0	0.0	16.4	16.4
Ongoing earnings	\$78.9	\$19.0	\$4.4	\$102.3
GAAP net income (loss) per average diluted share	\$0.39	\$0.10	(\$0.06)	\$0.43
Enable investment impairment charge per share	0.00	0.00	0.00	0.00
Tax effect per share	0.00	0.00	0.08	0.08
Ongoing earnings per average diluted share	\$0.39	\$0.10	\$0.02	\$0.51
Six months ended June 30, 2020				
<i>(In millions)</i>				
GAAP net income (loss)	\$98.8	(\$549.0)	\$44.3	(\$405.9)
Enable investment impairment charge (A)	0.0	780.0	0.0	780.0
Tax effect	0.0	(190.4)	(36.4)	(226.8)
Ongoing earnings	\$98.8	\$40.6	\$7.9	\$147.3
GAAP net income (loss) per average diluted share	\$0.49	(\$2.74)	\$0.22	(\$2.03)
Enable investment impairment charge per share (A)	0.00	3.90	0.00	3.90
Tax effect per share	0.00	(0.95)	(0.18)	(1.13)
Ongoing earnings per average diluted share	\$0.49	\$0.21	\$0.04	\$0.74

(A) Does not include a \$5.4 million pre-tax charge recorded during the six months ended June 30, 2020 for the Company's share of Enable's goodwill, long-lived asset impairments and loss on retirements, as adjusted for basis differences.

(B) Tax effect and tax effect per share are calculated utilizing OGE Holdings' statutory tax rate for the six months ended June 30, 2020.

(C) As a result of the impairment of the Company's investment in Enable, other operations' GAAP net income (loss) and GAAP earnings (loss) per average diluted share include a tax benefit impact due to a consolidating income tax adjustment related to the interim period that will continue to eliminate in the ordinary course of business over the remainder of the year.

Reconciliations of ongoing earnings and ongoing earnings per average diluted share included in the 2020 Outlook are below.

are below:

	Twelve Months Ended December 31, 2020 (A)	
OGE Holdings		
GAAP net loss per average diluted share	\$	(2.57)
Enable investment impairment charge per share (B)		2.95
Ongoing earnings per average diluted share	\$	0.38
Consolidated OGE <i>(In millions)</i>		
GAAP net loss	\$	(163.5)
Enable investment impairment charge (B)		590.0
Ongoing earnings	\$	426.5
Consolidated OGE		
GAAP net loss per average diluted share	\$	(0.82)
Enable investment impairment charge per share (B)		2.95
Ongoing earnings per average diluted share	\$	2.13

(A) Based on the midpoint of earnings guidance for 2020.

(B) Represents the tax-effected impairment amount that the Company recorded on its equity investment in Enable in March 2020.

OGE ENERGY CORP.
CONDENSED CONSOLIDATED STATEMENTS OF INCOME
(Unaudited)

	Three Months Ended June 30,		Six Months Ended June 30,	
	2020	2019	2020	2019
<i>(In millions except per share data)</i>				
OPERATING REVENUES				
Revenues from contracts with customers	\$ 492.0	\$ 501.1	\$ 912.4	\$ 978.5
Other revenues	11.5	12.6	22.4	25.2
Operating revenues	503.5	513.7	934.8	1,003.7
COST OF SALES	137.4	178.7	272.4	391.3
OPERATING EXPENSES				
Other operation and maintenance	117.5	119.8	237.5	238.8
Depreciation and amortization	97.3	84.3	191.7	166.7
Taxes other than income	25.9	20.9	51.5	47.2
Operating expenses	240.7	225.0	480.7	452.7
OPERATING INCOME	125.4	110.0	181.7	159.7
OTHER INCOME (EXPENSE)				
Equity in earnings (losses) of unconsolidated affiliates	26.9	35.8	(719.6)	66.5
Allowance for equity funds used during construction	1.3	1.2	2.6	2.7
Other net periodic benefit expense	(1.0)	(0.3)	(1.5)	(7.3)
Other income	14.1	5.0	21.5	11.7
Other expense	(12.4)	(4.4)	(18.5)	(10.1)
Net other income (expense)	28.9	37.3	(715.5)	63.5
INTEREST EXPENSE				
Interest on long-term debt	38.8	31.8	75.4	64.4
Allowance for borrowed funds used during construction	(0.5)	(0.6)	(1.0)	(1.6)
Interest on short-term debt and other interest charges	2.5	4.7	4.7	7.7
Interest expense	40.8	35.9	79.1	70.5
INCOME (LOSS) BEFORE TAXES	113.5	111.4	(612.9)	152.7
INCOME TAX EXPENSE (BENEFIT)	27.6	11.2	(207.0)	5.4
NET INCOME (LOSS)	\$ 85.9	\$ 100.2	\$ (405.9)	\$ 147.3
BASIC AVERAGE COMMON SHARES OUTSTANDING	200.2	200.2	200.2	200.1
DILUTED AVERAGE COMMON SHARES OUTSTANDING	200.5	200.6	200.2	200.5
BASIC EARNINGS (LOSS) PER AVERAGE COMMON SHARE	\$ 0.43	\$ 0.50	\$ (2.03)	\$ 0.74
DILUTED EARNINGS (LOSS) PER AVERAGE COMMON SHARE	\$ 0.43	\$ 0.50	\$ (2.03)	\$ 0.73

OGE ENERGY CORP.
CONDENSED CONSOLIDATED BALANCE SHEETS
(Unaudited)

<i>(In millions)</i>	June 30, 2020	December 31, 2019
ASSETS		
CURRENT ASSETS		
Cash and cash equivalents	\$ 67.5	\$ —
Accounts receivable, less reserve of \$2.0 and \$1.5, respectively	160.6	153.8
Accrued unbilled revenues	93.7	64.7
Income taxes receivable	0.5	10.9
Fuel inventories	42.7	46.3
Materials and supplies, at average cost	98.8	90.6
Fuel clause under recoveries	—	39.5
Other	35.2	24.4
Total current assets	499.0	430.2
OTHER PROPERTY AND INVESTMENTS		
Investment in unconsolidated affiliates	376.5	1,151.5
Other	79.2	82.7
Total other property and investments	455.7	1,234.2
PROPERTY, PLANT AND EQUIPMENT		
In service	13,005.4	12,771.1
Construction work in progress	124.0	141.6
Total property, plant and equipment	13,129.4	12,912.7
Less: accumulated depreciation	3,957.3	3,868.1
Net property, plant and equipment	9,172.1	9,044.6
DEFERRED CHARGES AND OTHER ASSETS		
Regulatory assets	299.4	306.0
Other	12.9	9.3
Total deferred charges and other assets	312.3	315.3
TOTAL ASSETS	\$ 10,439.1	\$ 11,024.3

OGE ENERGY CORP.
CONDENSED CONSOLIDATED BALANCE SHEETS (Continued)
(Unaudited)

<i>(In millions)</i>	June 30, 2020	December 31, 2019
LIABILITIES AND STOCKHOLDERS' EQUITY		
CURRENT LIABILITIES		
Short-term debt	\$ 75.0	\$ 112.0
Accounts payable	144.2	194.9
Dividends payable	77.6	77.6
Customer deposits	82.7	83.0
Accrued taxes	57.5	41.9
Accrued interest	40.3	37.9
Accrued compensation	38.7	40.6
Fuel clause over recoveries	37.2	4.8
Other	41.4	65.2
Total current liabilities	594.6	657.9
LONG-TERM DEBT	3,493.4	3,195.2
DEFERRED CREDITS AND OTHER LIABILITIES		
Accrued benefit obligations	214.3	225.0
Deferred income taxes	1,165.7	1,375.8
Deferred investment tax credits	7.1	7.1
Regulatory liabilities	1,206.2	1,223.5
Other	193.6	200.3
Total deferred credits and other liabilities	2,786.9	3,031.7
Total liabilities	6,874.9	6,884.8
COMMITMENTS AND CONTINGENCIES (NOTE 13)		
STOCKHOLDERS' EQUITY		
Common stockholders' equity	1,119.1	1,131.3
Retained earnings	2,473.3	3,036.1
Accumulated other comprehensive loss, net of tax	(27.9)	(27.9)
Treasury stock, at cost	(0.3)	—
Total stockholders' equity	3,564.2	4,139.5
TOTAL LIABILITIES AND STOCKHOLDERS' EQUITY	\$ 10,439.1	\$ 11,024.3

OGE ENERGY CORP.
CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS
(Unaudited)

<i>(In millions)</i>	Six Months Ended June 30,	
	2020	2019
CASH FLOWS FROM OPERATING ACTIVITIES		
Net income (loss)	\$ (405.9)	\$ 147.3
Adjustments to reconcile net income (loss) to net cash provided from operating activities:		
Depreciation and amortization	191.7	166.7
Deferred income taxes and investment tax credits, net	(226.7)	(1.9)
Equity in (earnings) losses of unconsolidated affiliates	719.6	(66.5)
Distributions from unconsolidated affiliates	55.0	70.6
Allowance for equity funds used during construction	(2.6)	(2.7)
Stock-based compensation expense	4.3	5.9
Regulatory assets	(6.1)	(25.6)
Regulatory liabilities	(26.7)	(21.1)
Other assets	1.3	(3.2)
Other liabilities	(15.6)	13.9
Change in certain current assets and liabilities:		
Accounts receivable and accrued unbilled revenues, net	(35.8)	(12.5)
Income taxes receivable	10.4	3.6
Fuel, materials and supplies inventories	(1.5)	7.2
Fuel recoveries	71.9	(28.9)
Other current assets	(10.8)	(4.5)
Accounts payable	(51.2)	(83.4)
Other current liabilities	(8.0)	(36.1)
Net cash provided from operating activities	263.3	128.8
CASH FLOWS FROM INVESTING ACTIVITIES		
Capital expenditures (less allowance for equity funds used during construction)	(280.8)	(314.5)
Investment in unconsolidated affiliates	(1.5)	(3.2)
Net cash used in investing activities	(282.3)	(317.7)
CASH FLOWS FROM FINANCING ACTIVITIES		
Proceeds from long-term debt	297.2	295.9
Increase (decrease) in short-term debt	(37.0)	207.5
Payment of long-term debt	—	(250.0)
Dividends paid on common stock	(156.8)	(148.6)
Cash paid for employee equity-based compensation and expense of common stock	(7.2)	(10.2)
Purchase of treasury stock	(9.7)	—
Net cash provided from financing activities	86.5	94.6
NET CHANGE IN CASH AND CASH EQUIVALENTS	67.5	(94.3)
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	—	94.3
CASH AND CASH EQUIVALENTS AT END OF PERIOD	\$ 67.5	\$ —

Oklahoma Gas and Electric Company
Financial and Statistical Data

	Three Months Ended		Six Months Ended	
	June 30,		June 30,	
<i>(Dollars in millions)</i>	2020	2019	2020	2019
Operating revenues by classification:				
Residential	\$ 208.4	\$ 186.6	\$ 380.7	\$ 382.0
Commercial	116.1	119.8	210.2	220.1
Industrial	45.7	54.3	88.3	107.9
Oilfield	39.1	49.9	78.1	100.1
Public authorities and street light	41.6	45.8	77.2	87.3
Sales for resale	0.1	0.1	—	0.1
System sales revenues	451.0	456.5	834.5	897.5
Provision for rate refund	(1.0)	(0.5)	(1.6)	(0.6)
Integrated market	8.5	10.3	15.7	17.0
Transmission	39.8	39.8	74.0	75.9
Other	5.2	7.6	12.2	13.9
Total operating revenues	\$ 503.5	\$ 513.7	\$ 934.8	\$ 1,003.7
MWh sales by classification <i>(In millions)</i>				
Residential	2.2	2.0	4.4	4.4
Commercial	1.5	1.5	3.0	2.9
Industrial	0.9	1.2	2.0	2.3
Oilfield	1.0	1.2	2.1	2.4
Public authorities and street light	0.7	0.7	1.3	1.4
System sales	6.3	6.6	12.8	13.4
Integrated market	0.5	0.3	0.8	0.6
Total sales	6.8	6.9	13.6	14.0
Number of customers	863,234	853,500	863,234	853,500
Weighted-average cost of energy per kilowatt-hour <i>(In cents)</i>				
Natural gas	1.907	2.113	1.784	2.527
Coal	1.976	2.067	1.962	1.993
Total fuel	1.764	1.909	1.658	2.118
Total fuel and purchased power	1.921	2.471	1.904	2.672
Degree days				
Heating - Actual	302	197	1,951	2,277
Heating - Normal	204	204	2,004	2,004
Cooling - Actual	559	481	582	481
Cooling - Normal	626	626	639	639

OKLAHOMA GAS AND ELECTRIC COMPANY
CONDENSED STATEMENTS OF INCOME AND COMPREHENSIVE INCOME
(Unaudited)

	Three Months Ended June 30,		Six Months Ended June 30,	
(In millions)	2020	2019	2020	2019
OPERATING REVENUES				
Revenues from contracts with customers	\$ 492.0	\$ 501.1	\$ 912.4	\$ 978.5
Other revenues	11.5	12.6	22.4	25.2
Operating revenues	503.5	513.7	934.8	1,003.7
COST OF SALES	137.4	178.7	272.4	391.3
OPERATING EXPENSES				
Other operation and maintenance	117.7	120.0	238.7	240.3
Depreciation and amortization	97.3	84.3	191.7	166.7
Taxes other than income	25.0	20.1	48.9	44.5
Operating expenses	240.0	224.4	479.3	451.5
OPERATING INCOME	126.1	110.6	183.1	160.9
OTHER INCOME (EXPENSE)				
Allowance for equity funds used during construction	1.3	1.2	2.6	2.7
Other net periodic benefit income (expense)	(1.0)	—	(1.5)	0.4
Other income	1.1	1.1	2.6	2.5
Other expense	(0.9)	(0.8)	(1.4)	(1.5)
Net other income	0.5	1.5	2.3	4.1
INTEREST EXPENSE				
Interest on long-term debt	38.8	31.8	75.4	64.4
Allowance for borrowed funds used during construction	(0.5)	(0.6)	(1.0)	(1.6)
Interest on short-term debt and other interest charges	1.0	2.1	1.8	2.9
Interest expense	39.3	33.3	76.2	65.7
INCOME BEFORE TAXES	87.3	78.8	109.2	99.3
INCOME TAX EXPENSE	8.4	4.3	10.4	5.2
NET INCOME	78.9	74.5	98.8	94.1
Other comprehensive income, net of tax	—	—	—	—
COMPREHENSIVE INCOME	\$ 78.9	\$ 74.5	\$ 98.8	\$ 94.1

OKLAHOMA GAS AND ELECTRIC COMPANY
CONDENSED BALANCE SHEETS
(Unaudited)

<i>(In millions)</i>	June 30,	December 31,
	2020	2019
ASSETS		
CURRENT ASSETS		
Cash and cash equivalents	\$ 67.5	\$ —
Accounts receivable, less reserve of \$2.0 and \$1.5, respectively	159.0	153.8
Accrued unbilled revenues	93.7	64.7
Advances to parent	397.6	304.8
Fuel inventories	42.7	46.3
Materials and supplies, at average cost	98.8	90.6
Fuel clause under recoveries	—	39.5
Other	26.4	19.6
Total current assets	885.7	719.3
OTHER PROPERTY AND INVESTMENTS	4.6	4.7
PROPERTY, PLANT AND EQUIPMENT		
In service	12,999.4	12,765.0
Construction work in progress	124.0	141.6
Total property, plant and equipment	13,123.4	12,906.6
Less: accumulated depreciation	3,957.3	3,868.1
Net property, plant and equipment	9,166.1	9,038.5
DEFERRED CHARGES AND OTHER ASSETS		
Regulatory assets	299.4	306.0
Other	11.8	8.1
Total deferred charges and other assets	311.2	314.1
TOTAL ASSETS	\$ 10,367.6	\$ 10,076.6

OKLAHOMA GAS AND ELECTRIC COMPANY
CONDENSED BALANCE SHEETS (Continued)
(Unaudited)

<i>(In millions)</i>	June 30,	December 31,
	2020	2019
LIABILITIES AND STOCKHOLDER'S EQUITY		
CURRENT LIABILITIES		
Accounts payable	\$ 130.0	\$ 175.0
Customer deposits	82.7	83.0
Accrued taxes	46.2	41.9
Accrued interest	40.2	37.9
Accrued compensation	28.1	29.5
Fuel clause over recoveries	37.2	4.8
Other	41.2	65.1
Total current liabilities	405.6	437.2
LONG-TERM DEBT	3,493.4	3,195.2
DEFERRED CREDITS AND OTHER LIABILITIES		
Accrued benefit obligations	127.4	133.3
Deferred income taxes	974.9	951.4
Deferred investment tax credits	7.1	7.1
Regulatory liabilities	1,206.2	1,223.5
Other	169.3	170.6
Total deferred credits and other liabilities	2,484.9	2,485.9
Total liabilities	6,383.9	6,118.3
COMMITMENTS AND CONTINGENCIES (NOTE 11)		
STOCKHOLDER'S EQUITY		
Common stockholder's equity	1,038.2	1,036.6
Retained earnings	2,945.5	2,921.7
Total stockholder's equity	3,983.7	3,958.3
TOTAL LIABILITIES AND STOCKHOLDER'S EQUITY	\$ 10,367.6	\$ 10,076.6

OKLAHOMA GAS AND ELECTRIC COMPANY
CONDENSED STATEMENTS OF CASH FLOWS
(Unaudited)

<i>(In millions)</i>	Six Months Ended June 30,	
	2020	2019
CASH FLOWS FROM OPERATING ACTIVITIES		
Net income	\$ 98.8	\$ 94.1
Adjustments to reconcile net income to net cash provided from operating activities:		
Depreciation and amortization	191.7	166.7
Deferred income taxes and investment tax credits, net	6.7	(6.2)
Allowance for equity funds used during construction	(2.6)	(2.7)
Stock-based compensation expense	1.6	2.0
Regulatory assets	(6.1)	(25.6)
Regulatory liabilities	(26.7)	(21.1)
Other assets	(2.3)	1.5
Other liabilities	(7.0)	(0.5)
Change in certain current assets and liabilities:		
Accounts receivable and accrued unbilled revenues, net	(34.2)	(13.8)
Fuel, materials and supplies inventories	(1.5)	7.2
Fuel recoveries	71.9	(28.9)
Other current assets	(6.8)	(1.1)
Accounts payable	(45.6)	(74.1)
Income taxes payable - parent	5.0	7.7
Other current liabilities	(19.0)	(31.2)
Net cash provided from operating activities	223.9	74.0
CASH FLOWS FROM INVESTING ACTIVITIES		
Capital expenditures (less allowance for equity funds used during construction)	(280.8)	(314.5)
Net cash used in investing activities	(280.8)	(314.5)
CASH FLOWS FROM FINANCING ACTIVITIES		
Proceeds from long-term debt	297.2	295.9
Payment of long-term debt	—	(250.0)
Changes in advances with parent	(172.8)	194.6
Net cash provided from financing activities	124.4	240.5
NET CHANGE IN CASH AND CASH EQUIVALENTS	67.5	—
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	—	—
CASH AND CASH EQUIVALENTS AT END OF PERIOD	\$ 67.5	\$ —