

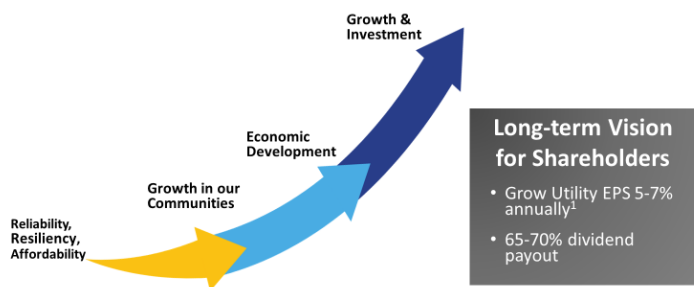
Credit Suisse 2022 Renewables and Utilities Conference



We Energize Life

MAY 12TH, 2022

OG&E Sustainable Business Model



¹ Forecasted to grow OG&E earnings 5-7% based on the midpoint of original guidance in 2021 of \$1.81

Long Term Vision for Customers and Shareholders

- **Grow OG&E earnings 5-7% annually¹**, underpinned by strong load growth enabled by low rates and strategic investment in lower risk infrastructure projects
- In the next several years, we expect to continue to **grow the dividend**, targeting a dividend payout ratio of 65% to 70% based on utility earnings, with EPS growth to exceed the dividend growth rate to help achieve this target
- **Attract businesses and jobs by maintaining some of the lowest rates** in the nation with ever-improving electric infrastructure – fueling additional growth in our communities
- **Deliver on customer commitments** and achieve constructive regulatory outcomes
- **Reposition as a pure-play electric utility** by responsibly exiting the midstream investment
- Provide grid and generation infrastructure that adds value for customers and communities
- **We energize life, providing life-sustaining and life-enhancing products and services, while honoring our commitment to strengthen our communities**

¹ Forecasted to grow OG&E earnings 5-7% based on the midpoint of original guidance in 2021 of \$1.81

2022 Guidance Affirmed

- Strong start to the year and healthy business fundamentals underly confidence in achieving guidance range of \$1.87 to \$1.97 per share for OG&E
- Greater than 90% of utility earnings are typically generated in the second, third, and fourth quarters

Targeting annual OG&E earnings per share growth rate of 5% to 7% through 2026¹



¹ Forecasted to grow OG&E earnings 5-7% based on the midpoint of original guidance in 2021 of \$1.81

Economic Indicators and Load Growth Continue to be Strong

Customer Growth



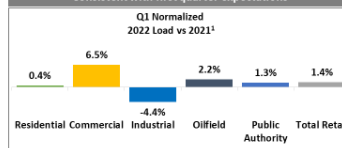
Unemployment Rates

- National: 3.6%
- Oklahoma City: 2.7%
- Oklahoma: 2.7%
- Ft. Smith, AR: 3.2%

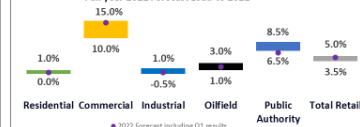
Highlights

- Customer growth remains strong
- First quarter load results in line with 2022 expectations
- Commercial customer class expected to experience strongest growth in third and fourth quarters
- Retail load growth forecast stays between 3.5% to 5.0% in 2022 over 2021 levels¹

Consistent with first quarter expectations



Full year 2022 Forecast Load vs 2021¹



¹ Excludes February impact of Winter Storm Uri for Industrial and oilfield which were severely impacted by forced outages.

2022 Financing Plan Update

- Strong progress in exiting Energy Transfer units
 - Through the end of April 2022, OGE has sold 21.75 million units and received \$246 million in net pre-tax proceeds
 - 73.6 million units remained at the end of April 2022
 - Proceeds will be used to pay down Holdco short term debt and reinvest in the core business
 - Energy Transfer quarterly distribution of \$16.7 million received in the first quarter
 - In April, Energy Transfer announced a \$0.20 per unit quarterly distribution, a 14% increase, to be paid in May
- Balance sheet strength supports long-term growth plan and dividend¹
- No equity issuances needed in 5-year horizon
- Oklahoma Securitization
 - Financing and prudence order received by Oklahoma Corporation Commission (OCC) on December 16, 2021
 - 30-day appeal period ended on January 18, 2022 – no appeals filed at OCC
 - Supreme Court of Oklahoma approved the bonds on May 3, 2022
 - Expect to issue bonds this summer
- Securitization of fuel and purchased power costs are expected to restore credit metrics
- Forecasted FFO to debt of 18%-20% for 2022, 2023, and 2024
- Expect to issue long term debt at OG&E in late 2022 to support capital investment plan

¹ Subject to approval by the Board of Directors

Investing in our Communities

- 5-year capital plan of \$4.75 billion
- Strong customer growth and T&D resiliency projects drive grid infrastructure investment
- Over 75% of the 5-year capital plan is customer focused T&D investments
- Excludes potential investments associated with the 2021 IRP

Dollars in millions	2022	2023	2024	2025	2026	Total
Transmission	\$175	\$180	\$190	\$225	\$225	\$995
Oklahoma Distribution & Grid Advancement	520	540	545	515	515	2,635
Arkansas Distribution	25	20	20	20	20	105
Generation	150	130	110	110	110	610
Other	80	80	85	80	80	405
Total¹	\$950	\$950	\$950	\$950	\$950	\$4,750

Strong load growth and robust investment needs of our communities underly confidence in 5-7% targeted utility EPS growth rate through 2026¹

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Safe Harbor

Some of the matters discussed in this presentation release may contain forward-looking statements that are subject to certain risks, uncertainties, and assumptions. Such forward-looking statements are intended to be identified in this document by the words "anticipate," "believe," "estimate," "expect," "intend," "objective," "plan," "possible," "potential," "project," "target" and similar expressions. Actual results may vary materially. Factors that could cause actual results to differ materially include, but are not limited to: general economic conditions, including the availability of credit, access to existing lines of credit, access to the commercial paper markets, actions of rating agencies, inflation rates and their impact on capital expenditures; the ability of the Company and its subsidiaries to access the capital markets and obtain financing on favorable terms as well as inflation rates and monetary fluctuations; the ability to obtain timely and sufficient rate relief to allow for recovery, including through securitization, of items such as capital expenditures, fuel costs, operating costs, transmission costs and deferred expenditures; prices and availability of electricity, coal and natural gas; competitive factors, including the extent and timing of the entry of additional competition in the markets served by the Company; the impact on demand for services resulting from cost competitive advances in technology, such as distributed electricity generation and customer energy efficiency programs; technological developments, changing markets and other factors that result in competitive disadvantages and create the potential for impairment of existing assets; factors affecting utility operations such as unusual weather conditions; catastrophic weather-related damage; unscheduled generation outages, unusual maintenance or repairs; unanticipated changes to fossil fuel, natural gas or coal supply costs or availability due to higher demand, shortages, transportation problems or other developments; environmental incidents; or electric transmission or gas pipeline system constraints; availability and prices of raw materials and equipment for current and future construction projects; the effect of retroactive pricing of transactions in the SPP markets or adjustments in market pricing mechanisms by the SPP; federal or state legislation and regulatory decisions and initiatives that affect cost and investment recovery, have an impact on rate structures or affect the speed and degree to which competition enters the Company's markets; environmental laws, safety laws or other regulations that may impact the cost of operations, restrict or change the way the Company's facilities are operated or result in stranded assets; changes in accounting standards, rules or guidelines; the discontinuance of accounting principles for certain types of rate-regulated activities; the cost of protecting assets against, or damage due to, terrorism or cyberattacks, including losing control of our assets and potential ransoms, and other catastrophic events; creditworthiness of suppliers, customers and other contractual parties, including large, new customers from emerging industries such as cryptocurrency; social attitudes regarding the utility, natural gas and power industries; identification of suitable investment opportunities to enhance shareholder returns and achieve long-term financial objectives through business acquisitions and divestitures; increased pension and healthcare costs; the impact of extraordinary external events, such as the current pandemic health event resulting from COVID-19, and their collateral consequences, including extended disruption of economic activity in the Company's markets with an unclear path to national and global economic recovery; potential employee engagement issues and/or increased rates of employee turnover if federal or state authorities impose COVID-19-related vaccine or testing mandates; global events that could adversely affect and/or exacerbate macroeconomic conditions, including inflationary pressures, supply chain disruptions and uncertainty surrounding continued hostilities or sustained military campaigns; costs and other effects of legal and administrative proceedings, settlements, investigations, claims and matters, including, but not limited to, those described in the Form 10-Q for the period ending March 31, 2022; business conditions in the energy and natural gas midstream industries, including specifically for Energy Transfer that may affect the fair value of the Company's investment in Energy Transfer's equity securities and the level of distributions the Company receives from Energy Transfer; difficulty in making accurate assumptions and projections regarding future distributions associated with the Company's investment in Energy Transfer's equity securities, as the Company does not control Energy Transfer; and other risk factors listed in the reports filed by the Company with the Securities and Exchange Commission, including those listed in Risk Factors in the Company's 2021 Form 10-K for the year ended December 31, 2021.

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7

The logo for OGE Energy, featuring the letters "OGE" in a large, bold, red serif font, with a stylized red lightning bolt symbol integrated into the letter "E".

We Energize Life

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