BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

IN THE MATTER OF THE APPLICATION OF OKLAHOMA GAS AND ELECTRIC COMPANY FOR AN ORDER OF THE COMMISSION AUTHORIZING APPLICANT TO MODIFY ITS RATES, CHARGES, AND TARIFFS FOR ELECTRIC SERVICE IN OKLAHOMA	))))))	**CAUSE NO. PUD 201700496**

FILED
MAY 02 2018
COURT CLERK'S OFFICE - OKC
CORPORATION COMMISSION
OF OKLAHOMA

PUD ACCOUNTING EXHIBIT
MAY 2, 2018

Oklahoma Gas and Electric Company
Index to PUD's Revenue Requirement Exhibit
Test Year Ended September 30, 2017
Cause No. PUD 201700496

Schedule

Oklahoma Gas and Electric Company
PUD's Revenue Requirement
Test Year Ended September 30, 2017
Cause No. PUD 201700496

Line No.	Description	(A) Total Company Pro Forma Amount	Reference	(B) PUD Total Company Adjusted Amount	Reference	(C) PUD Okla. Jurisdiction Adjusted Amount
1	Pro Forma Rate Base	$ 5,106,708,997	B-1	$ 5,078,606,738	B-1	$ 4,554,256,694
2	Rate of Return	7.763%	F-1	7.150%	F-1	7.150%
3	Operating Income Required	$ 396,433,819	1 times 2	$ 363,120,382	1 times 2	$ 325,629,354
4	Pro Forma Operating Income	$ 395,460,394	H-1	$ 400,618,960	H-1	$ 357,693,671
5	Difference	$ 973,425	3 minus 4	$ (37,498,578)	3 minus 4	$ (32,064,317)
6	Revenue Conversion Factor	1.343521	J-1	1.34352080	J-1	1.34352080
7	**Comapny Pro Forma Base Rate Revenue Increase**	**$ 1,307,817**	5 times 6		Company Sch. B-1	**1,860,515**
8	**PUD Pro Forma Base Rate Revenue Decrease Difference to Application**		7 minus 9	**$ (51,687,937)**	7 minus 9	**$ (44,939,592)**
9	**PUD Pro Forma Base Rate Revenue Decrease**		5 times 6	**$ (50,380,120)**		**$ (43,079,077)**
10	Rev Inc Minus Difference	$ 334,392	7 minus 5	$ (12,881,542)	7 minus 5	$ 33,924,832
11	Return Requirement	$ 396,433,819	Line 3	$ 363,120,382	Line 3	$ 325,629,354
12	Total Operating Expense	$ 880,638,818	H-1	$ 875,540,027	H-1	$ 805,087,888
13	Income Taxes	$ 27,541,412	H-1	$ 20,971,896	H-1	$ 19,131,674
14	**Revenue Requirement**	$ 1,304,948,441		$ 1,246,750,764		$ 1,138,834,156

Oklahoma Gas and Electric Company
PUD Pro Forma Rate Base
Test Year Ended September 30, 2017
Cause No. PUD 201700496

Line No.	Description	(A) Total Company Pro Forma Rate Base	(B) PUD Total Company Test Year Adjustments	(C) PUD Total Company Pro Forma Rate Base	(D) Oklahoma Allocation Factor	(E) PUD Oklahoma Jurisdictional Rate Base
	Plant in Service:					
1	Utility Plant	$ 10,590,863,620	$ 6,896,920	$ 10,597,760,540	89.85%	$ 9,522,478,762
2	Construction Work in Progress	$ -	$ -	$ -	0.00%	$ -
3	Less: Accumulated Depreciation	$ (3,977,182,717)	$ (11,419,714)	$ (3,988,602,431)	89.78%	$ (3,580,956,131)
4	Plant Held for Future Use	$ 1,358,484	$ -	$ 1,358,484	98.90%	$ 1,343,588
5	Net Plant	$ 6,615,039,387	$ (4,522,794)	$ 6,610,516,593	89.90%	$ 5,942,866,219
	Other Rate Base Investment					
6	Cash Working Capital	$ (59,408,207)	$ (238,604)	$ (59,646,811)	91.50%	$ (54,577,937)
7	Prepayments	$ 6,843,529	$ 278,416	$ 7,121,945	90.29%	$ 6,430,411
8	Material & Supplies	$ 121,722,634	$ 299,243	$ 122,021,877	90.62%	$ 110,571,446
9	Fuel Inventories	$ 77,851,970	$ 1,389,919	$ 79,241,889	87.81%	$ 69,580,876
10	Gas in Storage	$ 6,035,194	$ (1,229,162)	$ 4,806,032	87.81%	$ 4,220,090
	Rate Base Additions & Reductions					
11	Accumulated Deferred Inc Taxes	$ (625,177,372)	$ (16,837,746)	$ (642,015,118)	90.27%	$ (579,528,918)
12	Regulatory Assets	$ 135,371,741	$ 35,949,543	$ 171,321,284	88.02%	$ 150,796,426
13	Regulatory Liabilities	$ (1,081,264,751)	$ (34,292,982)	$ (1,115,557,733)	90.20%	$ (1,006,242,154)
14	Customer Deposit and Advances	$ (79,483,502)	$ (994,553)	$ (80,478,055)	91.57%	$ (73,690,202)
15	Other (Net Pension Benefit Obl.)	$ 63,487,043	$ (7,903,539)	$ 55,583,504	91.53%	$ 50,873,946
16	Other (Asset Retirement Obligation)	$ (74,308,667)	$ -	$ (74,308,667)	90.22%	$ (67,043,509)
17	**Rate Base**	$ 5,106,708,999	$ (28,102,259)	$ 5,078,606,740		$ 4,554,256,694

Line No.	Description	(A) Total Company Pro Forma Rate Base	(B) PUD Adjustment No. 1	(C) PUD Adjustment No. 2	(D) PUD Adjustment No. 3	(E) PUD Adjustment No. 4	(F) PUD Adjustment No. 5	(G) PUD Adjustment No. 6	(H) PUD Adjustment No. 7	(I) PUD Adjustment No. 8
	Plant in Service:									
1	Utility Plant	$ 10,590,863,620						$ 6,896,920		
2	Construction Work in Progress	$ -								
3	Less: Accumulated Depreciation	$ (3,977,182,717)								
4	Plant Held for Future Use	$ 1,358,484								
5	Net Plant	$ 6,615,039,387	$ -	$ -	$ -	$ -	$ -	$ 6,896,920	$ -	$ -
	Other Rate Base Investment									
6	Cash Working Capital	$ (59,408,207)	$ (238,604)							
7	Prepayments	$ 6,843,529					$ 278,416			
8	Material & Supplies	$ 121,722,634		$ 299,243						
9	Fuel Inventories	$ 77,851,970			$ 1,389,919					
10	Gas in Storage	$ 6,035,194				$ (1,229,162)				
	Rate Base Additions & Reductions									
10	Accumulated Deferred Inc Taxes	$ (625,177,372)							$ (16,837,746)	
11	Regulatory Assets	$ 135,371,741								$ 35,949,543
12	Regulatory Liabilities	$ (1,081,264,751)								
13	Customer Deposit and Advances	$ (79,483,502)								
14	Other (Net Pension Benefit Obl.)	$ 63,487,043								
15	Other (Asset Retirement Obligation)	$ (74,308,667)								
16	Rate Base	$ 5,106,708,999	$ (238,604)	$ 299,243	$ 1,389,919	$ (1,229,162)	$ 278,416	$ 6,896,920	$ (16,837,746)	$ 35,949,543

Line No.	Description	(J) PUD Adjustment No. 9	(K) PUD Adjustment No. 10	(L) PUD Adjustment No. 11	(M) PUD Adjustment No. 12	(W) Total PUD Adjustments	(X) PUD Total Company Pro Forma Rate Base
	Plant in Service:						
1	Utility Plant					$ 6,896,920	$ 10,597,760,540
2	Construction Work in Progress					$ -	$ -
3	Less: Accumulated Depreciation				$ (11,419,714)	$ (11,419,714)	$ (3,988,602,431)
4	Plant Held for Future Use					$ -	$ 1,358,484
5	Net Plant	$ -	$ -	$ -	$ (11,419,714)	$ (4,522,794)	$ 6,610,516,593
	Other Rate Base Investment						
6	Cash Working Capital					$ (238,604)	$ (59,646,811)
7	Prepayments					$ 278,416	$ 7,121,945
8	Material & Supplies					$ 299,243	$ 122,021,877
9	Fuel Inventories					$ 1,389,919	$ 79,241,889
10	Gas in Storage					$ (1,229,162)	$ 4,806,032
	Rate Base Additions & Reductions						
10	Accumulated Deferred Inc Taxes					$ (16,837,746)	$ (642,015,118)
11	Regulatory Assets					$ 35,949,543	$ 171,321,284
12	Regulatory Liabilities	$ (34,292,982)				$ (34,292,982)	$ (1,115,557,733)
13	Customer Deposit and Advances		$ (1,039,553)	$ 45,000		$ (994,553)	$ (80,478,055)
14	Other (Net Pension Benefit Obl.)				$ (7,903,539)	$ (7,903,539)	$ 55,583,504
15	Other (Asset Retirement Obligation)					$ -	$ (74,308,667)
16	Rate Base	$ (34,292,982)	$ (1,039,553)	$ 45,000	$ (19,323,253)	$ (28,102,259)	$ 5,078,606,740

Oklahoma Gas and Electric Company
Explanation of PUD Adjustments to Rate Base
Test Year Ended September 30, 2017
Cause No. PUD 201700496

PUD Adj. No. B-	Analyst	Adjustment Description	(A) Rate Base Change (Decrease)	(B) Rate Base Change Increase	(C) Net
1	Quintero	Adjust Cash Working Capital	$ (238,604)	$ -	$ (238,604)
2	Rush	Increase Materials and Supplies to 13 Month Post Test Year Average	$ -	$ 299,243	$ 299,243
3	Rush	Increase Coal and Oil Inventories to 13 Month Post Test Year Average	$ -	$ 1,389,919	$ 1,389,919
4	Rush	Decrease Gas in Storage to 13 Month Post Test Year Average	$ (1,229,162)	$ -	$ (1,229,162)
5	Rush	Increase Prepayments to 13 Month Post Test Year Average	$ -	$ 278,416	$ 278,416
6	Melvin	Add CWIP Completed By March 31, 2018 to Utility Plant	$ -	$ 6,896,920	$ 6,896,920
7	Quintero	Update ADIT to Six Month Post Test Year Balance	$ (16,837,746)	$ -	$ (16,837,746)
8	Stroup	Update Regulatory Assets to Six Month Post Test Year Balance		$ 35,949,543	$ 35,949,543
9	Stroup	Update Regulatory Liabilities to Six Month Post Test Year Balance	$ (34,292,982)		$ (34,292,982)
10	Thomas	Update Customer Deposits to Six Month Post Test Year Balance	$ (1,039,553)		$ (1,039,553)
11	Thomas	Update Customer Advances to Six Month Post Test Year Balance		$ 45,000	$ 45,000
12	Melvin	Update Accumulated Depreciaiton to Six Month Post Test Year Balance	$ (11,419,714)		$ (11,419,714)
13	Rush	Update Net Pension Benefit Obligation to Six Month Post Test Year Balance	$ (7,903,539)		$ (7,903,539)
		Total Rate Base Adjustments	$ (72,961,300)	$ 44,859,041	$ (28,102,259)

Oklahoma Gas and Electric Company
Cash Working Capital
Test Year Ended September 30, 2017
Cause No. PUD 201700496

Line No.	Description	(A) Total Company Pro Forma	(B) PUD Adjustments	(D) PUD Total Company Pro Forma	(E) Average Daily Expense	(F) Net (Lead)/Lag Days	(G) PUD Adjusted CWC
1	Revenue						
	Cost of Service						
2	Fuel & Purchased Power	854,060,242	$ -	$ 854,060,242	2,339,891	7.61	$ 17,806,571
3	Payroll	$ 157,493,861	$ -	$ 157,493,861	431,490	25.50	$ 11,002,995
4	Other O & M	$ 219,867,393	$ (2,294,495)	$ 217,572,898	596,090	19.11	$ 11,391,280
5	Depreciation/Amortization	$ -	$ -	$ -	-		$ -
6	Taxes other than Income	$ 86,378,319	$ 553,960	$ 86,932,279	238,171	(151.10)	$ (35,987,638)
7	Federal Income Tax - Current	$ 101,922,494	$ (5,558,821)	$ 96,363,673	264,010	0.11	$ 29,041
8	State Income Tax - Current	$ 10,891,147	$ (1,010,695)	$ 9,880,452	27,070	(3.64)	$ (98,535)
9	Deferred Tax Expense	$ -	$ -	$ -	-		$ -
10	Investment Tax Credit - Net	$ -	$ -	$ -	-		$ -
11	Long Term Debt Interest	$ 126,748,517	$ (697,498)	$ 126,051,019	345,345	(53.63)	$ (18,520,852)
12	Preferred Stock	$ -	$ -	$ -	-		$ -
13	Common Equity Return	$ -	$ -	$ -	-		$ -
14	Subtotal	$ 1,557,361,973	$ (9,007,549)	$ 1,548,354,424			$ (14,377,138)
15	Sales Tax and Franchise Collections						$ 3,682,434
16	Other						$ (48,952,107)
				Total PUD Cash Working Capital			$ (59,646,811)
				Less: Company CWC Pro Forma			$ (59,408,207)
				PUD Adjustment to Rate Base			$ (238,604)

Oklahoma Gas and Electric Company
Capital Structure
Test Year Ended September 30, 2017
Cause No. PUD 201700496

Line No.	Description	(A) Company Capitalization Ratios	(B) Company Cost of Capital	(C) Company Weighted Cost of Capital
	Company Requested Capital Structure:			
1	Long Term Debt	46.66%	5.32%	2.4823%
2	Preferred Stock	0.00%	0.00%	0.0000%
3	Common Stock	53.34%	**9.90%**	5.2807%
4	Total	100.0000%		7.7630%

Line No.	Description	PUD Capitalization Ratios	PUD Cost of Capital	PUD Weighted Cost of Capital
	PUD Requested Capital Structure:			
1	Long Term Debt	46.66%	5.32%	2.4823%
2	Preferred Stock	0.00%	0.00%	0.0000%
3	Common Stock	53.34%	**8.75%**	4.6673%
4	Total	100.0000%		7.1496%

Oklahoma Gas and Electric Company
PUD Pro Forma Operating Income Statement
Test Year Ended September 30, 2017
Cause No. PUD 201700496

Line No.	Description	(A) Total Company Pro Forma Income Statement	(B) Total PUD Adjustments	(C) PUD Total Company Pro Forma Income Statement	(D) PUD Recommended Decrease	(E) PUD Pro Forma Results	(F) Oklahoma Allocation Factor	(G) Oklahoma Jurisdiction Amounts
1	Operating Revenue:							
2	Electric	$ 964,013,450	$ (6,509,741)	$ 957,503,709	$ (50,380,120)	$ 907,123,589		$ 1,181,913,233
3	Other	$ 339,627,175	$ -	$ 339,627,175		$ 339,627,175		
4	Total Operating Revenue	$ 1,303,640,625	$ (6,509,741)	$ 1,297,130,884	$ (50,380,120)	$ 1,246,750,764	94.95%	$ 1,181,913,233
	Operating Expense:							
5	Fuel	$ -	$ -	$ -	$ -	$ -		$ -
6	Purchased Power	$ 76,402,988	$ -	$ 76,402,988	$ -	$ 76,402,988	100.00%	$ 76,402,988
7	Other O&M	$ 377,361,254	$ (2,294,495)	$ 375,066,759	$ -	$ 375,066,759	91.36%	$ 342,670,845
8	Customer Deposit Interest	$ 1,107,217	$ 10,019	$ 1,117,236	$ -	$ 1,117,236	98.09%	$ 1,095,905
9	Depreciation & Amortization	$ 339,389,040	$ (3,368,275)	$ 336,020,765	$ -	$ 336,020,765	91.20%	$ 306,466,038
10	Misc. Taxes	$ 191,993	$ -	$ 191,993	$ -	$ 191,993	91.53%	$ 175,726
11	Property Taxes	$ 72,517,958	$ 638,746	$ 73,156,704	$ -	$ 73,156,704	90.00%	$ 65,843,733
12	Payroll Taxes	$ 13,668,368	$ (84,786)	$ 13,583,582	$ -	$ 13,583,582	91.53%	$ 12,432,653
13	Total Operating Expenses	$ 880,638,818	$ (5,098,791)	$ 875,540,027	$ -	$ 875,540,027		$ 805,087,888
14	Operating Income Before Income Ta	$ 423,001,807	$ (1,410,950)	$ 421,590,857	$ (50,380,120)	$ 371,210,737		$ 376,825,345
15	Less: Income Tax	$ 27,541,412	$ (6,569,516)	$ 20,971,896	$ (19,486,627)	$ 20,971,896		$ 19,131,674
16	Gains from Disposition of Allowanc	$ (60)		$ -	$ -	$ -		$ -
17	Operating Income	$ 395,460,335	$ 5,158,566	$ 400,618,901	$ (30,893,493)	$ 350,238,841		$ 357,693,671

Line No.	Description		(A) Total Company Pro Forma Income Statement	(B) PUD Adjustment No. H-1	(C) PUD Adjustment No. H-2	(D) PUD Adjustment No. H-3	(E) PUD Adjustment No. H-4	(F) PUD Adjustment No. H-5	(G) PUD Adjustment No. H-6	(H) PUD Adjustment No. H-7	(I) PUD Adjustment No. H-8	(J) PUD Adjustment No. H-9
1	**Operating Revenue:**											
2	Electric	$	964,013,450									
3	Other	$	339,627,175									
4	Total Operating Revenue	$	1,303,640,625	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	Operating Expense:											
5	Fuel	$	-									
6	Purchased Power	$	76,402,988									
7	Other O&M	$	377,361,254	$ (123,643)	$ (40,845)	$ (2,835)	$ (152,230)	$ (10,325)		$ 41,292	$ 18,537	
8	Customer Deposit Interest	$	1,107,217						$ 10,019			
9	Depreciation & Amortization	$	339,389,040									
10	Misc. Taxes	$	191,993									
11	Property Taxes	$	72,517,958									$ 638,746
12	Payroll Taxes	$	13,668,368									
13	Total Operating Expenses	$	880,638,818	$ (123,643)	$ (40,845)	$ (2,835)	$ (152,230)	$ (10,325)	$ 10,019	$ 41,292	$ 18,537	$ 638,746
14	Operating Income Before Income Ta	$	423,001,807	$ 123,643	$ 40,845	$ 2,835	$ 152,230	$ 10,325	$ (10,019)	$ (41,292)	$ (18,537)	$ (638,746)
15	Less: Income Tax	$	27,541,412									
16	Gains from Disposition of Allowanc	$	(60)									
17	Operating Income	$	395,460,335									

Line No.	Description	(K) PUD Adjustment No. H-10	(L) PUD Adjustment No. H-11	(M) PUD Adjustment No. H-12	(N) PUD Adjustment No. H-13	(O) PUD Adjustment No. H-14	(P) PUD Adjustment No. H-15	(S) Adjustment Income Tax	(T) Total Company Adjustments	(U) Pro Forma Income Statement
1	**Operating Revenue:**									
2	Electric						$ (6,509,741)		$ (6,509,741)	$ 957,503,709
3	Other								$ -	$ 339,627,175
4	Total Operating Revenue	$ -	$ -	$ -	$ -	$ -	$ (6,509,741)		$ (6,509,741)	$ 1,297,130,884
	Operating Expense:									
5	Fuel								$ -	$ -
6	Purchased Power								$ -	$ 76,402,988
7	Other O&M	$ (1,056,494)			(329,572)	$ (638,380)			$ (2,294,495)	$ 375,066,759
8	Customer Deposit Interest								$ 10,019	$ 1,117,236
9	Depreciation & Amortization			$ (3,368,275)					$ (3,368,275)	$ 336,020,765
10	Misc. Taxes								$ -	
11	Property Taxes								$ 638,746	$ 73,156,704
12	Payroll Taxes		$ (84,786)						$ (84,786)	$ 13,583,582
13	Total Operating Expenses	$ (1,056,494)	$ (84,786)	$ (3,368,275)	$ (329,572)	$ (638,380)	$ -		$ (5,098,791)	$ 875,540,027
14	Operating Income Before Income Ta	$ 1,056,494	$ 84,786	$ 3,368,275	$ 329,572	$ 638,380	$ (6,509,741)		$ (1,410,950)	$ 421,590,857
15	Less: Income Tax							$ (6,569,516)	$ (6,569,516)	$ 20,971,896
16	Gains from Disposition of Allowanc									
17	Operating Income							$ 6,569,516	$ 5,158,566	$ 400,618,961

Oklahoma Gas and Electric Company
Explanation of PUD Adjustments to Operating Income Statement
Test Year Ended September 30, 2017
Cause No. PUD 201700496

PUD Adj. No. H-	Analyst	Adjustment Description	(A) IMPACT ON REVENUE REQUIREMENT Decrease	(B) Increase	(C) Net Incr/(Decr)
1	Scribner	Removal of Dues and Donations	$ (123,643)	$ -	$ (123,643)
2	Scribner	Removal of Advertising Expenses	$ (40,845)	$ -	$ (40,845)
3	Rush	Removal of Legislative Advocacy	$ (2,835)	$ -	$ (2,835)
4	Rush	Rate Case Expense Forecast Adjustment	$ (152,230)	$ -	$ (152,230)
5	Rush	Removal of Rate Case Expenses	$ (10,325)	$ -	$ (10,325)
6	Thomas	Increase Customer Deposits Interest to Six Month Post Test Year	$ -	$ 10,019	$ 10,019
7	Chaplin	Increases SPP Expenses to Six Month Post Test Year	$ -	$ 41,292	$ 41,292
8	Taylor	Increases Bad Debt Expense to Six Month Post Test Year	$ -	$ 18,537	$ 18,537
9	Quintero	Increases Ad Valorem Expense to Six Month Post Test Year	$ -	$ 638,746	$ 638,746
10	Rush	Decreases Payroll Expense to Six Month Post Test Year	$ (1,056,494)	$ -	$ (1,056,494)
11	Rush	Decreases Payroll Tax Expense to Six Month Post Test Year	$ (84,786)	$ -	$ (84,786)
12	Melvin	Decreases Depreciation Expense to Six Month Post Test Year	$ (3,368,275)	$ -	$ (3,368,275)
13	Rush	Decreases Pension Liability Expense to Six Month Post Test year	$ (329,572)	$ -	$ (329,572)
14	Rush	Decreases Pension and Liability Expense to Six Month Post Test Year	$ (638,380)	$ -	$ (638,380)
15	Champion	Operating Revenue Adjustment to Six Month Post Test Year	$ (6,509,741)	$ -	$ (6,509,741)
		Total Adjustments to operating income	**$ (12,317,126)**	**$ 708,594**	**$ (11,608,532)**

Oklahoma Gas and Electric Company
PUD'S Pro Forma Calculation of Taxable Income
Test Year Ended September 30, 2017
Cause No. PUD 201700496

Line No.	Description	(A) Total Company Pro Forma Amount	(B) PUD Test Year Adjustment	(C) PUD Total Company Pro Forma Amount	(D) Allocation Factor	(E) Oklahoma Jurisdictional Amount
1	Operating income before taxes	$ 423,001,807	$ (1,410,950)	$ 421,590,857	89.38%	$ 376,825,345
2	Interest-Long Term	$ 126,748,517	$ (697,498)	$ 126,051,019	89.68%	$ 113,036,651
	Permanent Differences:					
3	Amort of Net Unfunded Def Inc. Taxes	$ (5,041,018)	$ (24,980,135)	$ (30,021,153)	89.69%	$ (26,926,092)
4	Subsidiary Income	$ -	$ -	$ -		$ -
5	Restricted Stock Dividend Equivalents	$ -	$ -	$ -		$ -
6	Empowerment Zone & Indian Credits - Wages Adj (100%)	$ (5,146)	$ -	$ (5,146)		
		$ -	$ -	$ -		$ -
10	Total Permanent Differences	$ (5,046,164)	$ (24,980,135)	$ (30,026,299)	89.68%	$ (26,926,092)
11	Book Taxable Income	$ 291,207,126	$ (25,693,587)	$ 265,513,539	89.21%	$ 236,862,602
12	Total Income Tax at Combined Rate of 25.5687% 1.34352080	$ 74,457,876	$ (6,569,516)	$ 67,888,360		$ 60,562,688
	Other Differences:					
13	Federal Wind Production Tax Credit	$ (28,250,997)	$ -	$ (28,250,997)	Direct	$ (30,165,973)
14	Federal Research and Development Credit	$ (746,161)		$ (746,161)	Direct	$ (682,571)
15	Federal Energy & Employment Tax Credits	$ (15,000)	$ -	$ (15,000)		
16	Oklahoma Wind Production (Zero Emissions) Tax Credit	$ (6,103,395)	$ -	$ (6,103,395)		
17	Oklahoma Investment Tax Credit (ITC)	$ (12,579,143)	$ -	$ (12,579,143)	Direct	$ (10,582,470)
18	Oklahoma Deferred Tax Rate Differential Adjustment	$ 782,528	$ -	$ 782,528		
19	Other					
20	Return to Provision Adj's - OKLA Zero Emissions Credits	$ (4,296)	$ -	$ (4,296)		
21	Total Other Differences	$ (46,916,464)	$ -	$ (46,916,464)		$ (41,431,014)
22	Total Federal and State Current and Deferred Income Taxes	$ 27,541,412	$ (6,569,516)	$ 20,971,896		$ 19,131,674

Section J
Schedule 2

Oklahoma Gas and Electric Company
Interest Synchronization Calculation
Test Year Ended September 30, 2017
Cause No. PUD 201700496

Line No.	Description		(A) PUD Total Company Pro Forma
1	Rate Base (Sec B, Schedule 1)	$	5,078,606,740
2	Weighted Cost of Debt (Sec F, Schedule 1)		2.482%
3	Interest On Debt	$	126,051,019
4	Adjusted Interest on Debt	$	126,051,019

Section J
Schedule 3

Oklahoma Gas and Electric Company
Adjustments to Current Income Tax Expense
Test Year Ended September 30, 2017
Cause No. PUD 201700496

Line No.	Analyst	Adjustment Description		(A) Increase/(Decrease)
1	Quintero	To adjust Current Income Tax Expense for PUD's Pro Forma Interest Expense	$	(697,498)
2	Quintero	Update Excess ADIT Amortization to Six Month Post Test Yea	$	(24,980,135)

	Summary of PUD Accounting Exhibit* - Cause No. PUD 201700496							
	Total Company Filed Rate Base & Requested Increase	$	5,106,708,997		$	1,307,817	Reference	
Adj No.	**Account/Adjustment**	**PUD Adjustments**		**Pre-Tax ROR**	**Rev Req Change**		**Analyst**	**FERC Acct**
B-1	Adjust Cash Working Capital	$	(238,604)	9.5770%	$	(22,851)	Quintero	131
B-2	Increase Materials and Supplies to 13 Month Post Test Year Average	$	299,243	9.5770%	$	28,659	Rush	154
B-3	Increase Coal and Oil Inventories to 13 Month Post Test Year Average	$	1,389,919	9.5770%	$	133,113	Rush	151
B-4	Decrease Gas in Storage to 13 Month Post Test Year Average	$	(1,229,162)	9.5770%	$	(117,717)	Rush	151
B-5	Increase Prepayments to 13 Month Post Test Year Average	$	278,416	9.5770%	$	26,664	Rush	165
B-6	Add CWIP Completed By March 31, 2018 to Utility Plant	$	6,896,920	9.5770%	$	660,518	Melvin	Multiple
B-7	Update ADIT to Six Month Post Test Year Balance	$	(16,837,746)	9.5770%	$	(1,612,551)	Quintero	282
B-8	Update Regulatory Assets to Six Month Post Test Year Balance	$	35,949,543	9.5770%	$	3,442,888	Stroup	182
B-9	Update Regulatory Liabilities to Six Month Post Test Year Balance	$	(34,292,982)	9.5770%	$	(3,284,239)	Stroup	254
B-10	Update Customer Deposits to Six Month Post Test Year Balance	$	(1,039,553)	9.5770%	$	(99,558)	Thomas	235
B-11	Update Customer Advances to Six Month Post Test Year Balance	$	45,000	9.5770%	$	4,310	Thomas	235
B-12	Update Accumulated Depreciaiton to Six Month Post Test Year Balance	$	(11,419,714)	9.5770%	$	(1,093,666)	Melvin	Multiple
B-13	Update Net Pension Benefit Obligation to Six Month Post Test Year Balance	$	(7,903,539)	9.5770%	$	(756,922)	Rush	182
	Adjusted Rate Base	$	**5,078,606,738**		$	**(2,691,352)**		
	Cost of Capital (8.75% ROE, Company Capital Structure)	$	**5,078,606,738**	**-0.8241%**	$	**(41,852,798)**	Rush	-
H-1	Removal of Dues and Donations				$	(123,643)	Scribner	930
H-2	Removal of Advertising Expenses				$	(40,845)	Scribner	913
H-3	Removal of Legislative Advocacy				$	(2,835)	Rush	923
H-4	Rate Case Expense Forecast Adjustment				$	(152,230)	Rush	928
H-5	Removal of Rate Case Expenses				$	(10,325)	Rush	928
H-6	Increase Customer Deposits Interest to Six Month Post Test Year				$	10,019	Thomas	237
H-7	Increases SPP Expenses to Six Month Post Test Year				$	41,292	Chaplin	Multiple
H-8	Increases Bad Debt Expense to Six Month Post Test Year				$	18,537	Taylor	904
H-9	Increases Ad Valorem Expense to Six Month Post Test Year				$	638,746	Quintero	408.1
H-10	Decreases Payroll Expense to Six Month Post Test Year				$	(1,056,494)	Rush	Multiple
H-11	Decreases Payroll Tax Expense to Six Month Post Test Year				$	(84,786)	Rush	Multiple
H-12	Decreases Depreciation Expense to Six Month Post Test Year				$	(3,368,275)	Melvin	Multiple
H-13	Decreases Pension Liability Expense to Six Month Post Test year				$	(329,572)	Rush	926
H-14	Decreases Pension and Liability Expense to Six Month Post Test Year				$	(638,380)	Rush	926
H-15	Operating Revenue Adjustment to Six Month Post Test Year				$	(6,509,741)	Champion	-
	Total Expense Adjustments				$	**(11,608,532)**		
	Total Proposed Increase/(Decrease) - Sch. A				$	**(50,380,120)**		

*This document is intended to summarize PUD's Accounting Exhibit for the benefit of the Commission and all parties to the Cause. Any inquiries or inferences on PUD's position should be directed to the information in the full Accounting Exhibit.

CERTIFICATE OF SERVICE

I, the undersigned, do hereby certify that on the 2nd day of May, 2018, a true and correct copy of the above and foregoing was sent **electronically**, addressed to the following:

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